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AUG 29 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5959
Name: Rader Oil Co.
Address: 453 E. 2200 Rd.
City/State/Zip: Eudora, Ks. 66025
Purchaser: Maclaskey Oilfield Serv.
Operator Contact Person: Richard Rader
Phone: (785) 883-2885
Contractor: Name: Evans Energy
License: 8509
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
6-21-05 6-23-05 8-8-05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 059-25074-60-00
County: Franklin
SE NE SW SE Sec. 31 Twp 16 S. R. 21 East West
728 feet from N (circle one) Line of Section
1534 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW SW

Lease Name: Hermes Well #: 34
Field Name: Paola-Rantoul
Producing Formation: Squirrel

Elevation: Ground: 905 Kelly Bushing: _____
Total Depth: 654.9 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 654.9
feet depth to Surface w/ 84 sx cmt.

Drilling Fluid Management Plan A11 II NCR 8-15-08
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: N/A
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner Date: 8-26-05
Subscribed and sworn to before me this 26th day of August

#8 2005
Notary Public: Kim Skinner
Date Commission Expires: 10-10-06

NOTARY PUBLIC
STATE OF KANSAS
KIM SKINNER
My Appt. Exp. 10-10-06

KCC Office Use ONLY
N/A Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Rader Oil Co. Lease Name: Hermes Well #: 34
 Sec. 31 Twp. 16 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma-Neutron

Log Formation (Top), Depth and Datum Sample

Name: _____ Top _____ Datum _____

Squirrel 561

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	21.5'	common	7	none
Production	6 3/4"	4 1/2"	10.5#	655.4'	Pozmix	84	salt, flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			N/A	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)		
	562.5' to 574.5'	12shots	100 gal. acid	562.5-574.5

TUBING RECORD Size 2" Set At 557 Packer At - Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 8-8-05 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 1 Bbls. Gas 0 Mcf Water 1/2 Bbls. Gas-Oil Ratio _____ Gravity 29

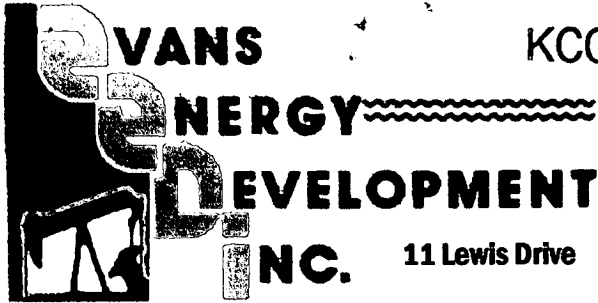
Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

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ORIGINAL
Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation



11 Lewis Drive

Paola, KS 6666071

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Rader Oil Company

Hermes #34

API - 15-059-25074

June 21 - June 23, 2005

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
2	soil & broken lime	2
4	lime	6
91	shale	97
20	lime	117
25	shale	142
4	lime	146
35	shale	181
9	lime	190
22	shale	212
24	lime	236
8	shale	244
23	lime	267
3	shale	270
12	lime	282 base of the Kansas City
152	shale	434
8	lime	442
3	shale	445
2	lime	447
45	shale	492
7	lime	499
13	shale	512
3	lime	515
11	shale	526
6	lime	532
7	shale	539
3	lime	542
2	shale	544
6	brown lime	550 oil
2	shale	552 dark
1	shale	553 lite
4	broken sand	557 30% bleeding sand
3.5	sand	560.5 brown, oil saturated
1.5	lime	562
16	sand	578 brown, oil saturated
4	sand	582 black
1	limey sand	53 black
18	shale	601

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ORIGINAL

Hermes #34

Page 2

1	lime & shells	602
9	shale	611
1	lime & shells	612
2	shale	614
3	broken sand	617 fair bleeding
10	shale	627
7	sand & broken sand	634 brown, good oil show
31	shale	665 TD

Drilled a 12 1/4 Hole to 21.5'.
Drilled a 6 3/4" hole to 665'.

Set 215' of new 8 5.8" surface casing, cemented with 7 sacks Portland cement.
Set 655.4' of new 4 1/2" casing including 1 float shoe, 3 centralizers, 1 old but freshly painted clamp.

