RECEIVED AUG 3 1 2005 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

4(00 ##10:ss	ONIONIVIL
Operator: License # 4058	API No. 15 - 009-24,817-00-00
Name: American Warrior INC	County: Barton
Address: P.O.Box 399	C -NW - Sec. 243 ⁴ Twp. 16s S. R. 12 ☐ East ✓ West
City/State/Zip: Garden City, Ks 67846	1430 feet from N (circle one) Line of Section
Purchaser: None	1320 feet from E / Circle one) Line of Section
Operator Contact Person: Kevin Wiles SR	Footages Calculated from Nearest Outside-Section Corner:
Phone: (_620) _275-2963	(circle one) NE SE NW SW
Contractor: Name: Duke Drilling	Lease Name: Beran Well #: 1-34
License: 5929	Field Name: NA
Wellsite Geologist: Scott Corsair	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 1876 Kelly Bushing: 1884
✓ New Well Re-Entry Workover	Total Depth: 3465' Plug Back Total Depth: 3465'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 333 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ✓ No
✓ Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan PHA AH NCK (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	11000 300 5-13-02
Plug BackPlug Back Total Depth	• • • • • • • • • • • • • • • • • • • •
Commingled Docket No	Dewatering method used Evaporation
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
Other (GWD of Elini.:)	Lease Name: License No.:
1027-05 2-2-05 2-3-05 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: 1	KCC Office Use ONLY
Title: Production Supt. Date: 8-29-05	Letter of Confidentiality Received
Subscribed and sworn to before me this 30 day of _Access	If Denied, Yes Date:
	, Wireline Log Received
20.05	Geologist Report Received
Notary Public: Dun	UIC Distribution
Date Commission Expires NOTARY PUBLIC State of Kansas	

My Appl. Exp. Dina 7.2001

X

ORIGINAL 1-34

Operator Name: Am	encan warrior inc	ن خ			Name:			Well #: 1-34	4	
Sec. 24 Twp. 1	16s S. R. 12	☐ Eas	st 🗹 West	County	: Barto	<u>n</u>				
INSTRUCTIONS: S tested, time tool ope temperature, fluid re Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shu s if gas to	t-in pressures, surface test, a	whether sh long with f	nut-in pro	essure reached	static level, hydro	ostatic pressur	es, bottom l	nole
Drill Stem Tests Take		⊘ Y	∕es □ No		r	og Formati	on (Top), Depth a	and Datum	 Sai	nple
Samples Sent to Ge	·		∕es √ No		Nam	ie		Тор	Da	tum
Cores Taken	.	_ \ _ \			Hee	bner		2974	-10	90
Electric Log Run		✓ Y	∕es □No		Toro	nto		2990	-11	06
(Submit Copy)					Lans	sing		3084	-12	00
List All E. Logs Run:					BKC	;		3322	-14	
Radiation Log	y, Sonic,				Con	_		3345'	-14	
					Arbu	ıckle		3354	-14	70
		Repo		RECORD	 ✓ Ne orface, inte	ermediate, produc	tion, etc.			
Purpose of String	Size Hole Drilled		ze Casing at (in O.D.)	Weig		Setting Depth	Type of Cement	# Sacks Used	Type and	l Percent
surface	12-1/4"	8-5/8"		23#	•••	333'	common	185	3%cc-2%	
		l	ADDITIONAL	CEMENTI	NG / SQI	JEEZE RECORD)		L	
Purpose: Depth Top Bottom Protect Casing		Туре	Type of Cement #Sacks Used			Type and Percent Additives				
Plug Back TD Plug Off Zone										
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
none none/ DA						none				
TUBING RECORD	Size	Set At	ı	Packer A	t	Liner Run	Yes			
Date of First Resumer	d Production, SWD or E	none	Producing Meth	nod						
NA	2			_	Flowin	g 🗌 Pumpii	ng 🔲 Gas Li	ft Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil NA	Bbls.	Gas NA	Mcf	Wate NA	er B	bls. (as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETION	L	L		Production Inter	val		•	
Vented Sold	Used on Lease		Open Hole Other (Speci	Perf.	<u> </u>	Dually Comp.	Commingled			

