

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/26/07

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5364
Name: Beren Corporation
Address: P. O. Box 20380
City/State/Zip: Wichita, KS 67208
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Evan Mayhew
Phone: (316) 265-3311
Contractor: Name: Beredco Inc.
License: 5147

KCC
JUN 26 2007
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Wellsite Geologist: Curtis Covey
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| 02 March 2007 | 14 March 2007 | 26 April 2007 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 007-23121-00-00
County: Barber
SE NW SW SE Sec. 35 Twp. 33 S. R. 11 East West
685 feet from S N (circle one) Line of Section
2150 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dean Well #: 4
Field Name: Roundup South

Producing Formation: Mississippi
Elevation: Ground: 1423' Kelly Bushing: 1436'
Total Depth: 5119' Plug Back Total Depth: 5002'
Amount of Surface Pipe Set and Cemented at 467 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AITINH119-08
(Data must be collected from the Reserve Pit)
Chloride content 26,000 ppm Fluid volume 1,000 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:
Operator Name: seven disp. wells used - CDP-5(s) enclosed
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard C. Smith

Title: ENGINEERING TECHNICIAN Date: 26 JUNE 2007

Subscribed and sworn to before me this 26th day of June, 2007.

Notary Public: Diana E. Bell

Date Commission Expires: Aug 10, 2007

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

DIANA E. BELL
Notary Public - State of Kansas
My Appt. Expires 8-10-07

JUN 27 2007

CONSERVATION DIVISION
WICHITA, KS

Three
Side View

Operator Name: Beren Corporation Lease Name: Dean Well #: 4
Sec. 35 Twp. 33 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)
List All E. Logs Run:
(Refer to previous sheet for list of logs run).

Log Formation (Top), Depth and Datum Sample
Name Top Datum
(Refer to previous sheet for
Formation Tops).

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| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| production csg. | 7 7/8" | 5 1/2" | 14 # | 5118' | 60/40 POZ | 50 sx | 6%gel, 1/4#flakes |
| | | | | | ASC | 220 sx | 5# Gilsonite/sk |
| (see sheet 2) | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ___ Perforate | | | | |
| ___ Protect Casing | | | | |
| ___ Plug Back TD | | | | |
| ___ Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | (see sheet 2 for this info.) | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run | | |
|---|-----------|---------|--|---------------|--|--|--|
| | | | | | <input type="checkbox"/> Yes <input type="checkbox"/> No | | |
| Date of First, Resumed Production, SWD or Enhr. | | | Producing Method | | | | |
| | | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
Production Interval

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 27 2007

CONSERVATION DIVISION
WICHITA, KS

KCC

Side Two

JUN 26 2007

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Operator Name: Beren Corporation Lease Name: Dean Well #: 4
Sec. 35 Twp. 33 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Dual Induction Log, Dual Compensated Porosity Log, Sonic Cement Bond Log & Microresistivity Log.
Log Formation (Top), Depth and Datum
Sample
Name Top Datum
Base Heebner 3648' (-2212')
Lansing 3906' (-2373')
Swope 4336' (-2900')
Base Cherokee Sh. 4546' (-3110')
Mississippi 4566' (-3130')

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD
Size Set At Packer At Liner Run
2 3/8" 4560' no packer Yes No
Date of First, Resumed Production, SWD or Enhr. 26 April 2007
Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbbs. Gas Mcf Water Bbbs. Gas-Oil Ratio Gravity
7 bbbs oil 53 Mcf 2 bbbs water 7571

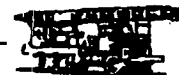
Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4575' - 4603'
(If vented, Sumit ACO-18.) Other (Specify) KANSAS CORPORATION COMMISSION

JUN 27 2007

CONSERVATION DIVISION WICHITA, KS

Koda Services, Inc.

Conductor and Rat Hole Drilling, Landfill Gas Drilling and Well Construction Nationwide



CC

Invoice

| |
|---|
| BILL TO |
| Berexco, Inc. 2601 N.W. Expressway Suite 1100 East Oklahoma City, OK 73112 |

| | |
|-----------|-----------|
| DATE | INVOICE # |
| 2/23/2007 | 5649 |

Well #1

KCC

JUN 26 2007

CONFIDENTIAL

| ORDERED BY | TERMS | FIELD... | For Drill Rig | LEASE | LEGAL DESCRIPTION & COUNTY |
|---|-------------------------------------|----------|---------------|---------|----------------------------|
| Camron | Net 30 | 3067 | Beredco #2 | Dean #4 | Barber Co KS |
| QUANTITY | DESCRIPTION | | | | AMOUNT |
| 40 | Drilled 40' of 32" conductor hole | | | | 0.00T |
| | Furnished 40' of 20" conductor pipe | | | | 0.00T |
| 1 | Furnished 5' X 5' tinhorn | | | | 0.00T |
| | Dirt removal | | | | |
| | Furnished welder & materials | | | | |
| | Furnished grout | | | | |
| | Drilled rat & mouse holes | | | | |
| | Drilling services | | | | 2,200.00 |
| | Taxable materials | | | | 3,611.00 |
| | Kansas sales tax | | | | 191.38T |
| | County Tax | | | | 36.11 |
| | Ins & Fuel Surcharge | | | | 464.00 |
| | non taxable | | | | 0.00 |
| <p>RECEIVED KANSAS CORPORATION COMMISSION JUN 27 2007 CONSERVATION DIVISION WICHITA, KS</p> | | | | | |
| Thank you for your business. | | | | | Total \$6,502.49 |

ALLIED CEMENTING CO., INC.

