

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/19/09  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

2/21/07	2/23/07	2/24/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26756-60-00  
County: Neosho  
\_\_\_\_\_ SW \_\_\_\_\_ SW Sec. 14 Twp. 29 S. R. 19  East  West  
600 feet from S N (circle one) Line of Section  
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Harris, Frank W. Well #: 14-1  
Field Name: Cherokee Basin CBM

Producing Formation: multiple  
Elevation: Ground: 955 Kelly Bushing: n/a  
Total Depth: 942 Plug Back Total Depth: 931.39  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 931.39  
feet depth to surface w/ 122 sx cmt.

Drilling Fluid Management Plan AH # NH 11-19-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 6/19/07  
Subscribed and sworn to before me this 19th day of June,  
20 07.  
Notary Public: Serra Klauman  
Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUN 20 2007**

Operator Name: Quest Cherokee, LLC Lease Name: Harris, Frank W. Well #: 14-1  
 Sec. 14 Twp. 29 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	931.39	"A"	122	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

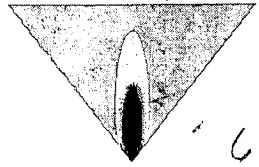
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	844-847/794-796/789-791	300gal 15%HCLw/ 27 bbls 2%kcl water, 471bbls water w/ 2% KCL, Biocide, 6500# 20/40 sand	844-847/794-796
			789-791
4	598-600/583-585/555-557/552-553/528-530	300gal 15%HCLw/ 24 bbls 2%kcl water, 491bbls water w/ 2% KCL, Biocide, 8200# 20/40 sand	598-600/583-585
			555-557
			552-553/528-530
4	438-442/425-429	300gal 15%HCLw/ 9 bbls 2%kcl water, 515bbls water w/ 2% KCL, Biocide, 10500# 20/40 sand	438-442/425-429

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>887</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>3/30/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>57.5mcf</u>	Water Bbls. <u>58.7bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
*(If vented, Submit ACO-18.)*

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

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TICKET NUMBER 2046

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

619620

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-24-07	Harris Frank 14-1	14	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe P	6:45	11:15		903427		4.55	Joe Benn
MAVedick D	7:00	10:45		903197		3.75	M Vick
Russell A	7:00	10:00		903203		3	Russell
Paul H	6:45	10:45		903142	932452	4	Paul H
Gary C	6:45	11:00		931500		4.25	AZ Cooper

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 931.39 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 14.85 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed Cement head <sup>122 SKS</sup> RAW 2 SK gal + 9 bbl dye to get ~~to surface~~  
 Cement to surface Flush pump Pump wiper plug to bottom +  
 Set float shoe.

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931.39	ft 4 1/2 Casing	
5	Centralizers	
1	4 1/2 float shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.55 hr	Foreman Pickup	
903197	3.75 hr	Cement Pump Truck	
903103	3 hr	Bulk Truck	
1104	122 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903142	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
931500	4.25 hr	80 Vac	

**TXD SERVICES LP DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S.</b>	14	<b>T.</b>	29	<b>R.</b>	19			
<b>API #</b>	133-26768	<b>County:</b>	Neosho		347'	10 - 1/2"				
<b>Elev:</b>	955'	<b>Location</b>	Kansas		378'	23 - 1/2"				
					410'	17 1/2"				
<b>Operator:</b>	Quest Cherokee, LLC				441'	9 - 1"				
<b>Address:</b>	9520 N. May Ave, Suite 300				567'	5 - 1"				
	Oklahoma City, OK. 73120				598'	5 - 1"				
<b>Well #</b>	14-1	<b>Lease Name</b>	Harris, Frank W.		630'	7 - 1"				
<b>Footage Location</b>	600 ft from the		S	Line	661'	8 - 1"				
	660 ft from the		W	Line	692'	10 - 1"				
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>				724'	10 - 1"				
<b>Spud Date:</b>	NA	<b>Geologist:</b>			755'	8 - 1"				
<b>Date Comp:</b>	2/23/2007	<b>Total Depth:</b>	940'		818'	10 - 1"				
<b>Exact spot Location:</b>	SW SW				881'	30lb-11/4"		1,612		
<b>Surface</b>	<b>Production</b>									
<b>Size Hole</b>	12-1/4"	6-3/4"								
<b>Size Casing</b>	8-5/8"	4-1/2"								
<b>Weight</b>	24#									
<b>Setting Depth</b>	21'									
<b>Type Cement</b>	portland									
<b>Sacks</b>										

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	5	shale	397	400	shale	632	641
clay	5	10	coal	400	402	coal	641	650
shale	10	25	shale	402	404	sand	650	653
lime	25	50	lime	404	425	coal	653	654
shale	50	201	coal	425	427	sand	654	655
lime	201	204	lime	427	429	coal	655	656
shale	204	213	sand	429	434	sand/shale	656	670
lime	213	235	coal	434	435	coal	670	671
shale	235	250	shale	435	439	sand	671	676
b.shale	250	254	b.shale	439	442	sand/shale	676	704
shale	254	263	sand/shale	442	540	sand	704	712
sand	263	270	coal	540	541	sand/shale	712	719
sand/shale	270	273	shale	541	557	coal	719	720
sand	273	305	coal	557	558	shale	720	743
shale	305	323	shale	558	565	sand	743	751
coal	323	333	sand	565	585	shale	751	773
sand	333	340	sand/shale	585	590	sand/shale	773	790
lime	340	358	coal	590	591	coal	790	792
coal	358	360	shale	591	604	shale	792	848
shale	360	372	coal	604	606	coal	848	849
coal	372	373	sand/shale	606	613	shale	849	855
shale	373	392	coal	613	614	lime	855	940
sand	392	397	sand/shale	614	632			

404-425' water on, 614-632' odor, 654-655' water

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