

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/26/08

Operator: License # 5822
Name: VAL Energy Inc.
Address: 200 W. Douglas #520
City/State/Zip: Wichita, Ks. 67202
Purchaser: Maclaskey Oilfield Services
Operator Contact Person: K. Todd Allam
Phone: (316) 263-6688 **KCC**
Contractor: Name: VAL Energy Inc. **JUL 26 2007**
License: 5822 **CONFIDENTIAL**
Wellsite Geologist: Vern Schrag

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5-16-2007	5-25-2007	6-11-2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23129-0000
County: Barber
E2 NE NW Sec. 30 Twp. 33 S. R. 10 East West
660 feet from S N (circle one) Line of Section
2970 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Fausett-Cohoe Well #: V1-30
Field Name: Trafass South
Producing Formation: Mississippian
Elevation: Ground: 1523 Kelly Bushing: 1533
Total Depth: 4750 Plug Back Total Depth: 4724
Amount of Surface Pipe Set and Cemented at 274 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **A141NH 8-5-08**
(Data must be collected from the Reserve Pit)
Chloride content 26000 ppm Fluid volume 600 bbls
Dewatering method used hauled
Location of fluid disposal if hauled offsite:
Operator Name: VAL Energy Inc.
Lease Name: Cathy SWD License No.: 5822
Quarter NE/4 Sec. 25 Twp. 33S S. R. 11W East West
County: Barber Docket No.: D23,329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K Todd Allam
Title: President Date: 7/26/07
Subscribed and sworn to before me this 26 day of July
20 07.
Notary Public: Brandi Wyr
Date Commission Expires: _____

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 26 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: VAL Energy Inc. Lease Name: Fausett-Cohoe Well #: V1-30
 Sec. 30 Twp. 33 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stark Shale	4364 -2831
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Hushpuckney	4398 -2865
List All E. Logs Run:		Cherokee Shale	4582 -3049
		Mississippian Chert	4605 -3072
		LTD	4652
Dual Compensated Porosity			
Dual Induction			
Microresistivity			
Sonic Bond Log			

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	274	60/40 Poz	200	2%Gel,3%CC
Production	7 7/8	5 1/2	14#	4751.5	AA2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
	2 spf	4610-4622, 4630-4642		1000 gal. 15% MA Frac 3700 bbl slickwater, 65 mlbs sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2 7/8	4550			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	70	300	300			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION JUL 26 2007



TREATMENT REPORT

Customer <i>VAL ENERGY</i>	Lease No.	Date <i>5-26-07</i>	
Lease <i>FC</i>	Well # <i>V-1-37</i>		
Field Order # <i>10170</i>	Station <i>TREAT, KS.</i>	Casing <i>3.5</i>	Depth <i>1752</i>
		County <i>BARTER</i>	State <i>Ks.</i>
Type Job <i>CNW - 5 1/2 LONGSTRING</i>	Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>3.5</i>	Tubing Size	Shots/Ft	<i>CEMENT</i>	Acid <i>10% HCl - 1.5</i>	<i>2.5</i>	PRESS	ISIP
Depth <i>1752</i>	Depth	From	To	Pre Pad <i>3.5</i>	Max <i>3</i>		5 Min.
Volume	Volume	From	To	Pad	Min	<i>KCC</i>	10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg	<i>JUL 26 2007</i>	15 Min.
Well Connection <i>1.0</i>	Annulus Vol.	From	To		HHP Used	<i>CONFIDENTIAL</i>	Annulus Pressure
Plug Depth <i>1752</i>	Packer Depth	From	To	Flush <i>115.50</i>	Gas Volume		Total Load

