

RECEIVED

AUG 29 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 7383
Name: Grady Bolding Corporation
Address: P. O. Box 486
City/State/Zip: Ellinwood, Kansas 67526
Purchaser: NCRA
Operator Contact Person: Grady Bolding
Phone: (620) 564-2240
Contractor Name: VonFeldt Drilling, Inc.
License: 9431
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:

Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

7-22-2005 7-27-2005 7-27-2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 053-21146-00-00
County: Ellsworth
C W/2 NE Sec. 31 Twp. 17 S. R. 10 East West
3960 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Grizzell Well #: #25

Field Name: Bloomer

Producing Formation:

Elevation: Ground: 1801 Kelly Bushing: 1806

Total Depth: 3276 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 340 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan Alt 1 nkl 8-15-08
(Data must be collected from the Reserve Pit)

Chloride content 56000 ppm Fluid volume 400 bbls

Dewatering method used Allow to dry and backfill

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Title: Sec/Treasurer Date: 8-26-2005

Subscribed and sworn to before me this 26th day of August 2005.

Notary Public: Jenny Kasselmar
Date Commission Expires: 7-16-06

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution



ORIGINAL

Operator Name: Grady Bolding Corporation Lease Name: Grizzell Well #: #25
 Sec. 31 Twp. 17 S. R. 10 East West County: Ellsworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> RECEIVED AUG 29 2005 KCC WICHITA </div>
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24	339	common	200	5# Kolseal
							500 gal ASF
Production	7 7/8	5 1/2"	14	3275	ASC	140	3% CC, 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		natural	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2 7/8"	3245	N/A	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
8-11-2005		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	177		0	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3275-3277

ALLIED CEMENTING CO., INC. 17537

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: At Pined

DATE <u>7-27-05</u>	SEC <u>31</u>	TWP <u>17</u>	RANGE <u>10</u>	CALLED OUT <u>1:30AM</u>	ON LOCATION <u>4:15AM</u>	JOB START <u>7:15AM</u>	JOB FINISH <u>8:15AM</u>
LEASE <u>Triggell</u>		WELL # <u>25</u>		LOCATION <u>Chaplin E to COLN 3/4 N</u>		COUNTY <u>Ellworth</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one)				<u>F/into</u>			

CONTRACTOR Vonfeldt Dalg
 TYPE OF JOB Productions
 HOLE SIZE 7 7/8" T.D. 3276'
 CASING SIZE 5 1/2" DEPTH 3275'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1500# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42.50
 CEMENT LEFT IN CSG 42.50'
 PERFS. _____
 DISPLACEMENT 79 bbls

OWNER Same
 CEMENT AMOUNT ORDERED 140 lbs Asc 5# Kobsel/ls
500 gal ASF

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Micham</u>
# <u>181</u>	HELPER <u>Tom D</u>
BULK TRUCK	
# <u>342</u>	DRIVER <u>Don August</u>
BULK TRUCK	
# _____	DRIVER _____

COMMON	@	_____
POZMIX	@	_____
GEL	@	_____
CHLORIDE	@	_____
ASC	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
HANDLING	@	_____
MILEAGE	@	_____
TOTAL		_____

REMARKS:

Ran 3275' of 5 1/2" csg. Broke circulation. Pumped 500 gal ASF followed by 115 lb ASC 5# Kobsel/ls. Washed up. Released Plug. Displaced with fresh H₂O. Landed Plug @ 1500#. Released & Held.
Plugged Both hole w/15 lb Mousehole w/10 lb

SERVICE

DEPTH OF JOB 3275'
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE @ _____
 MILEAGE @ _____

RECEIVED
AUG 29 2005

CHARGE TO: Arady Bolding Corp.
 STREET _____
 CITY _____ STATE _____ ZIP _____

KCC WICHITA TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

MANIFOLD	@	_____
<u>1-5 1/2" Richenshaw</u>	@	_____
<u>1-5 1/2" Latchdown Plug</u>	@	_____
<u>3-5 1/2" Centralizers</u>	@	_____
_____	@	_____
TOTAL		_____

SIGNATURE [Signature]

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
 PRINTED NAME Ricky Papp

ALLIED CEMENTING CO., INC. 17536

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Mr Bond

DATE: 7-23-05 SEC: 31 TWP: 17 RANGE: 10 CALLED OUT: 10:00 PM ON LOCATION: 11:15 PM JOB START: 12:15 AM JOB FINISH: 1:30 AM

LEAST SIZE: 2201 WELL # 25 LOCATION: Oldham Etc Co L.N. COUNTY: Ellsworth STATE: Ka

OLD OR NEW (Circle one)

CONTRACTOR: Delta Bldg OWNER: Samie

TYPE OF JOB: Surface

HOLE SIZE: 12 1/4 TD: 390'

CASING SIZE: 8 3/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG: 15'

PERFS.

DISPLACEMENT: 20 1/2 bbls

EQUIPMENT

CEMENT	AMOUNT ORDERED			
COMMON	<u>200 bbls</u>	@	<u>8.70</u>	<u>1740.00</u>
POZMLX		@		
GEL	<u>4 gal</u>	@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>6 gal</u>	@	<u>3.70</u>	<u>22.20</u>
ASC		@		
HANDLING	<u>210 gal</u>	@	<u>1.10</u>	<u>231.00</u>
MILEAGE	<u>210 gal</u>	@	<u>21</u>	<u>264.60</u>
			TOTAL	<u>2624.60</u>

PUMP TRUCK CEMENTER: Terry D

181 HELPER: Don Burnett

BULK TRUCK DRIVER: Terry L

343 DRIVER

REMARKS:

Run 391 of 339' csg. Break circulation.
Mixed 200 bbls common 35cc 290 ml.
Released plug. Displaced with fresh
H₂O.

SERVICE

DEPTH OF JOB	<u>339'</u>		
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE	<u>39</u>	@	<u>55</u> <u>2145</u>
MILEAGE	<u>21</u>	@	<u>5.00</u> <u>105.00</u>

RECEIVED

AUG 29 2005

TOTAL 7764.60

KCC WICHITA

PLUG & FLOAT EQUIPMENT

MANIFOLD		@	
<u>1-878-160 p</u>		@	<u>55.00</u> <u>55.00</u>
			TOTAL <u>55.00</u>

CHARGE TO: Grady Bldg Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment

and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE: [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

[Signature] PRINTED NAME