

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168
 Name: WOOLSEY OPERATING COMPANY, LLC
 Address: 125 N. Market, Suite 1000
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: Oneok / Plains Marketing
 Operator Contact Person: Dean Pattison, Operations Manager
 Phone: (316) 267-4379 ext 107
 Contractor: Name: Duke Drilling Co., Inc. **KCC**
 License: 5929
 Wellsite Geologist: Curtis Covey **JUL 11 2006**
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: n/a
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>03/14/2006</u>	<u>03/31/2006</u>	<u>04/19/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21462 0000
 County: Comanche
NE NE SE Sec. 7 Twp. 35 S. R. 16 East West
2240' FSL feet from (S) N (circle one) Line of Section
330' FEL feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: McMoran 'A' Gas Unit Well #: 5
 Field Name: Yellowstone
 Producing Formation: Mississippian
 Elevation: Ground: 1883 Kelly Bushing: 1894
 Total Depth: 5850 Plug Back Total Depth: 5801
 Amount of Surface Pipe Set and Cemented at 298 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from N/A
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATI NH 85-08
 (Data must be collected from the Reserve Pit)
 Chloride content 8,000 ppm Fluid volume 400 bbls
 Dewatering method used Haul off free fluids and allow to dehydrate
 Location of fluid disposal if hauled offsite:
 Operator Name: Oil Producers Inc
 Lease Name: Leon May 1-13 SWD License No.: 8061
 Quarter _____ Sec. 13 Twp. 35 S. R. 16 East West
 County: Comanche Docket No.: D- 28,472

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

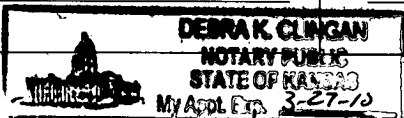
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Dean Pattison, Operations Manager Date: July 11, 2006
 Subscribed and sworn to before me this 11th day of July
 20 06
 Notary Public: Debra K. Clingan
 Date Commission Expires: March 27, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUL 12 2006
KCC WICHITA



Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: McMoran 'A' Gas Unit Well #: 5
 Sec. 7 Twp. 35 S. R. 16 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron Density Dual Induction Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Onaga</td> <td>3354</td> <td>-1460</td> </tr> <tr> <td>Heebner</td> <td>4378</td> <td>-2484</td> </tr> <tr> <td>Lansing A</td> <td>4578</td> <td>-2684</td> </tr> <tr> <td>Hertha</td> <td>5020</td> <td>-3126</td> </tr> <tr> <td>Cherokee Group</td> <td>5242</td> <td>-3348</td> </tr> <tr> <td>Mississippian</td> <td>5300</td> <td>-3406</td> </tr> <tr> <td>Viola</td> <td>5764</td> <td>-3870</td> </tr> </table>	Name	Top	Datum	Onaga	3354	-1460	Heebner	4378	-2484	Lansing A	4578	-2684	Hertha	5020	-3126	Cherokee Group	5242	-3348	Mississippian	5300	-3406	Viola	5764	-3870
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Viola	5764	-3870																							

Cement Bond

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 1/2"	10 3/4"	30# / ft	298	Class A	250	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5# / ft	5848	Class H	275	10%Gypseal, 10% Salt, .8% Friction Reducer

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

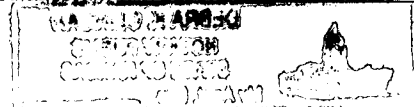
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Miss 5306-16', 5329-31', 5336-38', 5342-46', 5349-62', 5364-71', 5374-79', 5388-92', 5405-06', 5414-17', 5420-24', 5435-42', 5450-56' (5306-5456' OA)	Acid: 3600 gal 10% HCL MIRA Frac: 100,000# 30/70 Brady sd, 28,000# 20/40 Brady sd, 9,000# 16/30 Resin coated sand	same same

TUBING RECORD	Size 2 3/8"	Set At 5531'	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 05/10/2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. trace	Gas Mcf 200	Water Bbls. 150	Gas-Oil Ratio n/a

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____



ALLIED CEMENTING CO., INC. 23613

Fede

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Mike Godfrey

DATE <u>3-15-06</u>	SEC <u>7</u>	TWP <u>35s</u>	RANGE <u>16w</u>	CALLED OUT <u>3:00AM</u>	ON LOCATION <u>5:00</u>	JOB START <u>9:00AM</u>	JOB FINISH <u>10:00AM</u>
McMORAN LEASE	WELL # <u>A 60#5</u>	LOCATION <u>Hardman 26 w</u>			COUNTY <u>Cherokee</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>To coule 3w into</u>			

KCC
JUL 11 2006
CONFIDENTIAL

CONTRACTOR Duke #1

TYPE OF JOB Surface

HOLE SIZE 14 3/4" T.D. 298

CASING SIZE 10 3/4" DEPTH 298

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15ft

PERFS. _____

DISPLACEMENT 29 bbls water

EQUIPMENT _____

PUMP TRUCK # 343 CEMENTER Steve HELPER Steve

BULK TRUCK # 356 DRIVER Thomas

BULK TRUCK # _____ DRIVER _____

OWNER Woodsey Op

CEMENT AMOUNT ORDERED 250 A 32cc

+ 22 gel

COMMON	<u>250 A</u>	@	<u>9.60</u>	<u>2400.00</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>15.00</u>	<u>75.00</u>
CHLORIDE	<u>9</u>	@	<u>42.00</u>	<u>378.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>264</u>	@	<u>1.70</u>	<u>448.80</u>
MILEAGE	<u>55</u>	x	<u>264</u>	<u>x.07</u>
				<u>1016.40</u>
TOTAL				<u>4318.20</u>