Customer Representative _____ Station Manager *DAVE SCOTT* Treater *JOE CALANTO*

Service Units	<i>112.09</i>	<i>112.09</i>	<i>112.09</i>						
Driver Names	<i>LEWIS</i>	<i>LEWIS</i>	<i>LEWIS</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>ON LOCATION WORKS - SAFETY MEETING</i>
					<i>VAL CSQ - (INT. 1, 2, 4, 6, 8)</i>
					<i>REST ON BOTTOM</i>
					<i>REMOVE 1000 CSQ / MAKE ONE W/ 216</i>
<i>1:35</i>			<i>24</i>	<i>5.0</i>	<i>INTERFLO</i>
<i>1:40</i>			<i>5</i>	<i>5.0</i>	<i>H₂O SPACER</i>
<i>1:41</i>			<i>31</i>	<i>5.0</i>	<i>1000 CSQ / MAKE ONE W/ 216</i>
<i>1:50</i>					<i>KNOWLEDGE THIS / MAKE TAPLINE</i>
<i>2:00</i>	<i>0</i>			<i>7.0</i>	<i>START DISPERSED FMT</i>
<i>2:13</i>	<i>300</i>		<i>10</i>	<i>5.0</i>	<i>LIST PRESSURE</i>
<i>2:15</i>	<i>1500</i>		<i>115.5</i>	<i>4.0</i>	<i>PLUG DOWN</i>
					<i>TRUCK RETURN TO OFFICE</i>
					<i>CONFIDENTIAL TREATMENT</i>
					<i>JOB COMPLETE</i>

THANKS!
Steve
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 KANSAS CORPORATION COMMISSION
JUL 26 2007
 CONSERVATION DIVISION
 WICHITA, KS



FIELD ORDER 16120

Subject to Correction

Date 5-26-07 Customer ID _____

Lease Fausett C. Sh... Well # V1-30 Legal 30-3-5-10W

County Pratt State Ks Station Pratt

Depth 4752 Formation _____ Shoe Joint 14.08

Casing 5 7/8 14" Casing Depth 4757.50 TD 4752 Job Type CNW Logging 5 7/8"

Customer Representative Richard M. ... Treater Steve ...

AFE Number _____ PO Number _____

Materials Received by **X** KM DLS

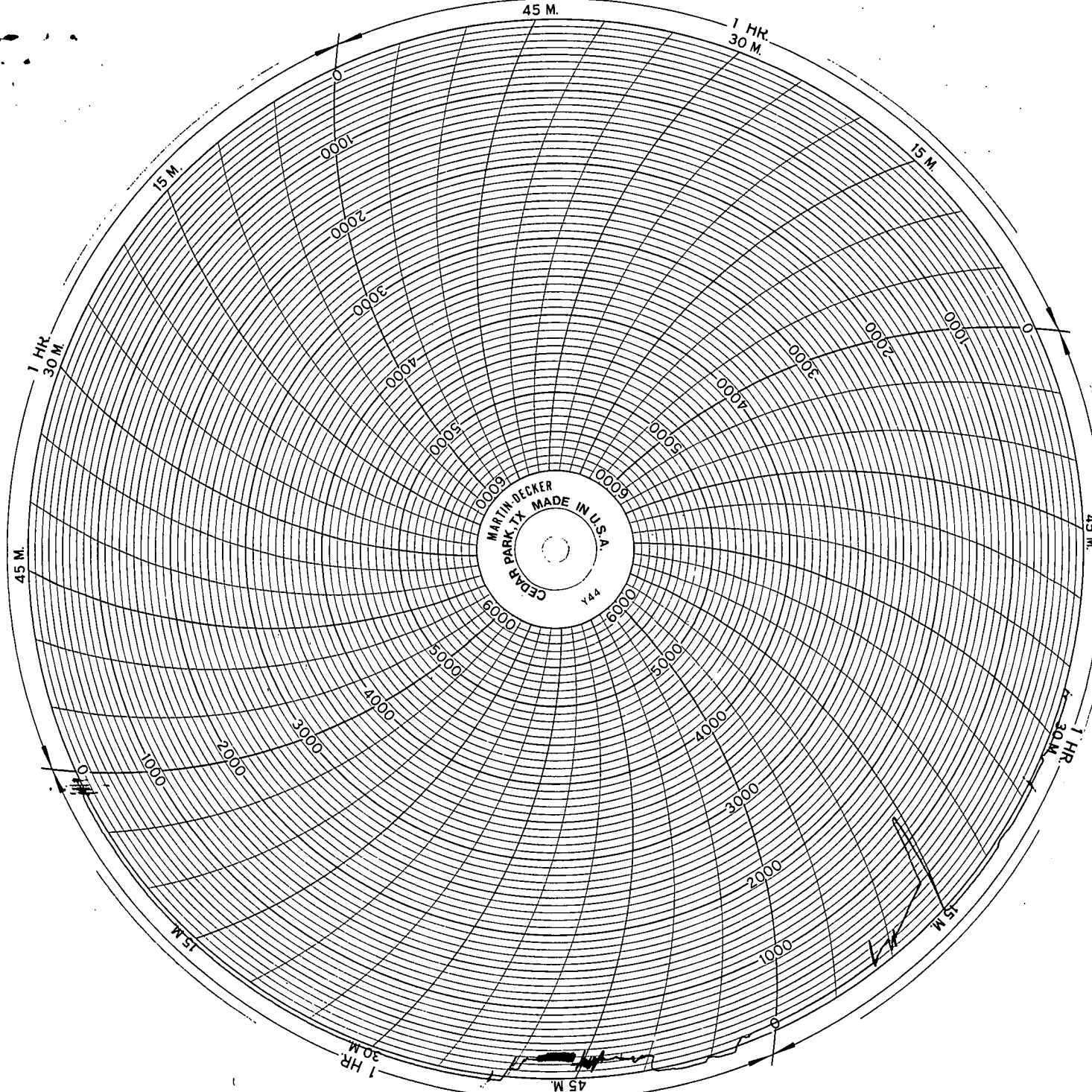
Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	125.50	AA2		2066.25
P	D203	25.00	60/40 P02		267.75
P	C195	95.00	FLA-302		783.75
P	C221	606.00	Salt		151.50
P	C243	30.00	Doflower		103.50
P	C244	36.00	Cement Friction Reducer		216.00
P	C312	118.00	Gas Blak		607.70
P	C321	626.00	Gilsonite		417.42
P	C304	1000.00	Superflow II		1530.00
P	F101	5 ea	Turbolizer 5 7/8		370.00
P	F143	1 ea	Top Rubber Cement Plug		75.00
P	F-231	1 ea	Flapper type Insert Float Valve		175.00
P	E100	90 mi	Heavy Vehicle Mileage		450.00
P	E101	45 mi	Pickup mileage		135.00
P	E104	315.00	Bulk Delivery		504.00
P	E107	150.00	Cement Service Charge		225.00
P	R210	1 ea	Cement Pump 4501-5000		1800.00
P	R201	1 ea	Cement Head Rental		250.00
P	E-891	1 ea	Service Supervisor		150.00
			Discounted price plus tax		865.81

