

RECEIVED
AUG 29 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE.
City/State/Zip: GREAT BEND, KANSAS 67530
Purchaser: _____
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor Name: L. D. DRILLING, INC.
License: 6039
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/22/05 7/29/05 7-29-2005
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 009-24835-00-00
County: BARTON
SE SE SW _____ Sec. 4 Twp. 20 S. R. 12 East West
330 feet from (S) N (circle one) Line of Section
2310 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: VOGT Well #: 1
Field Name: TONKIN
Producing Formation: _____
Elevation: Ground: 1823' Kelly Bushing: 1828'
Total Depth: 3440' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 350 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ P+A _____ sx cmt.

Drilling Fluid Management Plan AH 1 NCR 8-15-08
(Data must be collected from the Reserve Pit)

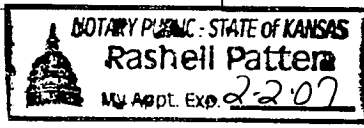
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bessie Dewitt
Title: SEC/TREASURER Date: AUGUST 26, 2005
Subscribed and sworn to before me this 26 day of AUGUST
20 05
Notary Public: Rashell Patten Rashell Patten
Date Commission Expires: 2-02-07

KCC Office Use ONLY
KD Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



X

Operator Name: L. D. DRILLING, INC. Lease Name: VOGT Well #: 1
 Sec. 4 Twp. 20 S. R. 12 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>HEEBNER</td> <td>3016</td> <td>-1188</td> </tr> <tr> <td>BROWN LIME</td> <td>3134</td> <td>-1306</td> </tr> <tr> <td>LANSING</td> <td>3149</td> <td>-1321</td> </tr> <tr> <td>BASE KANSAS CITY</td> <td>3381</td> <td>-1559</td> </tr> <tr> <td>ARBUCKLE</td> <td>3395</td> <td>-1567</td> </tr> <tr> <td>RTD</td> <td>3440</td> <td>-1612</td> </tr> </tbody> </table>	Name	Top	Datum	HEEBNER	3016	-1188	BROWN LIME	3134	-1306	LANSING	3149	-1321	BASE KANSAS CITY	3381	-1559	ARBUCKLE	3395	-1567	RTD	3440	-1612
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RTD	3440	-1612																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	350'	60/40 POZMIX	310	2%GEL,3%CC
							1/4# FLOW SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify)
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DAILY DRILLING REPORT

ORIGINAL

OPERATOR: L.D. DRILLING, INC.

LEASE: VOGT #1

WELLSITE GEOLOGIST: KIM SHOEMAKER

SE SE SW SEC:4-20-12 W
Barton Co., Kansas

RECEIVED

CONTRACTOR: L. D. DRILLING, INC.

ELEVATION: GR: 1823'
KB: 1828'

AUG 29 2005

KCC WICHITA

SPUD: 7/22/05 6:45 P.M.

PTD: 3500'

SURFACE: Ran 8 jts New 24# 8 5/8" Casing, Tally 343.75', Set @ 350', w/ 310 sx
60/40 Pozmix 2% Gel, 3% CC, 1/4# Flow Seal, DID NOT CIRCULATE, by Acid Service, Plug Down @
6:15 A.M. 7/23/05, Strap & weld 1st 3 jts, tack the rest by Scott Welding, Acid Service 1" 100 sx of
Standard 3% chloride cement to Surface @ 10:15 A.M., Straight hole @ 355'

7/22/05 Move in Rig up & Spud
7/23/05 355' Waiting on Cement
7/24/05 1316' Drilling
7/25/05 2340' Drilling
7/26/05 3030' Drilling
7/27/05 3408' CFS * Bit Trip @ 3192'
7/28/05 3428' Trip out w/ Bit
7/29/05 3440' RTD - LDDP to Plug
1st Plug 3376' w/ 25sx (20' above Arbuckle)
2nd Plug 650' w/ 25sx, 3rd Plug 400' w/ 50sx,
4th Plug 40' w/ 10sx, 5th Plug Rathole w/ 15 sx
Total of 125 sx of 60/40 Pozmix, 6% Gel 1/4# Flo Seal
per sx by Acid Service, Plug Down 9:00 am 7/29/05
KCC: Herb Dines

DST #1 3377 - 3408' Arbuckle
TIMES: 30-30
BLOW: 1st Open: weak died 15 min
2nd Open:
RECOVERY: 2' clean oil, 7' socm 4% oil
IFP: 8-11 ISIP: 670
TEMP: 101 Degrees

DST #2 3405 - 3421' Arbuckle
TIMES: 45-45-45-60
BLOW: 1st Open: blt to 2 1/8"
2nd Open: blt to 1/4"
RECOVERY: 20' socmw 2% oil, 56% water
IFP: 2-18 ISIP: 826
FFP: 18-25 FSIP: 789
TEMP: 102 Drgrees

DST #3 3416 - 3428' Arbuckle
TIMES: 45-45-45-45
RECOVERY: 40' muddy water, 1' co

DST #4 3424 - 3440'
TIMES: 30-30-30-30
BLOW: 1st Open: blt to 1 1/8"
2nd Open: bbl to 3/4"
RECOVERY: 29' mw, 1' co
IFP: 6 - 14 ISIP: 996
FFP: 15 - 22 FSIP: 933
TEMP: 100 degrees

SAMPLE TOPS:

Anhy		
Heebner	3016	-1188
Brown Lime	3134	-1306
Lansing	3149	-1321
Base Kansas City	3382	-1554
Arbuckle	3395	-1567
RTD	3440	-1612

As consideration, the Customer agrees:

a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES, LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees, and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by ACID SERVICES, LLC's negligence, strict liability, or operated, or furnished by ACID SERVICES, LLC or any defect in the data, products, supplies, materials, or equipment of ACID SERVICES, LLC whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of ACID SERVICES, LLC. The term "ACID SERVICES, LLC" as used in said Sections b) and c) shall mean ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES, LLC against any damages from the use of such information.

d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.

