

For KCC Use:
 Effective Date: 2-27-08
 District #: 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 2/27/08
 month day year

OPERATOR: License# 33539
 Name: Cherokee Wells, LLC
 Address 1: P.O. Box 298
 Address 2:
 City: Fredonia State: KS Zip: 66736
 Contact Person: Tracy Miller
 Phone: 620-378-3650
 CONTRACTOR: License# 33072
 Name: Well Refined Drilling

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic: # of Holes Other If QWVO: old well information as follows:

Well Class: Infield Pool Ext. Wildcat Other

Type Equipment: Mud Rotary Air Rotary Cable

Operator:
 Well Name:
 Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth:
 Bottom Hole Location:
 KCC DKT #:

Spot Description:
 C - NW - NE - Sec. 27 Twp. 28 S. R. 15 E W
 (NAD 83) 660 feet from N S Line of Section
1,980 feet from E W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Wilson
 Lease Name: Barton Well #: A-1
 Field Name: Cherokee Basin Coal Gas Area

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Mississippian
 Nearest Lease or unit boundary line (in footage): 660

Ground Surface Elevation: Unknown feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: est. 100'
 Depth to bottom of usable water: est. 200' / 150'

Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 20' Minimum
 Length of Conductor Pipe (if any): N/A

Projected Total Depth: 1350'
 Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
 Well Farm Pond Other
 DWR Permit #:

Will Cores be taken? Yes No
 If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with the Kansas Oil and Gas Conservation Act.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing **must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 2/19/08 Signature of Operator or Agent: Tracy Miller Title: Administrative Assistant

For KCC Use ONLY
 API # 15 - 205-27471-0000
 Conductor pipe required None feet
 Minimum surface pipe required 20 feet per ALT. I II
 Approved by: Burt 2-22-08
 This authorization expires: 2-22-09
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: 2/23/09
 Signature of Operator or Agent: Tracy Miller

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 06 2009

FEB 21 2008

KCC WICHITA

CONSERVATION DIVISION
 WICHITA, KS

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