

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

6/19/09

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32825
Name: Pioneer Exploration LTD.
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: Gas-Pioneer Exploration LTD. Oil-Plains Marketing
Operator Contact Person: John Houghton
Phone: (281) 893-9400 ext 253
Contractor: Name: Warren Drilling LLC
License: 33724
Wellsite Geologist: Patrick J. Deenihan

KCC

JUN 19 2007

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| 3/10/2007 | 3/18/2007 | 4/2/07 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 095-22091-00-00
County: Kingman
NE SW SE Sec. 17 Twp. 30 S. R. 8W East West
990 feet from S N (circle one) Line of Section
1650 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lloyd Wells Unit Well #: 8-17
Field Name: Spivey-Grabs-Basil

Producing Formation: Mississippi Chat
Elevation: Ground: 1524 Kelly Bushing: 1532
Total Depth: 4312' Plug Back Total Depth: 4262
Amount of Surface Pipe Set and Cemented at 250' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH INH 11-19-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 240 bbls
Dewatering method used Trucked/Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: T&C Manufacturing
Lease Name: Trenton SWD License No.: 31826
Quarter _____ Sec. 2 Twp. 30S S. R. 7 East West
County: Kingman Docket No.: D-7122

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

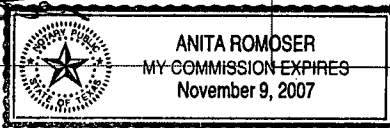
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John C Houghton
Title: Production Engineer Date: 06/19/07

Subscribed and sworn to before me this 19 day of June
20 07.

Notary Public: _____
Date Commission Expires: 11-9-07

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
IC Distribution



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JUN 20 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Pioneer Exploration LTD. Lease Name: Lloyd Wells Unit Well #: 8-17
 Sec. 17 Twp. 30 S. R. 8W East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | |
|--|--|--------|-----|-------|---------------|-------|--------|---------|-------|--------|-------------|-------|--------|------------------|-------|--------|----------------|-------|--------|---------------|-------|--------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL/CDL/MEL/DIL | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3230'</td> <td>-1698'</td> </tr> <tr> <td>Lansing</td> <td>3434'</td> <td>-1902'</td> </tr> <tr> <td>Stark Shale</td> <td>3860'</td> <td>-2328'</td> </tr> <tr> <td>Hertha Limestone</td> <td>3866'</td> <td>-2334'</td> </tr> <tr> <td>Cherokee Shale</td> <td>4100'</td> <td>-2568'</td> </tr> <tr> <td>Mississippian</td> <td>4191'</td> <td>-2659'</td> </tr> </table> | Name | Top | Datum | Heebner Shale | 3230' | -1698' | Lansing | 3434' | -1902' | Stark Shale | 3860' | -2328' | Hertha Limestone | 3866' | -2334' | Cherokee Shale | 4100' | -2568' | Mississippian | 4191' | -2659' |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | |
| Heebner Shale | 3230' | -1698' | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3434' | -1902' | | | | | | | | | | | | | | | | | | | | |
| Stark Shale | 3860' | -2328' | | | | | | | | | | | | | | | | | | | | |
| Hertha Limestone | 3866' | -2334' | | | | | | | | | | | | | | | | | | | | |
| Cherokee Shale | 4100' | -2568' | | | | | | | | | | | | | | | | | | | | |
| Mississippian | 4191' | -2659' | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 24 | 250 | 60/40 Poz | 325 | 2% Gel 3%cc .3% Cfk |
| Production | 7-7/8" | 4-1/2" | 10.5 | 4299 | AA2 | 185 | 10% Salt 5% Gilsonite |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-----------|
| 4 | 4192-4196 | 600 gal 15% NeFe Acid | 4192-4196 |
| | | Fracture 344 bbls water, 362 MCF N2, 10000 lbs sand | 4192-4196 |
| | | | |
| | | | |

| | | | | | | | |
|---|-----------|---------|---|---------------|-----------|---|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| | | 2-3/8" | 4178' | | | | |
| Date of First, Resumerd Production, SWD or Enhr. 05/01/07 | | | Producing Method | | | | |
| | | | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | | |
| | 10 | 220 | 50 | 22000 | | | |

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled **4192-4196'**
(If vented, Submit ACO-18.) Other (Specify)