TREATMENT REPORT



Customer ID	Date	
Customer L.D. Drilling Inc	7-23-05	
Lease Vogt	Lease No.	Well # 1

Field Order # 10764	Station Pratt	Casing 8 5/8	Depth 350	County Barton	State KS
Type Job Surface New Well			Formation	Legal Description 4-205-12w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8	Tubing Size	Shots/Ft 1.25	14.5	Acid 300 ski 60-40	0.2	RATE	PRESS 500	ISIP
Depth 335	Depth PTSD	From	To	Pre Pad 3% CC 114 C.F.	Max			5 Min.
Volume 21.3	Volume	From	To	Pad	Min			10 Min.
Max Press 500	Max Press	From	To	Frac	Avg.			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush H2O	Gas Volume			Total Load

Customer Representative Bill Owens	Station Manager D Scott	Treater D Scott
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Service Units	124	228	303	571				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:40:00					On Loc w/ Trki Safety mtg
					Disg on Bottom Circ w/ Rig
0545	200		5	5	H2O Spacer
0546	200		66.7	5	mix amt @ 14.5 ppg 300 ski
0549	0			0	Close In + Release Plug
0600	100			4	St Disp w/ H2O
0605	150		21.3	0	Disp In Close In w.H.
					RECEIVED
					AUG 29 2005
					KCC WICHITA
1000			21	2	Run 40ft in + Tag amt mix 100 ski std @ 13.6 ppg Job Complete
					Thank you Scott



ORIGINAL

FIELD ORDER 10776

INVOICE NO.		Subject to Correction					
Date	7-29-05	Lease	Vogt	Well #	1	Legal	4-205-12W
Customer ID		County	Barton	State	KS.	Station	Pratt
L.D. Drilling, Incorporated		Depth		Formation		Shoe Joint	
		Casing	4 1/2" DA	Casing Depth		TD	
		Customer Representative			Treater		
		Bill Owen			Clarence R. Messick		

CHARGE

AFE Number	PO Number	Materials Received by	X <i>Bill Owen</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	125 sk.	60/40 Poz				
C-320	432 lb.	Cement Gel				
E-163	1 ea.	Wooden Cement Plug, 8 5/8"				
E-100	55 mi.	Heavy Vehicle Mileage, 1-way				
E-101	55 mi.	Pickup Mileage, 1-way				
E-104	247 tm.	Built Delivery				
E-107	125 sk.	Cement Service Charge				
R-400	1 ea.	Cement Pumper, Plug and Abandon				
Discounted Price =				\$ 2,466.68		
Plus taxes						
<p>RECEIVED AUG 29 2005 KCC WICHITA</p>						

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

As consideration, the Customer agrees:

a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES, LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

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1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
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3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

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d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.

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ORIGINAL

TREATMENT REPORT



Customer ID	Date
Customer L.D. Drilling, Incorporated	7-29-05
Lease Vogt	Lease No.
	Well # 1

Field Order # 10776	Station Pratt	Casing 4 1/2" DP	Depth	County Barton	State KS.
Type Job Cement Plug to Abandon New Well			Formation	Legal Description 4-205-12W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Cement		RATE	PRESS	ISIP
Depth	Depth	From	To	Acid		Max		5 Min.
Volume	Volume	From	To	Pre Pad		Min		10 Min.
Max Press	Max Press	From	To	Pad		Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Free		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative Bill Owen	Station Manager Dave Avtry	Treater Clarence R. Messick
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Service Units	119	380	457	346	571
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00					Trucks on location and hold safety meeting
5:09					Drill Pipe in well Circulate for 15 minutes at 3376'
5:26				5	Start Fresh H ₂ O Pre-Flush
			20	5	Start Mix 25 sacks of cement
			27	5	Start Fresh H ₂ O Displacement
			47	5	Start Mud Displacement
5:44			67		Stop pumping
					2 nd Plug 25 sacks at 690'
7:36				5	Start Fresh H ₂ O Pre-Flush
			5	5	Start Mix cement
			12	5	Start Fresh H ₂ O Displacement
7:40			17		Stop pumping
					3 rd Plug 50 sacks at 400'
7:55				5	Start Fresh H ₂ O Pre-Flush
			5	5	Start Mix cement
			12	5	Start Fresh H ₂ O Displacement
7:58			14		Stop pumping
					4 th Plug 10 sacks with warden Plug at 40'
					insert warden Plug and push it down 40' with Drill Pipe
9:00			5	3	Fill Surface Pipe with cement
9:05			4	3	Plug at hole

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