

RECEIVED

AUG 25 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33453
Name: Stephen C. Jones
Address: 12 North Armstrong
City/State/Zip: Bixby, OK 74008
Purchaser: _____
Operator Contact Person: Steve Jones
Phone: (918) 366-3710
Contractor: Name: Kan Drill
License: 32548

Wellsite Geologist: George Peterson
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/05/05 5/12/05 8/15/05
Spud Date or Date Reached/TD Completion Date or
Recompletion Date Recompletion Date

per operator

API No. 15 - 031-22099-00-00

County: Coffey

NW SW SE NE Sec. 29 Twp. 22 S R. 14 East West
3250 feet from N (circle one) Line of Section
1100 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Beyer Well #: 2A

Field Name: Wildcat

Producing Formation: Coal Seam

Elevation: Ground: 1181 Kelly Bushing: 1183

Total Depth: 1162 Plug Back Total Depth: 1147

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Ait II NCR 8-15-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stephen C. Jones

Title: President Date: 8-8-05

Subscribed and sworn to before me this 8 day of August

05

Notary Public: [Signature]

Date Commission Expires: 2/9/06

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

X

Operator Name: Stephen C. Jones Lease Name: Beyer Well #: 2A
 Sec. 29 Twp. 22 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>Mississippian</u> Top <u>1770</u> Datum _____
--	---

RECEIVED
AUG 25 2005
KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24"	40 ft	REGULAR	25	80# CaCl 3%
Production	6 3/4"	4 1/2"	10.5	1847	Thickset	215	17 sks Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1744-1748	Acid- 15%	
		250 gal total treatment	

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>1730</u>	Packer At <u>NONE</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>Pending PIPELINE</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		<u>50</u>	<u>X</u>	<u>200</u>	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

Shut-in



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 P.O. Box 493
 Chanute, KS 66720

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE Invoice # 197287

Invoice Date: 05/25/2005 Terms: 0/30,n/30 Page 1

COPY

JONES, STEPHEN C.
 12 N. ARMSTRONG
 BIXBY OK 74008
 (918)366-3710

BEYER 2A
 3904
 05-12-05

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	215.00	13.0000	2795.00
1110A	KOL SEAL (50# BAG)	17.00	16.9000	287.30
1123	CITY WATER	5800.00	.0122	70.76
4161	FLOAT SHOE 4 1/2" AFU	1.00	139.0000	139.00
4129	CENTRALIZER 4 1/2"	4.00	28.0000	112.00
4103	CEMENT BASKET 4 1/2"	4.00	129.0000	516.00
4404	4 1/2" RUBBER PLUG	1.00	38.0000	38.00

Description	Hours	Unit Price	Total
T-63 WATER TRANSPORT (CEMENT)	4.00	88.00	352.00
440 TON MILEAGE DELIVERY	1.00	435.34	435.34
444 CEMENT PUMP	1.00	765.00	765.00
444 EQUIPMENT MILEAGE (ONE WAY)	40.00	2.50	100.00

*pd
 ck# 1127
 Thank you
 Suzan AIR*

RECEIVED
 KANSAS CORPORATION COMMISSION
DEC 10 2007
 CONSERVATION DIVISION
 WICHITA, KS

Parts:	3958.06	Freight:	.00	Tax:	209.79	AR	5820.19
Labor:	.00	Misc:	.00	Total:	5820.19		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK P.O. Box 1453 74005 918/338-0808	EUREKA, Ks 820 E. 7th 67045 620/583-7664	OTTAWA, Ks 2631 So. Eisenhower Ave. 66067 785/242-4044	GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914	THAYER, Ks 8655 Dorn Road 66776 620/839-5269
--	---	---	--	---



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 P.O. Box 493
 Chanute, KS 66720

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE Invoice # 197268

Invoice Date: 05/25/2005 Terms: 0/30,n/30 Page 1

JONES, STEPHEN C.
 12 N. ARMSTRONG
 BIXBY OK 74008
 (918)366-3710

BEYER, 2-A
 3865
 05-05-05

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	25.00	9.7500	243.75
1102	CALCIUM CHLORIDE (50#)	1.60	30.5000	48.80
Description		Hours	Unit Price	Total
440	MIN. BULK DELIVERY	1.00	125.00	125.00
446	CEMENT PUMP (SURFACE)	1.00	590.00	590.00
446	EQUIPMENT MILEAGE (ONE WAY)	40.00	2.50	100.00

COPY

PAID
 C. H. HANCOCK
 DATE 12/10/07

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 10 2007
 CONSERVATION DIVISION
 WICHITA, KS

arts:	292.55	Freight:	.00	Tax:	15.51	AR	1123.06
abor:	.00	Misc:	.00	Total:	1123.06		
ubl:	.00	Supplies:	.00	Change:	.00		

igned _____ Date _____

BARTLESVILLE, Ok P.O. Box 1453 74005
 EUREKA, Ks 820 E. 7th 67045
 OTTAWA, Ks 2631 So. Eisenhower Ave. 66067
 GILLETTE, WY 300 Enterprise Avenue 82716
 THAYER, Ks 8655 Dorn Road 66776