Pratt

PIONEER EXPLORATION LTD
 P O BOX 38
 SPIVEY KS
 ATTN: 67442

RECEIVED
 MAR 29

| | | |
|-------------------------------------|-------------------------|----------------------------|
| PAGE 1 of 1 | CUST NO 1970-PI0004A | INVOICE DATE 03/27/2007 |
| INVOICE NUMBER 1970000039 | | |

LEASE NAME Lloyd
 WELL NO. LYOD WELLS
 COUNTY 8-17
 STATE KINGMAN
 JOB DESCRIPTION KS
 JOB CONTACT Cement-New Well Casing/Pipe:

PRIORITY

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
|---|------------------------|---|----------|--|
| 1970-00043 | 301 | | | |
| For Service Dates: 03/10/2007 to 03/10/2007 1970-00043 | | | | |
| 1970-14412 | Cement-New Well Casing | 3/10/07 | | |
| Pump Charge-Hourly | 1.00 | Hour | 924.000 | 924.00 |
| Cement Float Equipment | 1.00 | EA | 88.900 | 88.90 |
| Mileage | 1.00 | DH | 1974.300 | 1,974.30 |
| Miscellaneous | 1.00 | EA | 250.000 | 250.00 |
| KCC | | | | |
| JUN 19 2007 | | | | |
| CONFIDENTIAL | | | | |
| CEMENT HEAD RENTAL | 1.00 | Hour | 135.000 | 135.00 |
| Pickup | 1.00 | EA | 885.500 | 885.50 T |
| Additives | 1.00 | EA | 3914.750 | 3,914.75 T |
| Cement | | | | |
| | | | | RECEIVED KANSAS CORPORATION COMMISSION JUN 20 2007 CONSERVATION DIVISION WICHITA, KS |
| APPROVED: _____ | | | | <i>[Signature]</i> |
| PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903 | | SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702 | | SUBTOTAL -1,307.59 TAX AFE #? 6,864.86 INVOICE TOTAL 1600-15 7,078.56 |

| | | |
|--|-------------------------|-------------------------------------|
| Customer Dioneer Exploration | Lease No. | Date 3-10-07 |
| Lease Lyod wells | Well # 8-17 | |
| Field Order # 14412 | Station Pratt | Casing 8 7/8 |
| Type Job Surface U.W. | Depth 251 | County Kingman |
| | Formation | State Ks |
| | | Legal Description 19-30-8 |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------------------|----------------------|------------------------|-------------|-----------------------------------|------------|---------------------|------------------|--|
| Casing Size 8 7/8 | Tubing Size | Shots/Ft 125 | 14.5 | Acid 275 sk 60-40 p.p.g | Rate | Press 300 | ISIP | |
| Depth 226 | Depth PBTD | From | To | Br Pad 39.75 1/4 C.F. | Max | | 5 Min. | |
| Volume 15 | Volume | From | To | Pad | Min | KCC | 10 Min. | |
| Max Press 300 | Max Press | From | To | Frac | Avg | JUN 19 2007 | 15 Min. | |
| Well Connection | Annulus Vol. | From | To | | HHP Used | CONFIDENTIAL | Annulus Pressure | |
| Plug Depth | Packer Depth | From | To | Flush H2O | Gas Volume | | Total Load | |

Customer Representative: **Larry Praist** Station Manager: **D Scott** Treater: **Scotty**

| | | | | | | | | | |
|---------------|--------------|--------------|----------------|-------------|-------------|--|--|--|--|
| Service Units | 1985 | 1993 | 1995 | 1983 | 1986 | | | | |
| Driver Names | Smith | Foley | McGuire | Mike | Math | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|------|-----------------|-----------------|--------------|------|----------------------------------|
| 1000 | | | | | On loc w/ Pump Trk |
| 1145 | | | | | Brk Trk on loc |
| | | | | | Log on Bottom Line w/Rig |
| 1210 | 200 | | 4 | 4 | H2O spacer |
| 1211 | 200 | | 58 | 4 | Mix 100 sk 14.5 ppg 275 sk |
| 1224 | 4 | | | 6 | Close Tr + Release Top Wood Plug |
| 1225 | 100 | | | 4 | S + Disp w/H2O |
| 1230 | | | 15 | | Disp In - Close Tr w.H. |
| | | | | | Proc 0 Bbls Amt = 0 < 10 |
| | | | | | Cont Down 20' By Line |
| | | | | | Run In |
| | | | | | Mix 100 sk 16.0 ppg |
| | | | | | Cont To Surface |

