

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL 7/14/08

Operator: License # 32912  
Name: Carroll Energy, LLC  
Address: 200 Arco Place - Suite 230 - Box 149  
City/State/Zip: Independence, KS 67301  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tim Carroll  
Phone: (620) 332-1600  
Contractor: Name: Darnell Drilling  
License: 6282

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Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
3/26/2007 3/30/2007 3/30/2007  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-019-26791-00-00  
County: Chautauqua  
C. NE, NE, NW Sec. 13 Twp. 32S R. 11E  East  West  
330 feet from S /  (circle one) Line of Section  
2280 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: CAIN Well #: 13-B1

Field Name: HALE  
Producing Formation: Mississippi  
Elevation: Ground: 1050 Kelly Bushing: \_\_\_\_\_

Total Depth: 2054 Plug Back Total Depth: 2040  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt II NH85-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice Operating Manager Date: 7/14/2007  
Subscribed and sworn to before me this 14 day of July, 2007.  
Notary Public: Chelsea L Carr  
Date Commission Expires: 3-28-2011

CHELSEA L. CARR  
Notary Public - State of Kansas  
My Appt. Expires 3-28-2011

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 23 2007

Operator Name: Carroll Energy, LLC Lease Name: CAIN Well #: 13-B1

Sec. 13 Twp. 32S S. R. 11E  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:  
Density Nuetron

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum  
See Attached

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625	32	40	Portland	12	
Production	6 3/4"	4 1/2	10.5	2040	OWC	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

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Carroll Energy Co.  
 Lease  
 Well # 13-B1  
 API # 15-019-26791  
 S. 13 T. 33 R. 11  
 Co. KS St.  
 Contact person Terry Carroll  
 Bus. Ph. ( )  
 Res. Ph. ( )  
 Day Driller \_\_\_\_\_

Walter Darnall Oil-Contractor  
 Spud date 3-26-07  
40 of 4 1/2 Surface pipe  
 TD. 2052 T/A or plugged?  
 Set 2039 ft. of 4 1/2 casing  
 Cemented to TOP  
 Cemented by EDWS  
 Comp. date 3-30-07  
 Tool pusher \_\_\_\_\_  
 Night Driller \_\_\_\_\_

Formation	Depth	Formation	Depth
Clay	0 to 35		to
Sand	35 - 42		
Lime	42 - 105		
Red sand	105 - 135		
Sand	135 - 160		
Shale	160 - 250		
Sandy shale	250 - 600		
Shale	600 - 680		
Sand	680 - 770		
Sand	770 - 890		
Sandy shale	890 - 930		
Sand	930 - 970		
Shale	970 - 990		
Sand	990 - 1110		
Sand	1110 - 1193		
Lime	1193 - 1200		
Black shale	1200 - 1216		
Lime	1216 - 1225		
Shale	1225 - 1302		
Lime	1302 - 1312		
Shale	1312 - 1317		
Lime	1317 - 1328		
Sand	1328 - 1350		
Sandy shale	1350 - 1431		
Lime	1431 - 1454		
Sandy shale	1454 - 1484		
Lime	1484 - 1507		
Black shale	1507 - 1517		
Lime	1517 - 1534		
Shell	1534 - 1557		
Lime	1557 - 1567		
Shale	1567 - 1571		
Sandy shale	1571 - 1605		
Shale	1605 - 1655		
Sand	1655 - 1770		
Shale	1770 - 1820		
Sand	1820 - 1835		
Shale	1835 - 1863		
Sandy shale	1863 - 1986		
Lime	1986 - 2052	T.D.	

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Kelly	39	35		31-30	1335-90		
PC	31-40	66-40		31-50	1367-40		
PC	27-80	94-20		30-30	1394-70		
PC	32-10	125-30		31-40	1429-10		
PC	31-10	156-40		31-50	1460-60		
PC	31-10	187-50		31-60	1492-20		
PC	31-10	218-60		31-70	1523-90		
pipe	33-75	252-35		31-50	1555-40		
	30-80	283-15		30-70	1586-10		
	30-60	313-75		31-40	1617-50		
	30-80	344-55		30-30	1647-80		
	31-50	376-05		31-20	1678-00		
	31-55	407-60		31-40	1709-40		
	30-70	438-30		30-70	1740-10		
	31-60	470-90		30-90	1771-00		
	31-20	502-10		31-50	1802-50		
	31-00	533-10		31-60	1834-10		
	30-40	563-50		29-70	1863-80		
	31-20	594-70		30-80	1894-60		
	31-35	621-25		31-80	1926-40	-Call Ed	
	30-70	656-95		30-20	1956-60	AT 5:00 AM	
	31-10	688-05		31-30	1987-90	620-647-3601	
	30-20	718-25		30-80	2018-70		
	30-20	748-45		31-20	2049-90		
	30-80	779-25		31-70	2081-60		
	31-30	810-70		30-60	2112-20 TD		
	31-40	842-10					
	30-60	872-70					
	30-50	903-20					
	30-80	934-00					
	29-50	963-50					
	31-80	995-00					
	31-10	1026-40					
	31-20	1057-60					
	31-70	1088-40					
	31-00	1120-40					
	31-60	1152-00					
	30-20	1182-20					
	30-20	1212-40					
	30-80	1243-70					
	30-60	1273-80					
	30-80	1304-60					

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 09221

LOCATION Barthesville

FOREMAN Tracy L. Williams

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-30-07	2042	Cain 13 B-1	13	32S	11E	CO
CUSTOMER <u>Carroll Energy</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			498	Tim		
CITY			412101	Chad		
STATE			460	Joe		
ZIP CODE						

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 2040 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 2040 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 32.53 DISPLACEMENT PSI 900 MIX PSI 100 RATE 4.5

REMARKS: Broke circulation & pumped 10 bbl of flush water. Ran 95 sks of cement with PZ gel & 4" pheno. (lead cement) then 125 sks of OWC (tail cement). Shut down & washed up behind plug. Pumped latchdown plug to bottom & latched into insert. Released pressure & shut in.

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Circulated cement to surface

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Production Casing</u>		840.00
5406	5.5	MILEAGE		181.50
5408	2040	Footage		367.20
5407	11.305 Ton	Ton Mileage		683.95
5501C	6 hrs	Transport		600.00
1104	8930 #	Cement		1160.90
1107A	120 #	Pheno seal		126.00
118B	100 #	Premium Gel		105.00
1123	6000 gal	City Water		76.80
1126	125 sks	OWC		1935.00
<del>5404</del>	<del>1</del>	<del>4 1/2" Rubber Plug</del>		<del>450.00</del>
		<u>Customers latchdown Plug</u>		
			6.38	SALES TAX
				213.82

# 212719

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ESTIMATED  
KANSAS CORPORATION COMMISSION  
TOTAL

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE JUL 22 2007

7/14/08



# Carroll Energy, LLC



200 Arco Place Suite 230 – Box 149, Independence, KS. 67301  
Phone: (620) 332-1600 Fax: (620) 332-1601

July 14, 2007

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market – Room 2078  
Wichita, KS 67202

CAIN 13-B1  
API: 15-019-26791

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To Whom it May Concern:

Enclosed is Form ACO-1 for the above referenced well. Carroll Energy respectfully requests that the KCC maintain this well information in a CONFIDENTIAL status for a period of 12 months from the date of receipt.

Should you have questions or need additional information, please contact our office. Thank you for your assistance.

Sincerely

Tim Carroll  
Vice Operating Manager

Enclosures:

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WICHITA, KS