

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/20/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32825
 Name: Pioneer Exploration, LTD.
 Address: 15603 Kuykendahl Suite 200
 City/State/Zip: Houston, Texas 77090
 Purchaser: Oil-SemCrude Gas-Kansas Gas Services
 Operator Contact Person: John Houghton
 Phone: (281) 893-9400 ext 256
 Contractor: Name: Warren Drilling, LLC
 License: 33724
 Wellsite Geologist: Patrick J. Deenihan

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>03/20/07</u>	<u>03/29/07</u>	<u>04/17/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 095-22097-00-00
 County: Kingman
SE SW NE Sec. 20 Twp. 30 S. R. 8 East West
2310 feet from S (N) (circle one) Line of Section
1700 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Lloyd Wells Well #: 11-20
 Field Name: Spivey-Grabs-Basil
 Producing Formation: Mississippian Chat
 Elevation: Ground: 1600' Kelly Bushing: 1608'
 Total Depth: 4402' Plug Back Total Depth: 4346'
 Amount of Surface Pipe Set and Cemented at 265 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AITM 11-1908
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 240 bbls
 Dewatering method used Trucked/Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: T & C Manufacturing
 Lease Name: Trenton SWD License No.: 31826
 Quarter _____ Sec. 2 Twp. 30S S. R. 7 East West
 County: Kingman Docket No.: D-7122

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

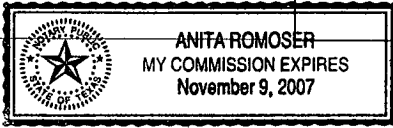
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Houghton
 Title: Production Engineer Date: 06/19/07
 Subscribed and sworn to before me this 19 day of June
20 07
 Notary Public: [Signature]
 Date Commission Expires: 11-9-07

KCC Office Use ONLY

Y Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 KANSAS CORPORATION COMMISSION



JUN 20 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Pioneer Exploration, LTD. Lease Name: Lloyd Wells Well #: 11-20
 Sec. 20 Twp. 30 S. R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL/CDL, Micro-R, DIL, & CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3311'</td> <td>-1703'</td> </tr> <tr> <td>Lansing</td> <td>3526'</td> <td>-1918'</td> </tr> <tr> <td>Stark Shale</td> <td>3944'</td> <td>-2336'</td> </tr> <tr> <td>Hertha Limestone</td> <td>3983'</td> <td>-2375'</td> </tr> <tr> <td>Cherokee Shale</td> <td>4187'</td> <td>-2579'</td> </tr> <tr> <td>Mississippian</td> <td>4266'</td> <td>-2658'</td> </tr> </table>	Name	Top	Datum	Heebner Shale	3311'	-1703'	Lansing	3526'	-1918'	Stark Shale	3944'	-2336'	Hertha Limestone	3983'	-2375'	Cherokee Shale	4187'	-2579'	Mississippian	4266'	-2658'
Name	Top	Datum																				
Heebner Shale	3311'	-1703'																				
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Hertha Limestone	3983'	-2375'																				
Cherokee Shale	4187'	-2579'																				
Mississippian	4266'	-2658'																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	265'	60/40 Poz	225	2%cc
Production	7-7/8"	4-1/2"	10.5	4373'	AA2	185	10% Salt 5% Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4269-4273'	600 gal 15% NeFe Acid w/ 24 Balls	4269-4273'
		Fracture 410 bbls water, 620 MCF N2 & 40,000 lbs Sand	4269-4273'

TUBING RECORD	Size 2-3/8"	Set At 4253'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 05/29/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 8	Gas Mcf 50	Water Bbls. 75	Gas-Oil Ratio 6250	Gravity
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4269-4273'
(If vented, Submit ACO-18.) *(Specify)*

BASIC

energy services

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PAGE 1 of 1	CUST NO 1970-PIO004A	INVOICE DATE 04/03/2007
INVOICE NUMBER 1970000127		

Pratt

PIONEER EXPLORATION LTD
P O BOX 38

SPIVEY KS 67142
ATTN:

LEASE NAME Lloyd Wells
WELL NO. 11-20
COUNTY Kingman
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe:
JOB CONTACT