REMARKS:
Pipe on bottom break circulation
pump 2 fresh 250 A 32
shut down pumps + start
displacement pump 29 bbls
+ shut in cement did
circulate
Thank you

SERVICE

DEPTH OF JOB 298'

PUMP TRUCK CHARGE _____ 735.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 55 @ 5.00 275.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

CHARGE TO: Woodsey Op

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1010.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL _____

TAX _____

TOTAL CHARGE 1010.00

DISCOUNT 0.00 IF PAID IN 30 DAYS

SIGNATURE Mike Godfrey

Mike Godfrey
PRINTED NAME

RECEIVED
JUL 12 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 23705

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>4-1-06</u>	SEC. <u>7</u>	TWP. <u>3S</u>	RANGE <u>16W</u>	CALLED OUT <u>4:00 AM</u>	ON LOCATION <u>7:00 AM</u>	JOB START <u>3:10 PM</u>	JOB FINISH <u>3:55 PM</u>
LEASE <u>Mc Moran</u>	WELL # <u>AGU</u>	LOCATION <u>Hardtner, KS. 26W</u>		COUNTY <u>Comanche</u>	STATE <u>KS.</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>3 west</u>			

KCC
JUL 11 2006
CONFIDENTIAL

CONTRACTOR Duke OWNER Woolsey Operating

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 5852'

CASING SIZE 4 1/2 10.5 DEPTH 5852'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1900 MINIMUM 150

MEAS. LINE _____ SHOE JOINT 36'

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 92 Bbls 2% KCL

EQUIPMENT _____

PUMP TRUCK CEMENTER Carl Bolding

414 HELPER Dennis Cushmanberry

BULK TRUCK _____

363 DRIVER Clint Williard

BULK TRUCK _____

_____ DRIVER _____

CEMENT

AMOUNT ORDERED 500 Gal ASF 9 Gals Clapro

300 3x Class H + 101 Gyp-seal 101 salt

8" Kof-seal + 8" FF-160 4 1/4 Flo-seal

COMMON H	<u>300 3x</u>	@	<u>11.50</u>	<u>3450.00</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
Gyp-seal	<u>28 5x</u>	@	<u>21.05</u>	<u>589.40</u>
Salt	<u>33 5x</u>	@	<u>8.65</u>	<u>285.45</u>
Kof-seal	<u>1800</u>	@	<u>.65</u>	<u>1170.00</u>
Flo-seal	<u>76</u>	@	<u>1.80</u>	<u>136.80</u>
FF-160	<u>226</u>	@	<u>9.60</u>	<u>2169.60</u>
ASF	<u>500 Gals</u>	@	<u>1.00</u>	<u>500.00</u>
Clapro	<u>9 Gals</u>	@	<u>25.00</u>	<u>225.00</u>
HANDLING	<u>405</u>	@	<u>1.70</u>	<u>688.50</u>
MILEAGE	<u>SS/07/405 5x</u>			<u>1559.25</u>
				TOTAL <u>10,774.00</u>

REMARKS:

Run 5852' 4 1/2" Csg Deep ball to break
Circulation. Circulate for 1 1/2 hrs Pump
500 Gals ASF Plug B+M w/ 25 5x H
+ additives wash Pump lines before
plug + Displace with 92 Bbls 2% KCL
Land plug + float held.

SERVICE

DEPTH OF JOB	<u>5852'</u>		
PUMP TRUCK CHARGE			<u>1770.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>SS</u>	@	<u>5.00</u>
MANIFOLD		@	
<u>Hand Rental</u>		@	<u>100.00</u>
TOTAL <u>2145.00</u>			

CHARGE TO: Woolsey Operating

STREET _____

CITY _____ STATE _____ ZIP _____

4 1/2" PLUG & FLOAT EQUIPMENT

1- AFU float shoe	@	<u>200.00</u>
1- latch down plug	@	<u>300.00</u>
14- Turbo lizers	@	<u>55.00</u>
32- scratchers	@	<u>29.00</u>
TOTAL <u>2198.00</u>		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 2198.00

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Allen F Dick

PRINTED NAME Allen F Dick

RECEIVED
JUL 12 2006
KCC WICHITA



07/11/08

WOOLSEY OPERATING COMPANY, LLC

125 NORTH MARKET, SUITE 1000, WICHITA, KANSAS 67202-1775 (316) 267-4379
FAX (316) 267-4383

July 11, 2006

KCC
JUL 11 2006
CONFIDENTIAL

Kansas Corporation Commission
130 S Market
Rm 2078
Wichita KS 67202

Tight Hole Status Requested

RE: McMoran A GU 5
Section 7-T35S-R16W
Comanche County, Kansas
API# 15-033-21462 0000

RECEIVED
JUL 12 2006
KCC WICHITA

Gentlemen:

Enclosed please find our ACO-1 Well History form completed, in triplicate, for the above referenced well. Copies of the cement tickets, drill stem test reports, geologist's report and logs are attached to the original. Logs include: Neutron Density, Dual Induction, Sonic and Cement Bond log.

This letter is to request this information be kept confidential for the first of two years, per rule 82-3-107. Our formal request for the second year of confidentiality will be made next year. Should you require any additional information, please let us know.

Yours very truly,

Debra K. Clingan
Production Assistant

/dkc
Enclosures