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WICHITA KS

Job Complete
Thank You



FIELD ORDER 14412

Subject to Correction

| | | | | |
|-------------------------|-------------|-----------------------------------|-----------------------------|------------------------|
| Date: 3-10-07 | Customer ID | Lease: Lyod Wells | Well #: 8-17 | Legal: 17-30-8 |
| Pioneer Exploration LTD | | County: Kingman | State: KS | Station: Pratt KS |
| | | Depth: 231' 29923ppf | Formation: TP=231' 29923ppf | Shoe Joint: 15' |
| | | Casing: 8.519 | Casing Depth: 260 | Job Type: Surface N.W. |
| | | Customer Representative: D. Scott | | |

AFE Number: PO Number: Materials Received by: *[Signature]*

| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT |
|--------------|--------------|----------|---|------------|--------|
| P | D203 | 225 sk. | 60-90 ppf | | |
| P | C310 | 592 lbs | Calcium chloride | | |
| P | C194 | 55 lbs | Cellflore | | |
| P | F163 | 1 ea | Top wood Plug | | |
| P | 4728 | 50 lbs | Sugar | | |
| P | F100 | 90 mi | Trk m. way | | |
| P | F101 | 45 mi | Pick up m. way | | |
| P | F104 | 437+m | Bulk Delv Chg | | |
| P | F107 | 225 sks | Cont Serv Chg | | |
| P | R200 | 1 ea | Pump Charge | | |
| P | R701 | 1 ea | Cont Head Rental | | |
| | | | Top off | | |
| P | D200 | 100 sks | Common Cement | | |
| P | E104 | 211+m | Bulk Delv | | |
| P | E107 | 100 sks | Cont Serv Chg | | |

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WICHITA, KS

Discounted Price

6864.96
TOTAL 6864.96

BASIC

energy services

Pratt

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APR 03

| | | |
|----------------|--------------|--------------|
| PAGE | CUST NO | INVOICE DATE |
| | 1970-PIO004A | 03/27/2007 |
| INVOICE NUMBER | | |
| 1970000056 | | |

PRIORITY

BILL TO
PIONEER EXPLORATION LTD
P O BOX 38

SPIVEY KS 67142
ATTN:

JOB
LEASE NAME: Lloyd Wells
WELL NO.: 8-17
COUNTY: Kingman
STATE: KS
JOB DESCRIPTION: Cement-New Well Casing/Pipe:
JOB CONTACT:

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
|--|-------------------------------|--------------------|-------------|------------|
| 1970-00057 | 301 | | Net 30 DAYS | 04/26/2007 |
| For Service Dates: 03/18/2007 to 03/18/2007 | | | | |
| 1970-00057 | | | | |
| 1970-15708 | Cement-New Well Casing | 3/18/07 | | |
| Pump Charge-Hourly | 1.00 | Hour | 1764.000 | 1,764.00 |
| Cementing Head w/Manifold | 1.00 | EA | 250.000 | 250.00 |
| Cement Float Equipment | 1.00 | EA | 743.950 | 743.95 |
| Mileage | 1.00 | DH | 1599.000 | 1,599.00 |
| Pickup | 1.00 | Hour | 150.000 | 150.00 |
| Additives | 1.00 | EA | 2721.070 | 2,721.07 T |
| Cement | 1.00 | EA | 3325.800 | 3,325.80 T |

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JUN 20 2007
CONSERVATION DIVISION
WICHITA, KS

APPROVED: _____

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

SUBTOTAL -1,477.53
TAX AFE#? 9,076.29
INVOICE TOTAL KS? 275.62
1600-15 9,351.91

ZENDA-4E-15-3/4W-N+E INTO

FIELD ORDER 15708



Subject to Correction

| | | | | | | | | | |
|----------------------------|-------------------------|-------------|--------------|-----------|-------------|--------|------------|----------|-----------|
| Date | 3-18-07 | Customer ID | | Lease | LLOYD WELLS | Well # | 8-17 | Legal | 17-30-8 |
| C H A R G E | PIONEER EXPLORATION | | | County | KINGMAN | State | KS | Station | PRATT, KS |
| | Depth | | | Formation | | | Shoe Joint | 21" L.S. | |
| | Casing | 4 1/2 | Casing Depth | 9299 | TD | 4320 | Job Type | CCSPW-NW | |
| | Customer Representative | LARRY | | Treater | BOBBIEY | | | | |

