

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

*KC  
MM  
7/25/08*

Operator: License # 33247  
Name: Petrol Oil and Gas, Inc.  
Address: 11020 King St. Suite 375  
City/State/Zip: Overland Park, Kansas 66210  
Purchaser: Embridge  
Operator Contact Person: Patrick Everett  
Phone: ( 620 ) 490-0612  
Contractor: Name: Coconut Drilling, Inc.  
License: 7721

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 23 2008

Wellsite Geologist: N/A  
Designate Type of Completion:  
 New Well  Re-Entry  Workover **CONSERVATION DIVISION WICHITA, KS**  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
1-21-2004      1-24-2004      2-23-2004  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 031-21997-0000  
County: Coffey  
S2 NW NW SW  
Sec. 24 Twp. 20 S. R. 16  East  West  
1650 2165 feet from 8 N (circle one) Line of Section  
4950 4950 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Rahmeier Well #: 24-1  
Field Name: \_\_\_\_\_  
Producing Formation: Cherokee sands, and coals  
Elevation: Ground: 1175' Kelly Bushing: NA  
Total Depth: 1613' Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 50" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1612'  
feet depth to Surface w/ 217 \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** A11 II NIR 8-15-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Production Manager Date: 7/18/2008  
Subscribed and sworn to before me this 21<sup>st</sup> day of July,  
20 08.  
Notary Public: Lucille Rice  
Date Commission Expires: 04/23/010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution

NOTARY PUBLIC - State of Kansas  
**LUCILLE RICE**  
My Appt. Exp. 04/23/010

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Rahmeier Well #: 24-1  
 Sec. 24 Twp. 20 S. R. 16  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>(Attach Additional Sheets)<br><br>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>(Submit Copy)<br><br>List All E. Logs Run: | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum<br>See attached logs |
|--|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12 3/4            | 8 5/8                     | 9/5               | 50            | Portland       | 16           |                            |
| Production  | 6 3/4             | 4 1/2                     | 9/5               | 1612.5        | Thick Set      | 217          |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING RECORD  |                  |                |             |
|--|------------------|----------------|-------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |
| RECEIVED<br>KANSAS CORPORATION COMMISSION<br>JUL 23 2008<br>CONSERVATION DIVISION<br>WICHITA, KS   |                  |                |             |
|  |                  |                |             |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 9              | 1485-1487   | 15 % HCL, Fac Gel, Max Flo 131 bbls, 25 Sacks 20/40                               |       |
| 9              | 1512-1514   | 15 % HCL, Frac Gel, Max Flo 207 bbls, 37 sks 20/40                                |       |
| 17             | 1520-1524   | 15 % HCL, Frac Gel, Max Flo 150 bbl., 22 sks 20/40                                |       |
|                |   |   |       |

|   |                    |  |                             |                        |  |
|---|--------------------|--|-----------------------------|------------------------|--|
| TUBING RECORD   |                    | Size <u>2 3/8</u>  | Set At <u>1525'</u>         | Packer At              | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr.<br><u>None</u> |                    | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                             |                        |  |
| Estimated Production Per 24 Hours                               | Oil Bbls. <u>0</u> | Gas Mcf <u>0</u>   | Water Bbls. <u>15 bbls.</u> | Gas-Oil Ratio <u>0</u> | Gravity <u>0</u>   |

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
 (If vented, Submit ACO-18.)    Other (Specify)

RECEIVED  
KANSAS CORPORATION COMMISSION

28827

AUG 15 2008

TICKET NUMBER 23125

CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

CONSERVATION DIVISION  
WICHITA, KS LOCATION Oil & Gas

TREATMENT REPORT

FOREMAN Alan Mader

|   |                 |               |         |
|---|-----------------|---------------|---------|
| DATE  | CUSTOMER ACCT # | WELL NAME     | QTR/QTR |
| 1-27-04   | 6267            | Bahmelec 24-1 |         |
| CHARGE TO: <u>Petroleum &amp; Gas</u>             |                 |               |         |
| MAILING ADDRESS: <u>% Gary B. Dwell P.O. 1404</u> |                 |               |         |
| CITY: <u>Tulsa, Oklahoma</u>                      |                 |               |         |
| STATE: <u>OK</u> ZIP CODE: <u>74130</u>           |                 |               |         |
| TIME ARRIVED ON LOCATION                          |                 |               |         |

|                      |     |     |        |           |
|----------------------|-----|-----|--------|-----------|
| SECTION              | TWP | RGE | COUNTY | FORMATION |
| 24                   | 20  | 16  | CF     |           |
| OWNER                |     |     |        |           |
| OPERATOR             |     |     |        |           |
| CONTRACTOR           |     |     |        |           |
| DISTANCE TO LOCATION |     |     |        |           |
| TIME LEFT LOCATION   |     |     |        |           |

|                  |               |
|------------------|---------------|
| WELL DATA        |               |
| HOLE SIZE        | <u>6 3/4</u>  |
| TOTAL DEPTH      | <u>21630</u>  |
| CASING SIZE      | <u>11 3/4</u> |
| CASING DEPTH     | <u>1823</u>   |
| CASING WEIGHT    | <u>200</u>    |
| CASING CONDITION |               |
| TUBING SIZE      |               |
| TUBING DEPTH     |               |
| TUBING WEIGHT    |               |
| TUBING CONDITION |               |
| PACKER DEPTH     |               |
| PERFORATIONS     |               |
| SHOTS/FT         |               |
| OPEN HOLE        |               |
| TREATMENT VIA    |               |