PRIORITY

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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00128	301			
For Service Dates: 03/30/2007 to 03/30/2007				
1970-00128				
1970-15970	Cement-New Well Casing	3/30/07		
Pump Charge-Hourly			1.00 Hour	1,764.00
Casing Cement Pumper			1.00 EA	250.00
Cementing Head w/Manifold			1.00 EA	743.95
Cement Head Rental			1.00 DH	1,599.00
Cement Float Equipment			1.00 Hour	150.00
Mileage			1.00 EA	2,721.07
Pickup			1.00 EA	3,325.80
Additives				
Cement				

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CONSERVATION DIVISION
WICHITA, KS

APPROVED: *Jp*

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,477.53 9,076.29 275.62 9,351.91
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AFE # ?
KS ?
1600-15



FIELD ORDER 15970 ✓

Subject to Correction

Date 3-30-07	Customer ID	Lease Lloyd Wells	Well # 11-20	Legal 20-30S-8W
Pioneer Exploration, Limited		County Kingman	State KS	Station Pratt
Depth 110.5 Lb. 4,373 Ft.		Formation 4,402 Ft.		Shoe Joint 21.5 Ft.
Casing Depth 110.5 Lb. 4,373 Ft.		Casing Type CCSPW-Long String-		Well New
Customer Representative Larry Priest		Meter Clarence R. Messick		

AFE Number _____ PO Number _____ Materials Received by **X [Signature]** DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	185 sk	AA-2		
P	D203	25 sk.	60/40 Poz		
P	C221	949 Lb.	Salt (Fine)		
P	C243	35 Lb.	Defoamer		
P	C244	53 Lb.	Cement Friction Reducer		
P	C312	131 Lb.	Gas Blok		
P	C321	926 Lb.	Gilsonite		
P	C141	5 Gal.	JSCC-1		
P	C221	400 Lb.	Salt (Fine)		
P	C302	500 Gal.	Mud Flush		
P	F100	6 ea.	Turbolizer, 4 1/2"		
P	F142	1 ea.	Top Rubber Cement Plug, 4 1/2"		
P	F190	1 ea.	Guide Shoe - Regular, 4 1/2"		
P	F230	1 ea.	Flapper Type Insert Float Valve, 5 1/2"		
P	E100	100 mi.	Heavy Vehicle Mileage, 1-Way		
P	E101	50 mi.	Pickup Mileage, 1-Way		
P	E104	490+mt	Bulk Delivery		
P	E107	210 sk.	Cement Service Charge		
P	R209	1 ea.	Cement Pumper: 4,001 Ft. To 4,500 Ft.		
P	R701	1 ea.	Cement Head Rental		
Discounted Price =					
Plus taxes					

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\$9,076.29

TOTAL:

Customer Pioneer Exploration, Limited		Lease No.	Date 3-30-07	
Lease Lloyd Wells		Well # 11-20		
Field Order # 15,970	Station Pratt	Casing 10.5 LB./FT.	Depth 4,373 FT.	County Kingman State KS.
Type Job Long String - New Well	Formation	Log Description 20-305-8W		

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME	
Casing Size 4 1/2	Tubing Size 10.5 LB./FT.	Shots/Ft		Cement 185 sacks AA-2 With 3% Reducer, 2% Defoamer, 10% Blok, 5 LB. / Gal. Sk. Gilsonite	DATE	PRESS 380
Depth 4,373 FT.	From	To		15 LB. / Gal. 6.15 Gal./sk., 1.15 CU. Ft./sk.	10 Min.	15 Min.
Volume 69.53 Bbl.	From	To		25 sacks 60/100 HHPD used to Plug Rat	Annulus Pressure	
Max Press 300 P.S.I.	From	To		Flush 69 Bbl. 2% KCL	Total Load	

Customer Representative Larry Priest	Station Manager David Scott	Operator Clarence R. Messick
Service Units 19,866	19,903	19,925
Driver Names Messick McGuire Mattael		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00					Trucks on location and hold safety meeting.
5:30					Warren Drilling start to run Regular Guide Shoe, shoe joint with Auto-Fil Insert screwed into collar and a total of 103 jts. new 10.5 LB./FT. 4 1/2" casing. Ran Turbolizers on collars # 1, 2, 4, 7, 10 and 12.
8:00					Casing in well. Circulate for 1/2 hours.
10:07	300		20	6	Start Salt Pre-Flush.
	300		32	6	Start mud Flush.
	300		37	6	Start Fresh water spacer.
	-0-		4	2	Stop pumping. Shut in well.
10:22	300		47	6	Plug rat hole. Open Well
	-0-				Start mixing 185 sacks AA-2 cement.
10:35	100		55	7.5	Stop pumping. Shut in well. Wash pump and lines. Release plug. Open well.
			69	5	Start 2% KCL Displacement.
10:45	500				Start to lift cement.
	1,500				Plug down.
					Pressure up.
					Release pressure. Insert New
11:30					Wash up pump trucks.
					Job Complete.
					Thanks, Clarence, Corey, Mike