AFE Number _____ PO Number _____ Materials Received by **X** *Jany Gind* DLS

| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT |
|--------------|--------------|----------|---|------------|--------------|
| P | D205 | 185SK | AAZ CEMENT | - | |
| P | D203 | 25SK | 60/40 Pz | - | |
| P | C321 | 926 lb. | GILSONITE | - | |
| P | C312 | 131 lb. | GAS BLOK | - | |
| P | C243 | 35 lb. | DEFORMER | - | |
| P | C221 | 949 lb. | SAZ | - | |
| P | C244 | 53 lb. | CFR | - | |
| P | C302 | 500 gal. | MUD FLUSH | - | |
| P | C221 | 400 lb. | SAZ | - | |
| P | F100 | 6 EA. | 4 1/2 TURBALIZER | - | |
| P | F142 | 1 EA. | 4 1/2 TOP RUBBER RING | - | |
| P | F230 | 1 EA. | 4 1/2 INSERT FLHT | - | |
| P | F190 | 1 EA. | 4 1/2 GUIDE SHOE | - | |
| P | C141 | 5 gal. | TSCC-1 | - | |
| P | E100 | 100 mile | TRACK MILEAGE | | KCC |
| P | E101 | 50 mile | TRUCK MILEAGE | | JUN 19 2007 |
| P | E104 | 490 TM | BULK DELIVERY | | CONFIDENTIAL |
| P | E107 | 210 SK. | CEMENT SERVICES CHARGE | | |
| P | R209 | 1 EA. | RUN P CHARGE | | |
| P | R201 | 1 EA. | CEMENT HEAD | | |

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CONSERVATION DIVISION
WICHITA KS

Taylor Printing, Inc. 620-672-3656

Customer: **PIONEER EXPL.** Lease No. _____ Date: **3-18-07**
 Lease: **LLYD WELLS** Well # **8-17**
 Field Order #: **15708** Station: **Brown, Ks** Casing: **4 1/2** Depth: **4299'** County: **KINGMAN** State: **Ks.**
 Type Job: **CCSPW - NW** Formation: **TD - 4320'** Legal Description: **17-30-8**

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------|--------------|------------------|----|------------|------------|------------------|------------------|--|
| Casing Size | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP | |
| 4 1/2 | | | | | | | | |
| Depth | Depth | From | To | Pre Pad | | | 5 Min. | |
| Volume | Volume | From | To | Pad | | | 10 Min. | |
| Max Press | Max Press | From | To | Frac | | | 15 Min. | |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure | |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | Total Load | |

Customer Representative: **LARRY** Station Manager: **SCOTTY** Treater: **COTDLEY**

| Service Units | Driver Names | 19907 | 19841 | 19826 | 19863 | | | | |
|---------------|--------------|-------|-------------|---------------|-------|--|--|--|--|
| | US. | | ROSE | MCCRAW | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|------|-----------------|-----------------|--------------|-------|---|
| 2300 | | | | | ON LOCATION |
| 0030 | | | | | RUN 4299' 4 1/2" CSC - 102 Jt. |
| | | | | | GUIDE SHOE, INSERT FLOAT - 1 1/2" DIA |
| | | | | | CEMT - 1-2-4-7-9-11 |
| 0300 | | | | | DROP BAR - 2 JRC |
| | | | | | RECIPROCATATE CASING |
| 0430 | 200 | | 20 | 5 | PUMP 20 bbl SAND FLUSH |
| | 200 | | 12 | 5 | PUMP 12 bbl MUD FLUSH |
| | 200 | | 3 | 5 | PUMP 3 bbl H ₂ O |
| | 200 | | 47 | | MIX 185 SL. AIR 2 .3% CEF, .2% DEFAMER, 10% SACT, .75% CASBROK, 5# 1/2" GILSONITE |
| | | | | | STOP - WASH LINE - DROP PLUG |
| | 0 | | 0 | 7 | START DISP. W/ 2% KCL H ₂ O |
| | 200 | | 40 | 7 | LEFT CEMENT |
| | 650 | | 63 | 3 1/2 | SLOW RATE |
| 0500 | 1200 | | 68 | 3 1/2 | PUG DOWN - HOLD |
| | | | | | PUG RT & MH - 25 SK 60/40 Pz |
| 0530 | | | | | JOB COMPLETE |

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THANKS - Keva