TYPE OF TREATMENT

SURFACE PIPE  
 PRODUCTION CASING  
 SQUEEZE CEMENT  
 PLUG & ABANDON  
 PLUG BACK  
 MISC PUMP  
 OTHER

ACID BREAKDOWN  
 ACID STIMULATION  
 ACID SPOTTING  
 FRAC  
 FRAC + NITROGEN  
 FOAM FRAC  
 NITROGEN

PRESSURE LIMITATIONS

|                     |             |            |
|---------------------|-------------|------------|
| SURFACE PIPE        | THEORETICAL | INSTRUCTED |
| ANNULUS LONG STRING |             |            |
| TUBING              |             |            |

INSTRUCTION PRIOR TO JOB: 356-A Madson 366-A Madson 366-B Madson

Cement 1000 lbs mixed at 366-B Madson for 4 1/2 hrs

JOB SUMMARY

DESCRIPTION OF JOB EVENTS: bad casing & break circulation with pond water. Mixed & pumped 1/2 gal foamers full mud flush with 2000 gal city water. Mixed & pumped 100 gal dye marker followed by 217 gal 50/50 Per. 10 1/4 gal 5% salt. 2 1/2 gal 1/2 H. floe seal. Circulated dye to 50' face. Flashed pump clean. Pumped 4 1/2 rubber plug into steel casing. Circulated cement to surface. Well held 1000 PSI. Set 24 hrs. Pumped plug with KOK water.

366-B Madson 366-A Madson 366-B Madson

PRESSURE SUMMARY

|                          |      |     |
|--------------------------|------|-----|
| BREAKDOWN or CIRCULATING | 100  | psi |
| FINAL DISPLACEMENT       | 500  | psi |
| ANNULUS                  |      | psi |
| MAXIMUM                  |      | psi |
| MINIMUM                  |      | psi |
| AVERAGE                  |      | psi |
| ISIP                     | 1000 | psi |
| 5 MIN SIP                |      | psi |
| 15 MIN SIP               |      | psi |

TREATMENT RATE

|                |  |
|----------------|--|
| BREAKDOWN: BPM |  |
| INITIAL BPM    |  |
| FINAL BPM      |  |
| MINIMUM BPM    |  |
| MAXIMUM BPM    |  |
| AVERAGE BPM    |  |

AUTHORIZATION TO PROCEED  
Alan Mader

TITLE \_\_\_\_\_ DATE 188726

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.



**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

TICKET NUMBER **22058**

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

LOCATION Ottawa

**FIELD TICKET**

|  |                 |               |         |                         |     |     |        |           |
|--|-----------------|---------------|---------|-------------------------|-----|-----|--------|-----------|
| DATE   | CUSTOMER ACCT # | WELL NAME     | QTR/QTR | SECTION                 | TWP | RGE | COUNTY | FORMATION |
| 1-21-04  | 6267            | Rahmeier 27.1 |         | 24                      | 20  | 10  | CF     |           |
| CHARGE TO <u>Petrol Oil &amp; Gas</u>            |                 |               |         | OWNER                   |     |     |        |           |
| MAILING ADDRESS <u>% Gary Bridwell P.O. 1404</u> |                 |               |         | OPERATOR                |     |     |        |           |
| CITY & STATE <u>Independence Ks 67301</u>        |                 |               |         | CONTRACTOR <u>Rig 6</u> |     |     |        |           |

| ACCOUNT CODE        | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | UNIT PRICE | TOTAL AMOUNT |
|---------------------|-------------------|------------------------------------|------------|--------------|
| 5401.20             | 1                 | PUMP CHARGE cement casing          | 525.00     | 525.00       |
| 5402.20             | 16                | casing footage                     | .14        | 2.24         |
| 5404.20             | 1                 | misc                               | 660.00     | 660.00       |
| 1238.20             | 1 gal             | foamer                             | 30.00      | 30.00        |
| 1215.20             | 2 gal             | Kch substitute                     | 22.00      | 44.00        |
| 1110.20             | 43.5x             | gilsonite                          | 19.42      | 834.20       |
| 1111.20             | 543 #             | granulated salt                    | .25        | 135.75       |
| 1118.20             | 4                 | premium gel                        | 11.80      | 47.20        |
| 1107.20             | 4                 | flo-seal                           | 37.25      | 149.00       |
| 1123.20             | 7000 gal          | city water                         | 11.25      | 78.75        |
| 11404.20            | 1                 | 1/2 rubber plug                    | 27.00      | 27.00        |
| BLENDING & HANDLING |                   |                                    |            |              |
| 5407.20             | min               | TON-MILES                          |            | 190.00       |
| STAND BY TIME       |                   |                                    |            |              |
| MILEAGE             |                   |                                    |            |              |
| 5501.10             | 7 hr              | WATER TRANSPORTS                   |            | 560.00       |
| 5502.20             | 7 hr              | VACUUM TRUCKS                      |            | 525.00       |
| FRAC SAND           |                   |                                    |            |              |
| 1127.20             | 179.5x            | CEMENT 50/50 802                   | 6.60       | 1181.40      |
|                     |                   | Coffey Co 5.390                    |            | 130.12       |
|                     |                   |                                    |            | SALES TAX    |

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 15 2008

CONSERVATION DIVISION  
WICHITA, KS

ESTIMATED TOTAL 5119.43

CUSTOMER or AGENTS SIGNATURE [Signature] CIS FOREMAN Alan Mader

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_ DATE 1-21-04

188726