

15-167-23175-00-00

For KCC Use: Effective Date: 9-6-2000 District # 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date Sept. 10, 2000 month day year

Spot APPROX. 5/2 NW NW Sec. 9 Twp. 12 S. R. 13 East West 4344 feet from (S) N (circle one) Line of Section 4675 feet from (E) W (circle one) Line of Section Is SECTION Regular Irregular?

OPERATOR: License# 6867 Name: Steinle Oil Company Address: 624 East 3rd St. City/State/Zip: Russell, KS 67665 Contact Person: LaVern Steinle Phone: 785-483-3905

(Note: Locate well on the Section Plat on reverse side) County: Russell Lease Name: Zweifel Well #: 1 Field Name: Unknown

CONTRACTOR: License# 30076 Name: A & A PRODUCTION

Is this a Prorated / Spaced Field? Yes No Target Information(s): Arbuckle

Well Drilled For: Oil Gas OWMO Seismic; # of Holes Other Well Class: Enh Rec Storage Disposal Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 605 Ground Surface Elevation: 1698 feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Depth to bottom of fresh water: 180' Depth to bottom of usable water: 180' 300 Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 350' Length of Conductor Pipe required: None Projected Total Depth: 3550' Producing Formation Target: Arbuckle

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Yes No If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-29-2000 Signature of Operator or Agent: LaVern Steinle Title: Owner Wichita, Kansas

For KCC Use ONLY API # 15 - 167-23175-0000 Conductor pipe required NONE feet Minimum surface pipe required 320 feet per Alt. (1) X Approved by: JK 9-1-2000 This authorization expires: 3-1-2001 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

RECEIVED SEP 10 2000 AUG 30 2000 08-30-00 CONSERVATION DIVISION

9 12 13W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: Steinle Oil Company
 Lease: Zweifel
 Well Number: 1
 Field: Unknown
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____

Location of Well: County: Russell
 _____ 4344 _____ feet from (S) / N (circle one) Line of Section
 _____ 4675 _____ feet from (E) / W (circle one) Line of Section
 Sec. 9 Twp. 12 S. R. 13 East West

Is Section X Regular or _____ Irregular

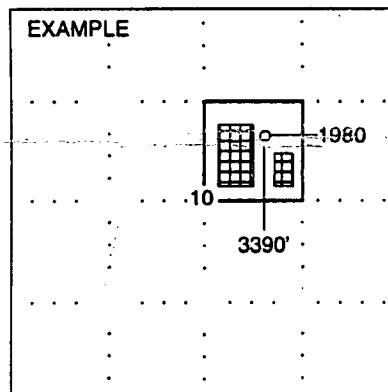
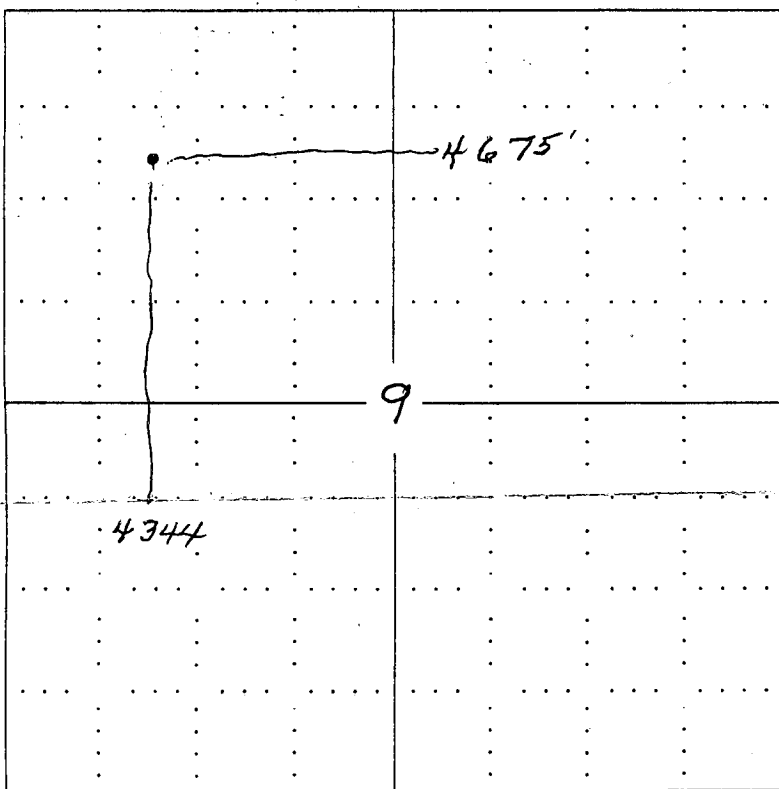
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).