

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32198
Name: PETROSANTANDER (USA) INC
Address 6363 WOODWAY suite 350
City HOUSTON
State/Zip TEXAS 77057
Purchaser: NA
Operator Contact Person: THOMAS WAYNE NELSON
Phone (713) 784-8700

Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHP SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: North American Resources Co.
Well Name: BULGER 7-2
Comp. Date 4-23-1987 Old Total Depth 4900
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 47000 PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
01/10/2005 Spud Date 02/15/2005 Date Reached TD 02/15/2005 Completion Date

API NO. 15- 055-20701-00-03
County FINNEY
 - - N1/2 - SW Sec. 7 Twp. 23S Rge. 30 E W
2625 Feet from S/N (circle one) Line of Section
1320 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name BULGER Well # BULGER 7-2
Field Name HUGOTON (GAS)
Producing Formation KRIDER
Elevation: Ground 2862' KB 2867'
Total Depth 4902' PBTB 4700'
Amount of Surface Pipe Set and Cemented at 460'(existing) Feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, show depth set 2105' (existing) Feet
If Alternate II completion, cement circulated from 2105'
feet depth to below surface w/ 450 sx cmt.
Drilling Fluid Management Plan Air 1 NCR 8-15-08
(Data must be collected from the Reserve Pit)

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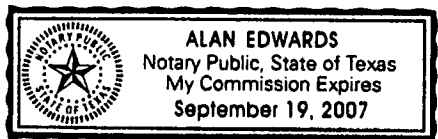
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Nelson
Title Vice President Operations Date 8/29/05
Subscribed and sworn to before me this 29th day of AUGUST, 2005.
Notary Public Alan Edwards
Date Commission Expires 9/19/2007

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Operator Name PETROSANTANDER (USA) INC Lease Name BULGER Well # BULGER 7-2

Sec. 7 Twp. 23S Rge. 30
 East
 West

County FINNEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.) List ALL E Logs run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used <input checked="" type="checkbox"/> Existing							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	none/existing	none/existing	24#	460'	Lite/Class C	150/125	2%cc / 2%cc
PRODUCTION	none/existing	none/existing	14#	4899'	Poz 50/50	200	

ADDITIONAL CEMENTING/SQUEEZE RECORD NONE

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
4	4760' - 4768' (existing)	2 sx cement 100sx / 50 sx / 50 sx	2642' / 2755' / 2766'
4	4788' - 4802' (existing)		
4	4852' - 4857' (existing)		
CIBP	4840' (existing)		
CIBP	4700' (new)		
4	2692' - 2716' (new)		

TUBING RECORD	Size 2-3/8"	Set At 2872.62'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION Production Interval
 Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) SHUT-IN

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ALLIED CEMENTING CO., INC. 19055

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
ORIGINAL Oakley

DATE 2-2-05	SEC. 7	TWP. 23s	RANGE 30w	CALLED OUT	ON LOCATION 1:45 PM	JOB START 2:20 PM	JOB FINISH 5:30 PM
LEASE Bulger	WELL # 7-2	LOCATION Garden City ONE 1/2 NELS		COUNTY Finney	STATE Ks		

OLD OR NEW (Circle one)

CONTRACTOR **Eagle Well Service**

TYPE OF JOB **Squeeze**

HOLE SIZE _____ T.D. _____

CASING SIZE **5 1/2** DEPTH _____

TUBING SIZE **2 3/4** DEPTH **2640'**

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX **1000#** MINIMUM **500#**

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT **Hole 2755'**

OWNER **Some**

CEMENT AMOUNT ORDERED **100 SKS com, 1 SK CL**

COMMON	100 SKS	@	9.55	955.00
POZMIX		@		
GEL		@		
CHLORIDE	1 SK	@	36.00	36.00
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER **Dean**

373-281 HELPER **Andrew / Max**

BULK TRUCK DRIVER **Alan**

377 DRIVER _____

BULK TRUCK DRIVER _____

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HANDLING	101 SKS	@	1.50	151.50
MILEAGE	.0559 / SK / mile			361.40
TOTAL				1503.90

REMARKS:

Pressure Tub at 1500# ok at 2792'
Packer at 2640'. Pressure @ Side
500#. Took ins Rate at 1 1/2 BPM at
1000#. Mix 50sk w/ 2gacc followed
w/ 50sk Com. wash Pump & Lines. Stage
1 1/2 hrs pressure to 1000# squeeze.
Reverse Tub Clean. Pulled 5 Joints,
press Tub to 500# shut In
Thank you

