

6/6/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2-20-07</u>	<u>2-22-07</u>	<u>3-28-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27114-00-00
 County: Wilson
 _____ C _____ NW _____ NE Sec. 15 Twp. 30 S. R. 14 East West
4620' FSL _____ feet from S / N (circle one) Line of Section
1980' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Kauth Well #: A3-15
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 919' Kelly Bushing: _____
 Total Depth: 1425' Plug Back Total Depth: 1419'
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NH 12 9-08
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 90 bbls
 Dewatering method used Empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite:
 Operator Name: Dart Cherokee Basin Operating Co., LLC
 Lease Name: Reding C1-11 SWD License No.: 33074
 Quarter SW Sec. 11 Twp. 31 S. R. 14 East West
 County: Montgomery Docket No.: D-28760

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 6-6-07
 Subscribed and sworn to before me this 6 day of June,
 20 07

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**

JUN 11 2007

Notary Public: Brandy R. Allcock
 Acting in and for Michigan
 Date Commission Expires: 3-5-2011
BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Kauth Well #: A3-15
 Sec. 15 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> KCC JUN 06 2007 CONFIDENTIAL </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	40'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1419'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1225.5' - 1227'	200 gal 15% HCl, 2515# sd, 190 BBL fl	
4	1153.5' - 1155.5' / 1133.5' - 1136'	200 gal 15% HCl, 6785# sd, 14 ball sealers, 530 BBL fl	
4	1089' - 1090.5'	200 gal 15% HCl, 2815# sd, 190 BBL fl	
4	1046' - 1048'	100 gal 15% HCl, 3525# sd, 200 BBL fl	
4	974.5' - 977'	200 gal 15% HCl, 6030# sd, 265 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1379'	NA	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
3-31-07	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	7	51	NA	NA

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

(If vented, Sumit ACO-18.)

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McPherson Drilling LLC Drillers Log

Rig Number: 3	S. 15	T. 30	R. 14e
API No. 15- 205-27114-0000	County: WL		
Elev. 919	Location:		

Operator: Dart Cherokee Basin			
Address: 211 W Myrtle Independence, KS 67301			
Well No: A3-15	Lease Name:	Kauth	
Footage Location: 4620	ft. from the	South	Line
1980	ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 2/20/2007	Geologist:		
Date Completed: 2/22/2007	Total Depth:	1425	

Gas Tests:

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JUN 06 2007
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Comments:
Start injecting @ 343

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	39	McPherson	Driller:	Nick Hilyard
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	3	Oswego	935	958			
Clay	3	9	Summit	958	968			
Shale	9	34	Lime	968	974			
Lime	34	93	Mulky	974	983			
Shale	93	98	Lime	983	988			
Lime	98	120	Shale	988	1034			
Shale	120	183	Coal	1034	1035			
Lime	183	241	Shale	1035	1048			
Sandy Shale	241	339	Coal	1048	1049			
Lime	339	428	Shale	1049	1089			
Shale	428	461	Coal	1089	1090			
Lime	461	569	Shale	1090	1107			
Sandy Shale	569	603	Coal	1107	1108			
Shale	603	621	Shale	1108	1122			
Lime	621	642	Coal	1122	1123			
Shale	642	653	Shale	1123	1158			
Lime	653	769	Coal	1158	1160			
Sand	769	778	Shale	1160	1221			
Shale	778	864	Coal	1221	1222			
Coal	864	865	Shale	1222	1271			
Shale	865	867	Miss	1271	1425			
Pink	867	894						
Black Shale	894	899						
Shale	899	935						

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16865
 LOCATION Eureka
 FOREMAN Troy Strickland

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
2-22-07	2368	Kauth A3-15				Wilson																
CUSTOMER Dart Cherokee Basin			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Cliff</td> <td></td> <td></td> </tr> <tr> <td>441</td> <td>Jim</td> <td>KCC</td> <td></td> </tr> <tr> <td></td> <td></td> <td>!!!</td> <td>5 7337</td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Cliff			441	Jim	KCC				!!!	5 7337
TRUCK #	DRIVER	TRUCK #					DRIVER															
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441	Jim	KCC																				
		!!!	5 7337																			
MAILING ADDRESS 211 W. Myrtle																						
CITY Independence	STATE Ks	ZIP CODE 67301																				
Gus Jones #1																						

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1425' CASING SIZE 4 1/2" 9.5"
 CASING DEPTH 1417' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 46.28bl WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 23.8bl DISPLACEMENT PSI 800 MIX PSI 1300 Gum Ply RATE _____

REMARKS: Safety Meeting. Rig up to 4 1/2" casing. Break circulation w/ 25.8bl water. Pump 4sk Gel-Flush w/ Halls. 58bl water spacer, 10.8bl soap water. 138bl Dye water, mixed 150sks Thick Set Cement w/ 8" Kol-Seal @ 13.2# per gal. Wash out Pump + lines. Release Ply. Displace w/ 23.8bl water. Final Pump Pressure 800 PSI. Pump Ply to 1300 PSI. Wait 5mins. Release Pressure. Float Hold Good Cement to surface = 8 Bl slury to pit.
Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	150sks	Thick Set Cement	15.40	2310.00
1110A	1200#	Kol-Seal 8" w/fl	.38	456.00
1118A	200#	Gel-Flush	.15	30.00
1105	50#	Halls	.36	18.00
5407		Ton-Mileage Bulk Truck	M/C	285.00
4404	1	4 1/2" Top Rubber Ply	40.00	40.00
1238	1gal	Soap	35.45	35.45
1205	2gal	Bi-oxide	26.65	53.30
		Thank You!		
		Sub Total		4199.75
		SALES TAX		179.80
		ESTIMATED TOTAL		4379.55

AUTHORIZATION [Signature]

TITLE _____ DATE _____
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