20_07

Date Commission Expires: 3-28-2011

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINA Form Must Be Typed

Form ACO-1

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32912	API No. 15 - 15-019-26791 - 00 - 00
Name: Carroll Energy, LLC	County: Chautauqua
Address: 200 Arco Place - Suite 230 - Box 149	C. NE. NE - NW Sec. 13 Twp. 32Ss. R. 11EX East West
City/State/Zip: Independence, KS 67301	feet from S / Q(circle one) Line of Section
Purchaser:	2280 feet from E / (circle one) Line of Section
Operator Contact Person: Tim Carroll Phone: (620) 332-1600	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) 332-1600 Contractor: Name: Darnell Drilling	(circle one) NE SE May SW
0011120107	Lease Name: CAIN Well #: 13-B1
ONISIONE PART	Field Name: HALE Mississippi
	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 1050 Kelly Bushing: 2010
X New Well Re-Entry Workover	Total Depth: 2054 Plug Back Total Depth: 2040
	Amount of Surface Pipe Set and Cemented atFeet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan ALT II NH85-08
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
3/26/2007 3/30/2007 3/30/2007	Quarter Sec. Twp. S. R. East West
Spud Date or Pate Reached TD Completion Date or Recompletion Date Recompletion Date	
	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form, ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of pry knowledge.	e the oil and gas industry have been fully complied with and the statements
A COMPLETE AND CONTROL TO THE DESPON MY KNOWLEDGE.	
Signature:	KCC Office Use ONLY
Title: Vice Operating Manager Date: 7/14/2007	Letter of Confidentiality Received
Subscribed and sworn to before me this 14 day of July	If Denied, Yes Date:

Notary Public - State of Kansas

Geologist Report Received RECEIVED KANSAS CORPORATION COMMISS ON

RECEIVED

JUL 2 3 2007

Wireline Log Received

UIC Distribution

c *

perator Name: Car	roll Energy, LL0	<u> </u>		Leas	se Name:_	CAIN		Well #:1	3-B1	
Sec13 тwp32	2S_s. R. 11E					autauqua			90	
NSTRUCTIONS: Sho ested, time tool open emperature, fluid reco Electric Wireline Logs	and closed, flowing overy, and flow rates	and shu if gas to	t-in pressures, surface test,	whether along with	shut-in pre	ssure reache	d static level, hydro	ostatic pressure	es, bottom hole	
Orill Stem Tests Taken (Attach Additional S			′es 🏻 No		XL	og Forma	ition (Top), Depth a	and Datum	Sample	
Samples Sent to Geol	ogical Survey		′es ⊠No		Nam	e		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		□ Y ⊠ Y	•		Se	e Attached	KC	>> <i>9</i>		
ist All E. Logs Run:							11111 1 4 %	2007		
Density Nuet	ron						IUL 1 4 2 CONFIDE	NTIAL		
		Repo	CASING ort all strings set-	RECORD			uction, etc.			
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)			Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	11"	8	.625	32		40	Portland	12		
Production	6 3/4"		1/2	10.5	5	2040	owc	125		
			ADDITIONAL	CEMENT	ING / SOL	IEEZE DECOE				
Purpose:	Depth	Time			s Used	Type and Percent Additives				
Profeste Protect Casing Plug Back TD Plug Off Zone	Perforate Top Bottom Top Bottom Protect Casing Plug Back TD		or centent	#Jack			Type and F	ercent Additives		
Shots Per Foot PERFORATION RECORD - Bridge Plugs Specify Footage of Each Interval Perform				gs Set/Type rforated	е	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes No			
Date of First, Resumerd I	Production, SWD or Er	nhr.	Producing Me	thod	Flowing) Dump	ping Gas Lif	t Othe	t (Explain)	
Estimated Production Per 24 Hours	Oil E	Bbls.	Gas	Mcf	Wate	r	Bbls. G	as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C	OMPLETIO	L			Production Inte	erval	KAN	RECEIVED SAS CORPORATION CO.	
Vented Sold (If vented, Subr	Used on Lease mit ACO-18.)		Open Hole Other (Spec	ify)	rf. D	ually Comp.	Commingled		JUL 2 3 2007	

CONSERVATION

CALROI GNORYCO. CALROI GNORYCO. Lease Well # 13-B API. # 15-019-7679 S.13 T.32 R.11		Spud date 3-1 40 of 5 Sur TD. 2012 T/A of	face pipe
CO Co. KS St. Contact person Tel Bus. Ph. () Res. Ph. ()	ly CARROLL	Cemented to Cemented by Comp. date Tool pusher	TOP
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			KANSAS CORPORATION COMMISSION
	,		JUL 2 3 2007

CONSERVATION DIVISION WICHITA, KS

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER	09221	
LOCATION Bar	lesville	_
FOREMAN Thac	v L. Williams	_

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TREATMENT REPORT & FIELD TICKET

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Carroll Energy, LLC



200 Arco Place Suite 230 – Box 149, Independence, KS. 67301 Phone: (620) 332-1600 Fax: (620) 332-1601

July 14, 2007

Kansas Corporation Commission Oil & Gas Conservation Division 130 S. Market – Room 2078 Wichita, KS 67202

CAIN API: 13-B1

15-019-26791

KCC JUL 1 4 2007 COMFIDENTIA

To Whom it May Concern:

Enclosed is Form ACO-1 for the above referenced well. Carroll Energy respectfully requests that the KCC maintain this well information in a CONFIDENTIAL status for a period of 12 months from the date of receipt.

Should you have questions or need additional information, please contact our office. Thank you for your assistance.

Sincerely

Tim Carroll

Vice Operating Manager

Enclosures:

RECEIVED KANSAS CORPORATION COMMUNICAL

JUL 2 3 2007

CONSERVATION DIVIDED AND WICHITA HER