5-00-20241-00-00 STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Bldg. Wichita, Kansas 67202

Form CP-4

Rev. 12-15-80

51.0

WELL PLUGGING RECORD

CONFORT Drom Tr.		COUNTY	Logan		SEC	23 mm 11c	3 21.1
Lease Name KURTZ Well No. 1 Office Address 125 N. Market, Suite #1210, Wichite Character of Well (Completed as Oil, Gas or Dry Hole): Dry. Date Well Completed 7/01/82 Application for plugging filed 7/01/82 Plugging commenced 7/01/82 Plugging completed 7/01/82 Plugging completed 7/01/82 Reason for abandoment of well or producing formation No commercial quantity of oil or gas encountered as permission obtained from the Conservation Division or in Agent's before plugging was commenced? Agent's before plugging was commenced? Agent's before plugging of this well Carl Goodrow. Toducing formation Depth to top bottom 7.D. 4625' how depth and thickness of all water, oil and gas formations. III. GAS OR WATER RECORDS Casing Records and the method or methods used in introducing it into the hold. If content plugs were used, state the character of same and depth placed, from feet for each plug set. Set 1st plug @ 1600' with 100 sx. Set 2nd plug @ 300' with 40 sx. Set 2nd plug @ 300' with 40 sx. Set 3nd plug @ 300' with 40 sx. Set 3nd plug @ 300' with 100 sx. Set 2nd plug @ 300' with 40 sx. Set 3nd plug @ 300' with 40 sx. Set 3nd plug @ 300' with 100 sx. Set 2nd plug @ 300' with 100 sx. Set 2nd plug @ 300' with 100 sx. Set 3nd plug @ 300' with 100 sx. Set 2nd plug @ 300' with 40 sx. Set 3nd plug @ 300' with 40 sx. Set				rters o	r footage	from lines:	RCE. JZW E/
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Wichita, Kansas



CONTRACTORS WELL LOG

JUL 23 1982

OPERATOR: CONTRACTOR: WELL NAME: LOCATION:		George R. Jones Abercrombie Drilling, Inc. KURTZ #1 SW NW, Sec. 23-115-32W
SPUD DATE: COMPLETION DATE: API No.:		Logan County, Kansas 6/21/82 7/01/82 15-109-20,241
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Spud hole @ 6/21/82. Drilled 285' of a $12\frac{1}{2}$ " hole. Ran 7 jts. of 8 5/8" $20\frac{1}{2}$ casing (tally 274.76') set @ 281.76' and cemented with 200 sx. Common, $2\frac{1}{2}$ gel, $3\frac{1}{2}$ c.c. Cement did circulate. Plug was down @ 4:45 a.m., 6/22/82.

4625' TD. Set 1st plug @ 1600' with 100 sx. Set 2nd plug @ 300' with 40 sx. Set 3rd plug @ 40' Sol. Bridge with 10 sx. 10 sx. in Rathole. 50-50 posmix, 4% gel, 1% c.c. Plug was down @ 10:00 a.m., 7/01/82. State plugger Carl Goodrow.

SAMPLE TOPS:

Anhydrite

2597'

B/Anhyd. 2646'

STATE OF KANSAS

COUNTY OF SEDGWICK)

Jack K. Wharton, Ass. Sec./Treas. of Abercrombie Drilling, Inc. state that the above and foregoing is a true and correct copy of the log of the KURTZ #1, SW NW, Sec. 23-11S-32W, Logan County, Kansas.

ABERCROMBIE DRILLING. INC.

Jack K. Wharton, Ass. Sec./Tre

Subscribed and sworn to before me, a Notary Public, in and for the aforesaid county and state, as of this 21st day of July, 1982.

Elizabeth G. Terry

Notary Public

my commission expires 7-13-85