24500

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

| | | | | | | | |
|-------------------------|-----------------|--|------------------|--------------------------|---------------------------|--------------------------|---------------------------|
| DATE <u>02 MAR 07</u> | SEC. <u>35</u> | TWP. <u>33s</u> | RANGE <u>11W</u> | CALLED OUT <u>2:00PM</u> | ON LOCATION <u>3:00PM</u> | JOB START <u>1:15 AM</u> | JOB FINISH <u>2:15 AM</u> |
| LEASE <u>Denn</u> | WELL # <u>4</u> | LOCATION <u>281 & Geelwood Rd, E to stop</u> | | | COUNTY <u>Barber</u> | STATE <u>KS</u> | |
| OLD OR NEW (Circle one) | | <u>Sign, 2E, 2S, 1/2E, N1/4</u> | | | | | |

CONTRACTOR Beredco #2 OWNER Beren Corp.

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 467

CASING SIZE 8 5/8 DEPTH 469

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 700 MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42

CEMENT LEFT IN CSG. 42

PERFS. _____

DISPLACEMENT 27 1/4 Bbls Fresh H₂O

| CEMENT | AMOUNT ORDERED | | |
|----------------------|-----------------------|---|----------------------|
| COMMON | <u>100 A</u> | @ | <u>10.65 1065.00</u> |
| POZMIX | | @ | |
| GEL | <u>2</u> | @ | <u>16.65 33.30</u> |
| CHLORIDE | <u>8</u> | @ | <u>46.60 372.80</u> |
| ASC | | @ | |
| <u>ALW 150</u> | | @ | <u>9.95 1492.5</u> |
| <u>Flo Seal 38 #</u> | | @ | <u>2.00 76.00</u> |
| | | @ | <u>KCC</u> |
| | | @ | <u>KCC</u> |
| | | @ | <u>KCC</u> |
| | | @ | <u>KCC</u> |
| | | @ | <u>KCC</u> |
| HANDLING | <u>270</u> | @ | <u>1.90 513.00</u> |
| MILEAGE | <u>15 x 270 x .09</u> | @ | <u>364.50</u> |
| TOTAL | | | <u>3917.11</u> |

EQUIPMENT

PUMP TRUCK CEMENTER D. FELLO

414 HELPER D. CUSHENBERY

BULK TRUCK

368 DRIVER L. FREEMAN, JR.

BULK TRUCK

_____ DRIVER _____

REMARKS:

Pipe on B71m, Break Circ, Pump Pre Flush,
Mix 150sx lead Cement, Mix 100sx tail
Cement, Stop Pump, Release Plug, Start Disp.
Wash up on Plug, See incense in PSI, Stop Release
Pump Plug at 27 1/4 Bbls total Fresh H₂O Disp.
Shut in, Release line PSI, Cement did Circ

SERVICE

| | | | |
|----------------------|---------------|---|---|
| DEPTH OF JOB | <u>469</u> | | |
| PUMP TRUCK CHARGE | <u>0-300'</u> | | <u>815.00</u> |
| EXTRA FOOTAGE | <u>169'</u> | @ | <u>.65 109.85</u> |
| MILEAGE | <u>15</u> | @ | <u>6.00 90.00</u> |
| MANIFOLD head Rental | | @ | <u>100.00 100.00</u> |
| | | @ | <u>Waiting Time 4 hrs @ 200.00 800.00</u> |
| TOTAL | | | <u>1914.85</u> |

CHARGE TO: Beren Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| | | |
|-------------------------------|---|----------------------|
| 1-TRP | @ | <u>100.00 100.00</u> |
| 1- Guide Shoe | @ | <u>235.00 235.00</u> |
| 1- Baffle Plate | @ | <u>45.00 45.00</u> |
| 3- Cementizer RECEIVED | @ | <u>55.00 165.00</u> |
| KANSAS CORPORATION COMMISSION | | |