RECEIVED AUG 3 1 2005 KCC WICHITA

ALLIED CEMENTING CO., INC. 20247

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

	1	1				<u> </u>		
DATE 1-28-05	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB :	START SAM	JOB FINISH
LEASE Beran		1-34	LOCATION Red	Larina les.	125 N/S	Con	NTY	STATE
OLD OR NEW Ci				1				•••
CONTRACTOR	*. 2	•		OWNER S				
TYPE OF JOB				OWNER	and			
HOLE SIZE 12			333 '	CEMENT				
CASING SIZE %		DEF	TH 3.33 '		DERED 185	مگم	(100000 0	
TUBING SIZE		DEF		320cc 23	to Mel			,
DRILL PIPE		DEF	TH	_				
TOOL		DEF	TH					 ;
PRES. MAX			IIMUM	_ COMMON_/	185 rul	@_ £	3.20	1,5355
MEAS. LINE			DE JOINT	POZMIX		@_		
CEMENT LEFT IN	CSG. 15	5'		GEL	4 Set		13.00	
PERFS.	2 1/ 1	1 1		_ CHLORIDE _	6sH			Z16.00
DISPLACEMENT		-		ASC				
	EQU	IPMENT				@_		· · · · · · · · · · · · · · · · · · ·
					חר	<u>~</u> @ ∕~		
	CEMENT	ER The	<u>a</u>			CEV		
<u># 181 1</u>	HELPER	Don	Dimitt		AliG	342	005	
BULK TRUCK								
	DRIVER	Ruch	<u> </u>		KCC	: WIC	ATH	
BULK TRUCK						_ @ _		
<u>#</u>	DRIVER			– HANDLING	19544		1.50	292.52
				MILEAGE	195 RU		24	257.52
	REM	IARKS:					TOTAL	23535
0 222'0	_ 44		0 0				IOIAL	
Mirch 185	•		he Circulation	5	CEDA	LOE		
Miced 1835			320cc, 390 Ne	4,	SERV	ICE		
H30 :	4. nr	bezal	may from	DEPTH OF IO	D 23 5 1			
M-0 1				DEPTH OF JO	B 333			
<u> </u>	J. T.	7 (exculate	PUMP TRUCKEXTRA FOOT				650
		<u> </u>		_ MILEAGE			<u>Ss</u>	18.1S
		· · · · · · · · · · · · · · · · · · ·	^					1080
			Van On	- MANIFOLD _		@		
			7000	-				
CHARGE TO:	4 ~ /	1.12	1					
			Mor_	_			mom. 1	'7C 1 6'
STREET							IOIAL	7S1.6
CITY	СТА	TE	ZIP					
CIT I	317	ME	ZIF		PLUG & FLOA	T EQU	IPMEN	Γ
						_		•
				1-85/8 TW	. ^			SSæ
				1-0-0	' † '			
To Allied Coment	ina Co. I							
To Allied Cement								
You are hereby reand furnish cemer				<u> </u>				
contractor to do w		-						
							ΤΩΤΔΙ	_SS.00_
done to satisfaction				_			TOTAL	
			the "TERMS ANI	TAX				
CONDITIONS" li	isted on th	e reverse	side.					
				TOTAL CHAR	GE			
		,		DISCOUNT -			IF PAIR	IN 30 DAYS
\ 1	11	* f 1	n /	1 1	1 -	$\overline{}$	11 1711	AN SO DATS
SIGNATURE	114	ا المد	toals	\) (1)	c 16 11 <	Jan	ilane	~
SIGNATURE 1	\1 <vv< td=""><td>~1/1</td><td>J W P V V</td><td>λ λ</td><td>LVI M. o</td><td>1111</td><td>HIN-</td><td><u></u></td></vv<>	~1/1	J W P V V	$ \lambda$ λ	LVI M. o	1111	HIN-	<u></u>
	V		V	<i>-</i> //	PRINT	ED NA	.ME	

