

6/26/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

API No. 15 - 133-26811-00-00
County: Neosho
Sec. 2 Twp. 30 S. R. 19 East West
1980 feet from (S) / N (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Beachner Bros Inc Well #: 2-30-19-2
Field Name: Cherokee Basin CBM

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
3/2/07 3/5/07 3/6/07
Spud Date or 3/2/07 3/5/07 3/6/07
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

Producing Formation: multiple
Elevation: Ground: 988 Kelly Bushing: n/a
Total Depth: 985 Plug Back Total Depth: 970.93
Amount of Surface Pipe Set and Cemented at 20.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 970.93
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan A/H/NH 12-9-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 6/26/07
Subscribed and sworn to before me this 26th day of June,
20 07.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 27 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Inc Well #: 2-30-19-2
 Sec. 2 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20.5	"A"	5	
Production	6-3/4	4-1/2	10.5	970.93	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	883-885/828-830/822-823	300gal 15%HCLw/ 25 bbls 2%kcl water, 516bbls water w/ 2% KCL, Biocide, 10200# 20/40 sand	883-885/828-830
			822-823
4	660-662/596-598/569-571/563-564	300gal 15%HCLw/ 30 bbls 2%kcl water, 466bbls water w/ 2% KCL, Biocide, 10500# 20/40 sand	660-662/596-598
			569-571/563-564
4	449-453/436-440	300gal 15%HCLw/ 40 bbls 2%kcl water, 551bbls water w/ 2% KCL, Biocide, 10800# 20/40 sand	449-453/436-440

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>904</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>4/27/07</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>6.7mcf</u>	Water Bbls. <u>54.7bbls</u>	Gas-Oil Ratio	Gravity

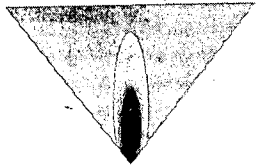
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC
JUN 26 2007
CONFIDENTIAL

TICKET NUMBER 2061

FIELD TICKET REF # _____

FOREMAN Joe B

620120

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
3-6-07	Benchwar Bros INC. 2-30-19-2		2	30	19	Ne

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	10:45	12:00		903427		1.25	<i>Joe B</i>
Paul H	↓	↓		903197			<i>Paul H</i>
Russell A	↓	↓		903103			<i>Russell A</i>
No Driver	↓	↓		903142	932452		
Gary C	↓	↓		931500			<i>Gary C</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 984.70 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 970.93 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.50 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAIS 2 SKS gel & 9 bbl dye & 120 SKS of cement to gel dyeto surface. flush pump. Pump. Wiper plug to bottom & set float shoe

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WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1.25 hr	Foreman Pickup	
903197	1.25 hr	Cement Pump Truck	
903103	1.25 hr	Bulk Truck	
1104	112 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	GWC - Blend Cement	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate	
1123	7000 gal	City Water	
903142	1.25 hr	Transport Truck	
932452	1.25 hr	Transport Trailer	
931500	1.25 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	2	T.	30	R.	19	
API #	133-26811	County:	Neosho		374'		slight blow	
Elev:	988'	Location	Kansas		467'		slight blow	
					561'		2 - 1/2"	8.87
Operator:	Quest Cherokee, LLC				592'		2 - 1/2"	8.87
Address:	9520 N. May Ave, Suite 300				623'		2 - 1/2"	8.87
	Oklahoma City, OK. 73120				870'		2 - 1/2"	8.87
Well #	2-30-19-2	Lease Name	Beachner Bros. Inc.		901'		2 - 1/2"	8.87
Footage Location	1980 ft from the		S	Line	985'		2 - 1/2"	8.87
	660 ft from the		E	Line				
Drilling Contractor:	TXD SERVICES LP							
Spud Date:	NA	Geologist:						
Date Comp:	3/5/2007	Total Depth:	985'					
Exact spot Location:	NE SE							
Surface	12-1/4"	Production	6-3/4"					
Size Hole	12-1/4"	Size Casing	8-5/8"					
Weight	24#	Setting Depth	21'					
Type Cement	portland							
Sacks								

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Formation	Top	Btn.	Formation	Top	Btn.	Formation	Top	Btn.
top soil	0	5	sand	478	490	sand	804	818
shale	5	20	shale	490	542	shale	818	829
lime	20	45	coal	542	543	coal	829	830
shale	45	250	shale	543	573	shale	830	849
coal	250	252	coal	573	574	coal	849	850
shale	252	283	shale	574	599	shale	850	860
lime	283	285	b. shale	599	601	coal	860	861
shale	285	291	coal	601	602	shale	861	885
sand	291	333	shale	602	663	coal	885	886
lime	333	368	lime	663	664	shale	886	897
b. shale	368	371	coal	664	665	lime	897	985
shale	371	415	shale	665	672			
lime	415	440	sand	672	676			
shale	440	443	shale	676	694			
b. shale	443	447	sand	694	697			
shale	447	449	shale	697	705			
lime	449	460	sand	705	710			
shale	460	462	shale	710	714			
b. shale	462	463	coal	714	725			
coal	463	464	sand	725	730			
shale	464	465	shale	730	744			
sand	465	473	coal	744	745			
sand/shale	473	478	shale	745	804			

449' added water, 465-473' no show

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