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AUG 31 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4058
Name: American Warrior INC
Address: P.O. box 399,
City/State/Zip: Garden city, Ks, 67846
Purchaser: None
Operator Contact Person: Kevin Wiles SR
Phone: (620) 275-2963
Contractor: Name: Duke Drilling
License: 5929
Wellsite Geologist: Scott Corsair
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
2-5-05 2-12-05 2-12-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-24,819-00-00
County: Barton
NW - NW - SW - Sec. 15 Twp. 16s S. R. 12 East West
2310 feet from (S) N (circle one) Line of Section
320 4950 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Hoffmeister Well #: 2
Field Name: Baever
Producing Formation: None
Elevation: Ground: 1878 Kelly Bushing: 1886
Total Depth: 3338 Plug Back Total Depth: 3338
Amount of Surface Pipe Set and Cemented at 379 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan AIF 1 NER 8-15-08
(Data must be collected from the Reserve Pit)
Chloride content 11000 ppm Fluid volume 300 bbls.
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Production Supt. Date: 8-29-05
Subscribed and sworn to before me this 30th day of August
20 05
Notary Public: Mary L. Watts
Date Commission Expires: _____

NOTARY PUBLIC State of Kansas
MARY L. WATTS
My Appt. Exp. Aug 7, 2006

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

X

Operator Name: American Warrior-INC Lease Name: Hoffmeister Well #: 2
 Sec. 15 Twp. 16s S. R. 12 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: None	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2961</td> <td>-1074</td> </tr> <tr> <td>Toronto</td> <td>2978</td> <td>-1091</td> </tr> <tr> <td>Lansing</td> <td>3061</td> <td>-1174</td> </tr> <tr> <td>BKC</td> <td>3311</td> <td>-1424</td> </tr> <tr> <td>Cong</td> <td>3316</td> <td>-1429</td> </tr> <tr> <td>Arbuckle</td> <td>Not Present</td> <td></td> </tr> </table>	Name	Top	Datum	Heebner	2961	-1074	Toronto	2978	-1091	Lansing	3061	-1174	BKC	3311	-1424	Cong	3316	-1429	Arbuckle	Not Present	
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Arbuckle	Not Present																					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	379	class A	200	3%cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
None	none/DA	NONE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		NA	NA	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
NA			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 AUG 31 2005
 KCC WICHITA

ALLIED CEMENTING CO., INC. 20633

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>2-11-05</u>	SEC. <u>15</u>	TWP. <u>16</u>	RANGE <u>12 W</u>	CALLED OUT <u>7:00pm</u>	ON LOCATION <u>10:00pm</u>	JOB START <u>11:30pm</u>	JOB FINISH <u>1:00am</u>
LEASE <u>Hoffmeister</u>	WELL # <u>#2</u>	LOCATION <u>Beaver - 1 East</u>		COUNTY <u>Barton</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>			<u>1 1/2 miles East & North into</u>				

CONTRACTOR Duke B
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 33' 8"
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERES _____
 DISPLACEMENT _____

OWNER American Warrior
 CEMENT AMOUNT ORDERED 125 cu ft @ 10/40 L90
gal of 1/4 lb fl. Seal per cu

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

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EQUIPMENT

PUMP TRUCK CEMENTER Jack
 # 161 HELPER Duke
 BULK TRUCK DRIVER Steve
 # 342
 BULK TRUCK DRIVER _____
 # _____

REMARKS:

1st plug @ 820' with 25 cu cement
2nd plug @ 450' with 75 cu cement
3rd plug @ 40' with 10 cu cement
Depth to 15 cu cement

Thanks

CHARGE TO: American Warrior Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL _____
 SERVICE _____
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 TOTAL _____

PLUG & FLOAT EQUIPMENT

1-8 1/2 wood @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Steve H. Stephens

Steve H. Stephens
 PRINTED NAME

ALLIED CEMENTING CO., INC. 20617

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>2-5-04</u>	SEC <u>15</u>	TWP <u>16</u>	RANGE <u>12</u>	CALLED OUT	ON LOCATION <u>1:00 PM</u>	JOB START <u>5:51 PM</u>	JOB FINISH <u>6:00 PM</u>
HOFFMEISLER LEASE		WELL # <u>2</u>	LOCATION <u>IN THE BIRDS</u>		COUNTY <u>Barton</u>	STATE <u>Ks</u>	

OLD OR NEW (Circle one)

CONTRACTOR Duke #8
 TYPE OF JOB 8" SURFACE
 HOLE SIZE 12 1/4 T.D. 379
 CASING SIZE 8 5/8 DEPTH 379
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 23

OWNER American Warrior Inc
 CEMENT
 AMOUNT ORDERED 200 SKS class A
3% CC 270 Gal
 COMMON @
 POZMIX @ **RECEIVED**
 GEL @ AUG 31 2005
 CHLORIDE @
 ASC @ **KCC WICHITA**

EQUIPMENT

PUMP TRUCK CEMENTER MARK
 # 181 HELPER DON DIMITT
 BULK TRUCK
 # DRIVER Russ
 BULK TRUCK
 # DRIVER

HANDLING @
 MILEAGE @
 TOTAL

REMARKS:

Rig up - Hook up PK to Rig Pump Break Circ
Hook up 2 PT - max 200 lbs - 3% 28 Gal
Disp - 23 bbl - Shutin wash up
Job complete
Thank U
mark

CHARGE TO: American Warrior Inc
 STREET
 CITY STATE ZIP

SERVICE
 DEPTH OF JOB 379
 PUMP-TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE @
 MANIFOLD @

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PLUG & FLOAT EQUIPMENT
1 - 8 1/8" Topwater Plug
 @
 @
 @
 @
 @
 TOTAL

SIGNATURE Alan N. Stephens

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS
STEVE H STEPHENS
 PRINTED NAME