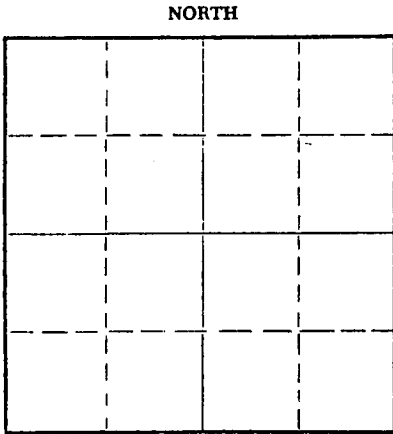


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

15-063-20095-00-00
WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Gove County. Sec. 28 Twp. 11s Rge. 26W (E) (W)
Location as "NE/CNW%SW%" or footage from lines SE SE NW
Lease Owner Herndon Drilling Company
Lease Name Bedard #1 Well No. _____
Office Address P.O. Box 499, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dryhole
Date well completed 12-4-71 19____
Application for plugging filed 12-4-71 19____
Application for plugging approved 12-4-71 19____
Plugging commenced 12-4-71 19____
Plugging completed 12-4-71 1:30 pm 19____
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols, Morland, Kansas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____ Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | PUT IN | PULLED OUT |
|-----------|---------|------|--------|------------|
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

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CONSERVATION DIVISION
Wichita, Kansas
12-08-1971

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plug #1 1275 110 cubic ft.
#2 215' 30 cubic ft.
#3 40' 10 cubic ft.

Completed 1:30 pm 12-4-71
W. L. Nichols State Plugger

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor John O. Farmer, Inc.
Address Box 352, Russell, Kansas 67665

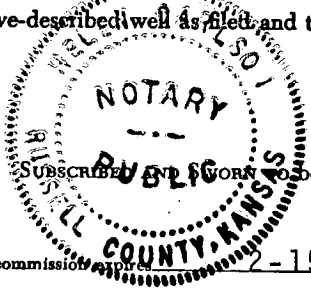
STATE OF Kansas, COUNTY OF Russell, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed, and that the same are true and correct. So help me God.

(Signature) John O. Farmer
Box 352, Russell, Kansas 67665
(Address)

Subscribed and sworn to before me this 7th day of December, 1971

My commission expires 2-15-75
Helen Carlson Notary Public.



OPERATOR Herndon Drilling Co. 15-063-20095-00-00

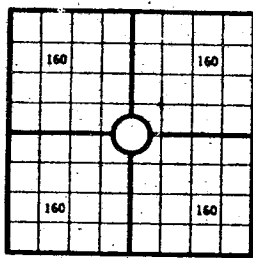
ADDRESS P.O. Box 499, Tulsa, Okla.

FORMATION RECORD

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

FARM NAME Bedard WELL NO. 1 COUNTY Gove SEC. 28 TWP. 11S , RGE. 26W

640 Acres



Locate well correctly

COUNTY Gove, SEC. 28, TWP. 11S, RGE. 26W
COMPANY OPERATING John O. Farmer, Inc.
OFFICE ADDRESS Russell, Kansas
DRILLING STARTED 1/30/1971 DRILLING FINISHED 12/4, 1971
DATE OF FIRST PRODUCTION _____ COMPLETED _____
WELL LOCATED SE 1/4 SE 1/4 NW 1/4, North of South
Line and _____ ft. East of West Line of Quarter Section
Elevation (Relative to sea level) DERRICK FLOOR 2662 GROUND, 2657
CHARACTER OF WELL (Oil, gas or dryhole) Dryhole

OIL OR GAS SANDS OR ZONES

| Name | From | To | Name | From | To |
|------|------|----|------|------|----|
| 1 | | | 4 | | |
| 2 | | | 5 | | |
| 3 | | | 6 | | |

Perforating Record If Any

Shot Record

| Formation | From | To | No. of Shots | Formation | From | To | Size of Shot |
|-----------|------|----|--------------|-----------|------|----|--------------|
| | | | | | | | |
| | | | | | | | |

CASING RECORD

| Size | Wt. | Thds. | Amount Set | | | | Amount Pulled | | Packer Record | | |
|------|-----|-------|------------|-----|-----|-----|---------------|------|---------------|-----------|------|
| | | | Make | Ft. | In. | Ft. | In. | Size | Length | Depth Set | Make |
| | | | | | | | | | | | |

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

| Size | Amount Set | | Sacks Cement | Chemical | | Method of Cementing | Amount | Mudding Method | Results (See Note) |
|-------|------------|-----|--------------|----------|------|---------------------|--------|----------------|--------------------|
| | Ft. | In. | | Gal. | Make | | | | |
| 8-5/8 | 207 | | 175 | | | | | | |

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from 0 feet to 2890 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet to _____

Type Rig Rotary

INITIAL PRODUCTION TEST

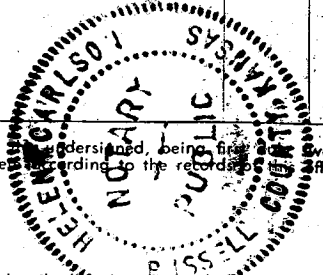
Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

| Formation | Top | Bottom | Formation | Top | Bottom |
|----------------|------|--------|----------------|------|--------|
| Anhydrite Base | 2253 | 2293 | | | |
| | | | Shale & Sand | 0 | 780 |
| | | | Shale | 780 | 1330 |
| | | | Shale & Sand | 1330 | 2255 |
| | | | Shale & Shells | 2330 | 2560 |
| | | | Shale & Lime | 2560 | 2860 |
| | | | Lime & Shale | 2860 | 2890 |
| | | | R.T.D. | 2890 | |

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CONSERVATION DIVISION
Wichita, Kansas
12-08-1971



John O. Farmer
Name and title of representative of company

Subscribed and sworn to before me this 7th day of President December, 1971

My Commission expires 2-15-71

Helen Carlson
Notary Public.