ALLIED CEMENTING CO., INC. 20616 ORIGINAL ORIGINAL SERVICE POINT:

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

DATE 2.2-05	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISTES 2
LEASERARM	WELL#	-24	LOCATION (1/2)			COUNTY	STATE
OLD OR NEW (Cir			ECCATION (77)	12 // to de son	9	Bishton	
			-/			<u> </u>	
CONTRACTOR	MKD	olo #	V	OWNER 🗶	mucal	phrion	
TYPE OF JOB Re-	tony P	المها	HRB_	//	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•	
HOLE SIZE 77	%	7 T.D.	3465	CEMENT			_
CASING SIZE		DEP		AMOUNT (ORDERED/65	SKS 40/4	10 Poz
<u>rubing size</u>		DEP		670	6c/ 1414K	1705ch	
DRILL PIPE 4/2	2 /4/2	DEP	TH 3345				
<u>rool</u>		DEP	TH		\sim		
PRES. MAX		MIN	IMUM	COMMON	41 sef	@ <i>_&3</i> 2	0 631.70
MEAS. LINE		SHO	E JOINT	POZMIX	66 sep	@_4 .5 2	2 297.00
<u>CEMENT LEFT IN</u>	CSG.			GEL _	9 six	@ <i> 3.a</i>	117.00
PERFS.				CHLORIDE	·	@	
DISPLACEMENT				ASC		@	
	EQUI	IPMENT		to SA	L 41 #	@ <i>1.tx</i>	65. 60
	•			R	ECEIVED	@	
PUMP TRUCK (CEMENTE	7D - 4 .				@	
	HELPER	O-		A	UG 3 1 2005	@	
# / &/ F BULK TRUCK	IELFEK ,	Con_			CWICHITA	@	
- ·	DRIVER	Dall		KC	V AAIOLILIA .	@	
BULK TRUCK	JKI V LIK	KICK				@	
	ORIVER			preko	176 Ru	L_@_ <i>1.50</i>	264,00
<u> </u>	JKI V LK			HANDLING		@	
		•		MILEAGE .	24.055 1	Tosy	_ 232.32
	REM	IARKS:				TOTA	AL COMME
1- 7/m - 75	Ve D	7346	_				1797.62
1 11 250		7/101			SERV	/ICE	,,,,,
1 N. 1 80 a	200-	42%					
This is all	2	401		DEPTH OF	JOB <u>3.34</u>	<u> </u>	
RA 15 sal-		Made			CK CHARGE		750,00
					OTAGE		
				MILEAGE	24	@ U.S	0 108.00
				_)		
				WATER OLL			
	,	,	,			<u> </u>	
CHARGE TO:	malla	n illa					
SHARGE TO.	er i carla	my WA	URION			TOTA	AL <u>85800</u>
STREET						IOIA	
CITY	STA	TE	710				
-II I	517	\1 L	ZJI		PLUG & FLOA	AT EQUIPME	ENT
				1- 25/6	swooden fly	'3C n	2
		,			mugas y cy		
To A 11' and Commons	C					@	
To Allied Cementi	•						
You are hereby red	-		•				
and furnish cemen		-					
			e above work was			TOT 4	722
done to satisfactio						IOIA	L <u>33,400</u>
			the "TERMS AND	T 1 37			
CONDITIONS" li	sted on th	e reverse	side.	1AX			
				TOTAL CHA	ARGE		
	. 1	1 ,	Λ	DISCOUNT	·	IF PA	AID IN 30 DAYS
	///	1/1	1 1	1	1101	0.6-15	
SIGNATURE	trus	1 LTV	yphi)+20	12 It StE	UHEL	
		· · · · · · · · · · · · · · · · · · ·	1		PRIN	TED NAME	
<i>y</i>					2 2 2 2 1		