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Pratt

PIONEER EXPLORATION LTD
 P O BOX 38
 SPIVEY KS 67142
 ATTN:

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 1 of 1

PAGE	CUST NO	INVOICE DATE
	1970-PIO004A	03/27/2007
INVOICE NUMBER		
1970000060		

LEASE NAME: Lloyd Wells
 WELL NO.: 11-20
 COUNTY: Kingman
 STATE: KS
 JOB DESCRIPTION: Cement-New Well Casing/Pipe:
 JOB CONTACT:

PRIORITY

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JUN 20 2007

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	CONFIDENTIAL	DUPLICATE	DATE
1970-00061	301		Net 30 DAYS			04/26/2007
For Service Dates: 03/21/2007 to 03/21/2007						
1970-00061						
1970-15710	Cement-New Well Casing	3/21/07				
Pump Charge-Hourly			1.00	Hour	924.000	924.00
Cementing Head w/Manifold			1.00	EA	250.000	250.00
Cement Float Equipment			1.00	EA	88.900	88.90
Mileage			1.00	DH	1613.500	1,613.50
Pickup			1.00	Hour	150.000	150.00
Additives			1.00	EA	763.300	763.30 T
Cement			1.00	EA	2409.750	2,409.75 T

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CONSERVATION DIVISION
WICHITA, KS

APPROVED: _____

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

SUBTOTAL **5,331.53**
 TAX **144.63**
 INVOICE TOTAL **5,476.16**
 AFE#? KS7
 1000-15



FIELD ORDER 15710 ✓

Subject to Correction

Date 3-21-07		Customer ID		Lease LOYD WELLS	Well # 11-20	Legal 20-30-8
CHARGE PIONEER EXPLORATION		County KINGMAN	State KS.	Station PRATT, KS.		
		Depth	Formation	Shoe Joint		
		Casing 8 5/8	Casing Depth 267'	TD	Job Type CCSPW-NW	
		Customer Representative LARRY		Treater GORDIEY		

AFE Number	PO Number	Materials Received by X Jerry Paul
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	225 sk.	60/40 Pbz	-	
P	C310	582 lb	CALCIUM CHLORIDE	-	
P	C194	49 lb.	CELL FLAKE	-	
P	F163	1 EA.	8 5/8 WOOD RUB	-	
P	E100	100 mile	TRUCK MILEAGE		
P	E101	50 mile	PICKUP MILEAGE		
P	E104	485 TON	BULK DELIVERY		
P	E107	225 sk.	CEMENT SERVICE CHARGE		
P	R200	1 EA.	PUMP CHARGE		
P	R701	1 EA.	CEMENT HEAD		

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TREATMENT REPORT

Customer PIONEER EXPL. Lease No. _____ Date _____
 Lease LOYD WELLS Well # 11-20
 Field Order # 15710 Station PRATT, Ks. Casing 8 3/8 Depth 267 County KENNEMAN State Ks.
 Type Job CCSPW - NW Formation _____ Legal Description 20-30-8

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <u>8 3/8</u>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <u>267</u>	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative CARPY Station Manager SCOTTY Treater GORDNEY

Service Units	19907	19841	19875	19861				
Driver Names	<u>KG</u>	<u>ROSE</u>	<u>MINISTAL</u>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>0400</u>					<u>ON LOCATION W</u> <u>REG PROP 1" X 4" TONG PEN IN WELL</u> <u>KUN 267 8 3/8 CSG</u> <u>BIRMAL CELL</u>
<u>0700</u>	<u>200</u>		<u>50</u>	<u>5</u>	<u>11 IX CEMENT</u> <u>225 SIL 60/40 P02</u> <u>2.9 GEL, 3% CC, 1/4" CELL FIBRE</u> <u>STOP - RELEASE PLUG</u>
<u>0730</u>	<u>200</u>		<u>16</u>	<u>5</u>	<u>START DESP.</u> <u>PLUG DOWN</u>
<u>0830</u>					<u>CELL 8 bbl CEMENT TO SET</u> <u>JOB COMPLETE - THANKS - KEVIN</u>

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