

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

6/8/09  
Form ACO-1  
September 1999  
Form Must Be Typed  
**ORIGINAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5003  
Name: McCOY PETROLEUM CORPORATION  
Address: 8080 E. CENTRAL, SUITE 300  
City/State/Zip: WICHITA, KS 67206  
Purchaser: EAGLWING  
Operator Contact Person: SCOTT HAMPEL  
Phone: (316) 636-2737  
Contractor: Name: STERLING DRILLING CO., INC.  
License: #5142  
Wellsite Geologist: Tim Priest

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>4-09-2007</u>	<u>4-18-2007</u>	<u>5/08/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25,639-00-00  
County: ELLIS  
N/2 NW SW Sec. 36 Twp. 11 S. R. 18  East  West  
2310 feet from S / N (circle one) Line of Section  
760 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: RUPP 'A' Well #: 1-36

Field Name: BEMIS SHUTTS

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2106' Kelly Bushing: 2117'  
Total Depth: 3668' Plug Back Total Depth: 3666'  
Amount of Surface Pipe Set and Cemented at 218 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1442 Feet  
If Alternate II completion, cement circulated from 1442  
feet depth to SURFACE w/ 212 SX sx cmt.

Drilling Fluid Management Plan ATI NH 12-9-08  
(Data must be collected from the Reserve Pit)

Chloride content 29,000 ppm Fluid volume 950 bbls  
Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

Title: VICE PRESIDENT-PRODUCTION Date: 6/08/2007

Subscribed and sworn to before me this 8th day of June

20 07

Notary Public: Meryl L. King

Date Commission Expires: 2-07-2010



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUN 11 2007**

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: RUPP 'A' Well #: 1-36  
 Sec. 36 Twp. 11 S. R. 18  East  West County: ELLIS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  DUAL COMPENSATED POROSITY, MICRORESISTIVITY AND DUAL INDUCTION LOGS	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  (See attachment)  <div style="text-align: center; font-size: 1.2em; font-weight: bold; color: gray;">                     KCC                      JUN 08 2007                      CONFIDENTIAL                 </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	218'	COMMON	150 SX	3% CC, 2% GEL
Production	7 7/8"	4 1/2"	10.5#	3663'	ASC	125 SX	10% SALT, 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
OPEN HOLE	3663 - 3666' ; CIBP @ 3640'	250 GAL NE FE ACID	
4	3590 - 3592' LKC 'L'	3000 GAL 15% FE-NE ACID W/90 BALL SEALERS	
4	3574 - 3580' LKC 'K' & 3566-3570' LKC 'K'		
4	3546 - 3550' & 3539 - 3542' LKC 'J'		
4	3448 - 3452' LKC 'F'	1000 GAL 15% FE-NE ACID	

TUBING RECORD	Size <u>2 3/8"</u> Set At <u>3614'</u> Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>5-17-2007</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>75</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity <u>36</u>
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <u>JUN 11 2007</u>

**ELECTRIC LOG TOPS***Structure compared to:*

McCoy Petroleum  
 Walters 'M' #2-3  
 SW SW NE  
 Sec. 3-12S-18W  
 Elev. 2169' KB

McCoy Petroleum  
 Walters 'M' #1-3  
 560fnl&2130fel  
 3-12S-18W  
 2135' KB

Hess Oil Co.  
 Walters #1  
 1800fnl&1650fel  
 34-11S-18W  
 2122' KB

Topeka	3153 (- 984)	- 6	+10
Heebner	3385 (-1216)	- 8	+ 7
Toronto	3404 (-1235)	- 8	+ 8
Lansing	3430 (-1261)	- 9	+ 7
LKC 'B'	3459 (-1290)	-10	+ 7
LKC 'CD'	3479 (-1310)	- 9	+ 7
LKC 'E'	3506 (-1337)	-14	- 3
LKC 'G'	3524 (-1355)	-12	+11
LKC 'H'	3564 (-1395)	-10	+ 9
LKC 'I'	3588 (-1419)	-10	+ 8
LKC 'J'	3602 (-1433)	-10	+ 8
Stark Sh	3618 (-1449)	-10	+ 8
LKC 'K'	3623 (-1454)	- 5	+13
LKC 'L'	3650 (-1481)	- 9	+ 8
BKC	3670 (-1501)	-10	+ 9
Conglomerate	3688 (-1519)	- 2	+14
Arbuckle	Did Not Log	DNP	- 1
LTD	3739 (-1570)		

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JUN 11 2007

CONSERVATION DIVISION  
 WICHITA, KS



# ALLIED CEMENTING CO., INC.

21185

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Russell, Ks*

DATE <i>5-22-07</i>	SEC. <i>3</i>	TWP. <i>22S</i>	RANGE <i>18W</i>	CALLED OUT	ON LOCATION <i>10:00 Am</i>	JOB START	JOB FINISH <i>11:30 Am</i>
LEASE <i>Rep</i>	WELL # <i>M-2</i>	LOCATION <i>HAYS 8 N 1 E 4 N Plato</i>			COUNTY <i>Ellis</i>	STATE <i>Ks</i>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)							

CONTRACTOR *Dave*

TYPE OF JOB *Port Collar*

HOLE SIZE *7 7/8* T.D.

