

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CORRECTED INTENT

CARD MUST BE SIGNED

11-27-84

Starting Date: November 27, 1984  
month day year

API Number 15- 167-22,525 - 00 - 00

OPERATOR: License # 7482

\*\*\* SW/4 Sec 2 Twp 12 S, Rge 13  
(location)  East  West

Name Jerry J. Driscoll Oil Investment, Inc.

Address P. O. Box 921

City/State/Zip Russell, KS 67665

Contact Person Jerry J. Driscoll

Phone 913-483-2416

CONTRACTOR: License # 8241

Name Emphasis Oil Operations

City/State P. O. Box 506, Russell, KS 67665

\*\*\* 1090'  
3660'  
Ft North from Southeast Corner of Section  
Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 1020 feet.

County Russell

Lease Name Harvey Well# 1

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water 100 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 450 feet

\*\*\* Surface pipe by Alternate: 1  2

\*\*\* Surface pipe to be set 450+ feet

Conductor pipe if any required None feet

Ground surface elevation --- feet MSL

This Authorization Expires 5-21-85

Approved By 11-21-84

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date Old Total Depth  
Projected Total Depth 3430 feet  
Projected Formation at TD Arbuckle  
Expected Producing Formations Lansing-Arbuckle

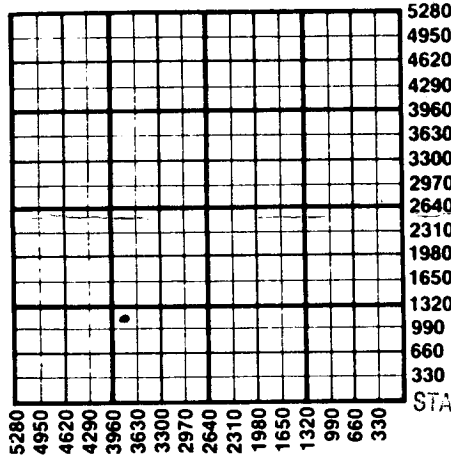
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. *was: NW 11-12-13W Alt #2*

Date 11/21/84 Signature of Operator or Agent

Agent 3730 FSL 240' Subst

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land  
1 Mile = 5,280 Ft.



**Important procedures to follow :**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238

NOV 23 1984  
11-26-84  
CONSERVATION DIVISION  
Wichita, Kansas