

EFFECTIVE DATE: 10-8-91

Corrected SKM

Must be approved by the K.C.C. five (5) days prior to commencing well 15-167-22997-00-00

SG No

Expected Spud Date 10 month 7 day 91 year

SW NW SW Sec 27 Twp 12 S, Rg 13 West  
1650 feet from South Line of Section  
4950 feet from East Line of Section

OPERATOR: License # 3345  
Name: Leroy E. Tobias  
Address: HC 69 Box 42  
City/State/Zip: Bunker Hill, Kansas 67626  
Contact Person: Leroy Tobias  
Phone: 913-483-4565

(Note: Locate well on Section Plat on Reverse Side)  
County: Russell  
Lease Name: Tobias "A" Well #: 1  
Field Name: Wildcat  
Is this a Prorated Field? yes X no  
Target formation(s): Kansas City  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 1574 feet MSI  
Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no  
Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 320  
Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 200  
Length of Conductor pipe required: None  
Projected Total Depth: 3450  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations: well farm pond X other  
DWR Permit #: 905015  
Will Cores Be Taken?: yes X no  
If yes, proposed zone:

CONTRACTOR: License #: 5655  
Name: Shields Drlg Co.

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Inj ... Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, total depth location:

WAS: API # 15-167-22,996

AFFIDAVIT 15: API # 15-167-22,997

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases; notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-1-91 Signature of Operator or Agent: Leroy E. Tobias Title: owner

RECEIVED  
STATE CORPORATION COMMISSION  
10-02-91  
OCT 02 1991

FOR KCC USE:  
API # 15- 167-22 997-00-00  
Conductor pipe required, None feet  
Minimum surface pipe required 200 feet per Alt. 02  
Approved by: MLC 10-3-91 CHS 10-4-91  
EFFECTIVE DATE: 10-8-91  
This authorization expires: 4-3-92  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

27  
12  
1360

REMEMBER TO:

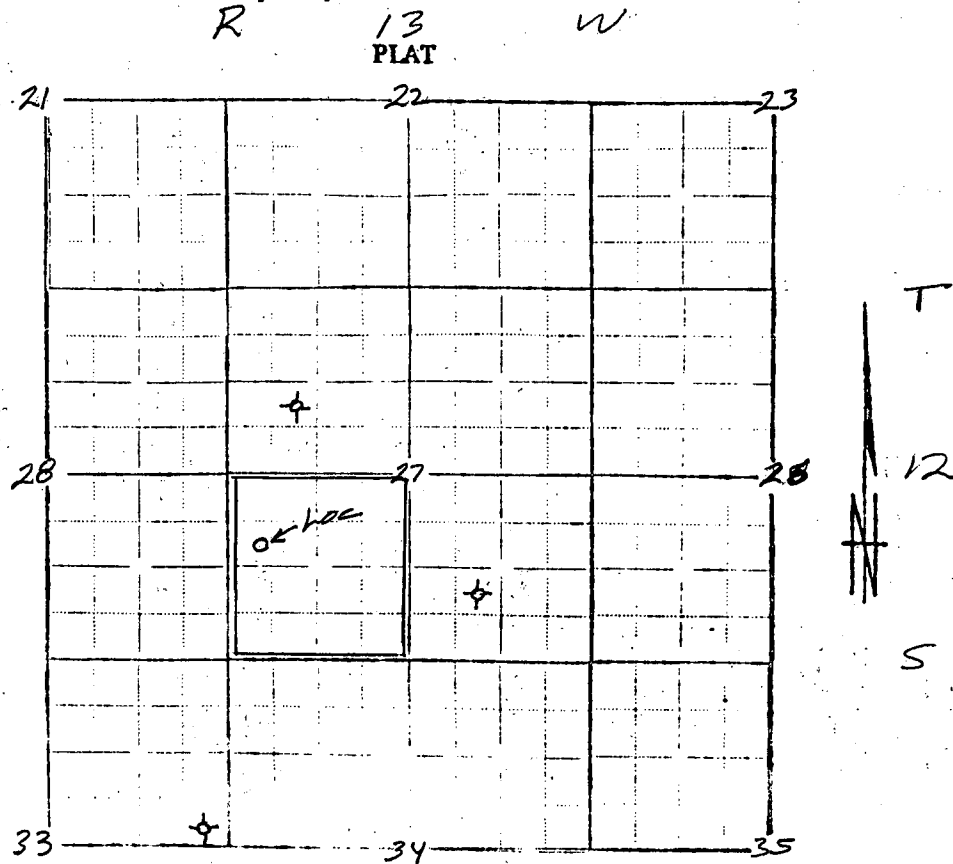
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACP-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL**

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Leroy E. Tobias LOCATION OF WELL:  
 LEASE Tobias "A" 1650 feet north of SE corner  
 WELL NUMBER 1 4950 feet west of SE corner  
 FIELD Wildcat SW/4 Sec. 27 T 12 R 13 E/W  
 COUNTY Russell  
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR    IRREGULAR?  
 IF IRREGULAR, LOCATE WELL FROM NEAREST  
 DESCRIPTION OF ACREAGE SW NW SW CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Leroy E. Tobias

Date 10-1-91 Title Owner