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

JUN 27 2007 TOTAL 515.00

TAX _____ CONSERVATION DIVISION
 WICHITA KS

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAY

SIGNATURE Ernest Beren

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

24335

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

| | | | | | | | |
|------------------------------------|-----------------|--|------------------|---------------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>15 MAR 07</u> | SEC. <u>35</u> | TWP. <u>33s</u> | RANGE <u>11w</u> | CALLED OUT <u>8:30 AM</u> | ON LOCATION <u>9:30 AM</u> | JOB START <u>3:15 PM</u> | JOB FINISH <u>5:30 PM</u> |
| LEASE <u>Dean</u> | WELL # <u>4</u> | LOCATION <u>US 201 & Garland Rd, 1/2 E, 2E</u> | | | COUNTY <u>Barber</u> | STATE <u>KS</u> | |
| OLD OR NEW (Circle one) <u>NEW</u> | | <u>2s, 1/2 E, N/into</u> | | | | | |

CONTRACTOR Berenden #2
 TYPE OF JOB Production Casing
 HOLE SIZE 7 7/8 T.D. 5119
 CASING SIZE 5 1/2 DEPTH 5120
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1600 MINIMUM —
 MEAS. LINE SHOE JOINT 40
 CEMENT LEFT IN CSG. 40
 PERFS.
 DISPLACEMENT 1 25/32 Bbls 2% KCL water

EQUIPMENT

PUMP TRUCK CEMENTER D. Felio
 # 343 HELPER S. Kramer
 BULK TRUCK
 # 368 DRIVER R. Ramon / R. McKinney
 BULK TRUCK
 # DRIVER

REMARKS:
Pipe on Brrm, Brent Gray, Plug Rat & mouse
Hole w/ 30sx lite weight, Mix 80sx Scavenger,
Mix 220sx ASC + 5# Kol Seal + .5% FL-160
+ Defoamer, Stop Pump, Wash Pump & Lines,
Release Plug, Start Disp. w/ 2% KCL water,
See steady increase in PSI, Slow Rate,
Bump Plug at 1 25/32 Bbls 2% KCL water
Disp, Release PSI, Float did hold

CHARGE TO: Berenden Corp.
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

OWNER Berenden Corp.

CEMENT

AMOUNT ORDERED 80sx 60:40:6 + 1/4 # Flo seal AND 220sx ASC + 5# Kol Seal + .5% FL-160 + Defoamer AND 13gals Clapra

| | | | | |
|----------|-----------------------|---|--------------|----------------------|
| COMMON | <u>48 A</u> | @ | <u>10.65</u> | <u>511.20</u> |
| POZMIX | <u>32</u> | @ | <u>5.80</u> | <u>185.60</u> |
| GEL | <u>4</u> | @ | <u>16.65</u> | <u>66.60</u> |
| CHLORIDE | | @ | | |
| ASC | <u>220 A</u> | @ | <u>13.10</u> | <u>2882.00</u> |
| Flo Seal | <u>20 #</u> | @ | <u>2.00</u> | <u>40.00</u> |
| Kol Seal | <u>1100 #</u> | @ | <u>.70</u> | <u>770.00</u> |
| Defoamer | <u>31 #</u> | @ | <u>7.20</u> | <u>223.20</u> |
| FL-160 | <u>103 #</u> | @ | <u>10.65</u> | <u>1096.95</u> |
| Clapra | <u>13 gal</u> | @ | <u>25.00</u> | <u>325.00</u> |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>367</u> | @ | <u>1.90</u> | <u>697.30</u> |
| MILEAGE | <u>15 x 367 x .09</u> | | | <u>495.45</u> |
| | | | | <u>TOTAL 7293.30</u> |

SERVICE

| | | | |
|-------------------|-------------------|---|-----------------------------|
| DEPTH OF JOB | <u>5120</u> | | |
| PUMP TRUCK CHARGE | | | <u>1840.00</u> |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | <u>15</u> | @ | <u>6.00</u> <u>90.00</u> |
| MANIFOLD | <u>headrental</u> | @ | <u>100.00</u> <u>100.00</u> |
| | | @ | |
| | | @ | |
| | | | <u>TOTAL 2030.00</u> |

5 1/2" PLUG & FLOAT EQUIPMENT

| | | | |
|--------------------------------|---|---------------|----------------------|
| 1- AFV Float Shoe | @ | <u>263.00</u> | <u>263.00</u> |
| 1- Latch Down Plug Assy. | @ | <u>375.00</u> | <u>375.00</u> |
| 1- Thread Lock Kit | @ | <u>30.00</u> | <u>30.00</u> |
| 14- turbolizers | @ | <u>60.00</u> | <u>840.00</u> |
| | @ | | |
| ANY APPLICABLE TAX | | | |
| WILL BE CHARGED UPON INVOICING | | | <u>TOTAL 1508.00</u> |

TAX _____
 TOTAL CHARGE [Crossed out]
 DISCOUNT [Crossed out] IF PAID IN 30 DAYS

RECEIVED
 KANSAS CORPORATION COMMISSION
 PRINTED NAME

JUN 27 2007

CONSERVATION DIVISION
 WICHITA, KS