CASING SIZE *8 1/2* DEPTH

TUBING SIZE *2 3/8* DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED

*300 lbs by 6 1/2" # F10*

*Used 220 lbs*

COMMON	<i>112</i>	@	<i>110</i>	<i>1243 20</i>
POZMIX	<i>88</i>	@	<i>6 20</i>	<i>545 60</i>
GEL	<i>11</i>	@	<i>16 65</i>	<i>183 15</i>
CHLORIDE		@		
ASC		@		
<i>FLOCEL</i>	<i>55</i>	@	<i>2 00</i>	<i>110 00</i>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>315</i>	@	<i>1 90</i>	<i>598 50</i>
MILEAGE	<i>9 1/2</i>	@	<i>SL/MILE</i>	<i>1134 00</i>
				TOTAL <i>3814 45</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Bill*

# *398* HELPER *Chris H.*

BULK TRUCK

# *362* DRIVER *Roger G.*

BULK TRUCK

# DRIVER

REMARKS:

*Port collar 1488*

*Test 100.14*

*open to top Est. Circ.*

*Cement of 220 lb Circ Cement to surface*

*Disp. 5 bbls, close tool Test 100.14*

*Ran 5 bbls wash clean*

*pull rods-*

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE *955 00*

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE *40* @ *6 00* *240 00*

MANIFOLD @ \_\_\_\_\_

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CHARGE TO: *McCoy*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

JUN 11 2007

TOTAL *1195 00*

CONSERVATION DIVISION  
PUMP & FLOAT EQUIPMENT

# ALLIED CEMENTING CO., INC.

21147

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>4-28-07</u>	SEC. <u>3</u>	TWP. <u>12</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30pm</u>	JOB FINISH <u>6:15pm</u>
LEASE <u>Winters m</u>	WELL # <u>23</u>	LOCATION <u>Hays V Homestead Rd 1E</u>			COUNTY <u>ELLIS</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)							
<u>1/2 S Winto</u>							

CONTRACTOR Sterling #2

TYPE OF JOB Production String

HOLE SIZE \_\_\_\_\_ T.D. 3744

CASING SIZE 4 1/2 10.5# DEPTH 3742

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL Part Colbar DEPTH 1493

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 43.31

CEMENT LEFT IN CSG. 43.31

PERFS. \_\_\_\_\_

DISPLACEMENT 59 BL

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Craig

# 409 HELPER Adrian

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

105+ Mouse Hole

15.5K Patch hole

Plug inserted @ 1500 psig. Hold 24 hours

Inf.

Thanks!

CHARGE TO: McCoy

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 125 ASC 2% Gel 10% Salt

500 GAL WFR-2

COMMON	@		
POZMIX	@		
GEL	<u>2</u>	@ <u>16.65</u>	<u>33.30</u>
CHLORIDE	@		
ASC	<u>125</u>	@ <u>13.75</u>	<u>1718.75</u>
SALT	<u>30</u>	@ <u>19.20</u>	<u>576.00</u>
WFR-2	<u>500</u>	@ <u>1.00</u>	<u>500.00</u>

HANDLING	<u>127</u>	@ <u>1.90</u>	<u>241.30</u>
MILEAGE	<u>9 1/2</u>	@ <u>49.45</u>	<u>474.50</u>
TOTAL			<u>3620.90</u>

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>35</u>	@ <u>6.00</u>	<u>210.00</u>
MANIFOLD	@		
	@		
	@		
TOTAL			<u>1820.00</u>

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JUN 11 2007

CONSERVATION DIVISION  
WRIGHTS & FLOAT EQUIPMENT

<u>1 4 1/2 Guide Shoe - Blue</u>		<u>1150.00</u>
<u>1 AFU Insert</u>	@	<u>225.00</u>
<u>1 Latch Down Assembly</u>	@	<u>360.00</u>
<u>1 Basket</u>	@	<u>150.00</u>
<u>1 Part collar (Carson)</u>	@	<u>1600.00</u>
<u>5 Centralizers</u>	@ <u>45.00</u>	<u>225.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or