

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/20/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

2/21/07	2/23/07	2/23/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26788 00-00
County: Neosho
_____ - _____ - se - nw Sec. 25 Twp. 29 S. R. 19 East West
1980 feet from S / (N) (circle one) Line of Section
1875 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Wells, John C. Well #: 25-1
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 940 Kelly Bushing: n/a
Total Depth: 945 Plug Back Total Depth: 939.56
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 939.56
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan AH II NH 11-10-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 6/20/07
Subscribed and sworn to before me this 20th day of June,
20 07.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

JUN 21 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Wells, John C. Well #: 25-1
 Sec. 25 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	939.56	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	827-829/775-777/769-771	300gal 15%HCLw/ 39 bbbls 2%kcl water, 510bbbls water w/ 2% KCL, Biocide, 8200# 20/40 sand	827-829/775-777 769-771
4	618-620/561-563/532-535/509-511	300gal 15%HCLw/ 35 bbbls 2%kcl water, 515bbbls water w/ 2% KCL, Biocide, 8900# 20/40 sand	618-620/561-563 532-535/509-511
4	415-419/404-408	300gal 15%HCLw/ 26 bbbls 2%kcl water, 537bbbls water w/ 2% KCL, Biocide, 8500# 20/40 sand	415-419/404-408

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>866.10</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>3/30/07</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>11mcf</u>	Water Bbls. <u>89.9bbls</u>	Gas-Oil Ratio	Gravity

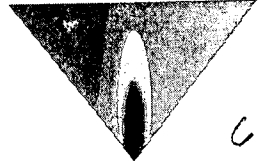
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC

JUN 20 2007

TICKET NUMBER 2043

FIELD TICKET REF #

FOREMAN Joe

619840

CONFIDENTIAL
TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
2-23-07	Wells John 25-1		25	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	8:30	10:45		903427		2.25	<i>Joe B</i>
Maverick D	8:30	↓		903197		↓	<i>Maverick D</i>
Russell A	8:30	↓		903206		↓	<i>Russell A</i>
Gary C	8:30	↓		931500		↓	<i>Gary C</i>
Paul H	6:45	12:00		903112	932452	5.25	<i>Paul H</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 945 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 939.56 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.98 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cementhead PAN 1 SK gel & 9 bbl dye & 125 SKS of cement to get dye to surface. flush pump Turped wiper Plug to bottom & set float shoe.

939.56	ft 1 1/2 Casing
5	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903127	2.25 hr	Foreman Pickup	
903197	2.25 hr	Cement Pump Truck	
903206	2.25 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWC-Blend Cement 4 1/2 wiper plug	
1110	12 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	700000!	City Water	
903112	5.25 hr	Transport Truck	
932452	5.25 hr	Transport Trailer	
931500	2.25 hr	80 Vac	

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TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 25	T. 29	R. 19			
API #	133-26788	County:	Neosho	410'	3 - 1/2"	10.9	
Elev:	940'	Location	Kansas	473'	3 - 1/2"	10.9	
				630'	3 - 1/2"	10.9	
Operator:	Quest Cherokee, LLC			787'	3 - 1/2"	10.9	
Address:	9520 N. May Ave, Suite 300			833'	3 - 1/2"	10.9	
	Oklahoma City, OK. 73120			849'	8.5-1 1/4"	729	
Well #	25-1	Lease Name Wells, John C.					
Footage Location	1980 ft from the		N	Line			
	1875 ft from the		W	Line			
Drilling Contractor:	TXD SERVICES LP						
Spud Date;	NA	Geologist:					
Date Comp:	2/23/2007	Total Depth:		954'			
Exact spot Location;	SE NW						
Surface		Production					
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#						
Setting Depth	22'						
Type Cement	portland						
Sacks							

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	5	coal	346	348	shale	620	642
shale	5	27	shale	348	374	b.shale	642	644
lime	27	30	coal	374	375	shale	644	648
shale	30	48	shale	375	380	sand	648	651
lime	48	54	lime	380	400	shale	651	678
shale	54	88	shale	400	404	b.shale	678	682
b.shale	88	92	b.shale	404	406	coal	682	684
shale	92	105	coal	406	407	shale	684	688
lime	105	113	shale	407	410	sand	688	690
shale	113	152	lime	410	420	sand/shale	690	694
lime	152	172	shale	420	425	shale	694	735
shale	172	179	b.shale	425	427	coal	735	736
lime	179	199	coal	427	428	shale	736	757
shale	199	218	shale	428	432	sand	757	767
coal	218	219	sand	432	453	shale	767	779
sand	219	229	shale	453	463	coal	779	780
sand/shale	229	232	sand/shale	463	483	shale	780	803
sand	232	254	shale	483	514	coal	803	804
sand/shale	254	271	coal	514	515	shale	804	832
shale	271	295	shale	515	540	coal	832	833
lime	295	335	coal	540	541	shale	833	838
b.shale	335	338	shale	541	619	lime	838	954
shale	338	346	coal	619	620			

380-400' added water, 428-432' odor

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