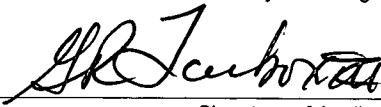


KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

* Amended

Submit in Duplicate

Operator Name: Phoenix PetroCorp, Inc.		License Number: 32659
Operator Address: 6401 S. Custer Road Ste. 130, McKinney, Texas 75070		
Contact Person: George Tarbox		Phone Number: 469-452-6031
Lease Name & Well No.: Northwest Flats Unit 2-5		Pit Location (QQQQ): _____ SE _____ SE _____ SE Sec. <u>13</u> Twp. <u>35</u> R. <u>42</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>165</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>165</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Morton County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 10,695 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native Mud
Pit dimensions (all but working pits): <u>100</u> Length (feet) <u>100</u> Width (feet) <input checked="" type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u><2640</u> feet Depth of water well <u>400</u> feet		Depth to shallowest fresh water <u>360</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Gel & Lime Slurry</u> Number of working pits to be utilized: <u>1</u> *Abandonment procedure: <u>82-3-607(a)(3)(A) Burial in place; then cover and grade with 6' of original topsoil.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>June 26, 2006</u> Date		 Signature of Applicant or Agent

15-129-21873-00-00

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KCC WICHITA

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>7/1/09</u>	Permit Number: _____	Permit Date: <u>7/1/09</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202