CHARGE TO: **Retro Santander USA**

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	2640'			
PUMP TRUCK CHARGE				850.00
EXTRA FOOTAGE		@		
MILEAGE	65 miles	@	4.50	292.50
MANIFOLD		@		

TOTAL **1142.50**

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DA _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE 

PRINTED NAME _____

ALLIED CEMENTING CO., INC. 19886

ORIGINAL

REMIT TO P.O. BOX-31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>1-14-05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>10:45 AM</u>	JOB FINISH <u>4:45 PM</u>
LEASE <u>Bulger</u>	WELL # <u>2-2</u>	LOCATION <u>Garden City ONE TANKELS</u>			COUNTY <u>Finney</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR	
TYPE OF JOB	<u>Squeeze</u>
HOLE SIZE	<u>5 1/2" T.D.</u>
CASING SIZE	<u>2" DEPTH</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	<u>1300# MINIMUM 500#</u>
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

OWNER		<u>SABC</u>	
CEMENT		AMOUNT ORDERED <u>150 SKS COM</u>	
		<u>Used 100 SKS</u>	
COMMON	<u>100 SKS</u>	@ <u>9.10</u>	<u>910.00</u>
POZMIX		@	
GEL		@	
CHLORIDE		@	
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>150 SKS</u>	@ <u>6.35</u>	<u>202.50</u>
MILEAGE	<u>59/SK/mile</u>		<u>487.00</u>
			TOTAL <u>1600.00</u>

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>Dean</u>
# <u>373-281</u>	HELPER <u>Andrew</u>
BULK TRUCK	
# <u>377</u>	DRIVER <u>Jarrod</u>
BULK TRUCK	
#	DRIVER

REMARKS:

Tested Below Bottom Hole down CSG OK.
Tested CSG at 2698' 1000# OK.
Set Packer at 2508, Press B side
500# OK. Took ins Rate 1 BPM at 1300#.
Mix 100SKS COM, wash pump line & Disp
to 100' shut down wait 15 mins, staged 26 hrs
Max press 1300#, Reverse Tub clean, came
Out Hole w/ Tub - Press up CSG to
500#
Thank You

CHARGE TO: Petro Santander USA
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE 

SERVICE	
DEPTH OF JOB	<u>2508'</u>
PUMP TRUCK CHARGE	<u>850.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>65 miles @ 4.00</u> <u>260.00</u>
MANIFOLD	@
	@
	@

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 KCC WICHITA PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAY: _____
 PRINTED NAME _____

ORIGINAL
19484

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>1-11-05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>8:15 AM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>Bulger</u>	WELL # <u>7-2</u>	LOCATION <u>Barclay City 10 NE-3N-ES</u>			COUNTY <u>Finnay</u>	STATE <u>Kan</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR _____
 TYPE OF JOB Squeeze
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2" DEPTH _____
 TUBING SIZE 2" DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL retainer DEPTH 2700'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. 2766' + 2642'
 DISPLACEMENT _____

OWNER Same
 CEMENT
 AMOUNT ORDERED 200 - sks com
Used 50 sks com

COMMON	<u>50 sks</u>	@	<u>9.10</u>	<u>4.55⁰⁰</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>200 sks</u>	@	<u>1.35</u>	<u>270⁰⁰</u>
MILEAGE	<u>5¢ per sk/mile fee</u>			<u>6.50⁰⁰</u>
TOTAL				<u>4,375⁰⁰</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt
 # 373 HELPER Andrew
 BULK TRUCK
 # 218 DRIVER Alan
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Pump thru retainer, have slight blow up backside, mixed 50 sks com
Clear Pump + Lines, Displace 9 1/2 DBL
Pull out of retainer, Pull 10 Jts, reverse out clean, Pull tubing out of Hole
Pressure 5, uase 1000#, hold
Shut in @ 500# Thank You

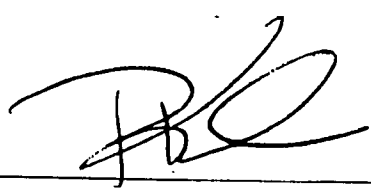
SERVICE

DEPTH OF JOB	_____		
PUMP TRUCK CHARGE			<u>850⁰⁰</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>65 miles</u>	@	<u>4.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1,110⁰⁰</u>			

CHARGE TO: Petro Santander USA
 STREET _____
 CITY _____ STATE _____ ZIP _____

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 PLUG & FLOAT EQUIPMENT
 KCC WICHITA

To Allied Cementing Co., Inc.
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SIGNATURE 

	@		
	@		
	@		
	@		
	@		
TOTAL _____			

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
 PRINTED NAME _____