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REGISTRATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

24415

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Mackin Lodge

Fausch/COHOE #V-1-30

DATE <u>5/16/07</u>	SEC <u>30</u>	TWP <u>33S</u>	RANGE <u>10W</u>	CALLED OUT <u>8:30p.m</u>	ON LOCATION <u>10:30p.m.</u>	JOB START <u>12:00</u>	JOB FINISH <u>12:30A.M</u>
LEASE <u>Fausch/COHOE</u>	WELL # <u>V1-30</u>	LOCATION <u>Sharon, Ks. 1600 Tricity Rd</u>			COUNTY <u>Becker</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>			75. to Kachia Rd. W/ Holmer N/Info				

CONTRACTOR Val #3
 TYPE OF JOB Surface
 HOLE SIZE 8 5/8 T.D. 279
 CASING SIZE 8 5/8 DEPTH 274
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 300 MINIMUM -
 MEAS. LINE _____ SHOE JOINT -
 CEMENT LEFT IN CSG. 20'
 PERFS. _____
 DISPLACEMENT 16 Cdds Fresh H₂O

OWNER Val Energy
 CEMENT
 AMOUNT ORDERED 2005x60'40'x3%CL

EQUIPMENT
 PUMP TRUCK CEMENTER Mackl.
 # 414-302 HELPER Dennis C.
 BULK TRUCK
 # 304 DRIVER Raymond E.
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>120</u>	A	@ <u>11.10</u>	<u>1332.00</u>
POZMIX	<u>80</u>		@ <u>6.20</u>	<u>496.00</u>
GEL	<u>3</u>		@ <u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>7</u>		@ <u>46.60</u>	<u>326.20</u>
ASC			@ _____	_____
			@ _____	_____
			@ _____	_____
			@ _____	_____
			@ _____	_____
			@ _____	_____
			@ _____	_____
			@ _____	_____
			@ _____	_____
HANDLING	<u>210</u>		@ <u>1.90</u>	<u>399.00</u>
MILEAGE	<u>23x210x.09</u>		@ _____	<u>434.70</u>
TOTAL				<u>3037.85</u>

REMARKS:

Pipe on bottom, Lock Circ. Pump
3 fresh mix 2005x60'40'x3%CL
Stop Release drop @ 6' B.P.M.
Push H₂O - Disp to 25' w/ 16 Cdds.
Stop 5 min. release psi. Cement
Die Circ.

SERVICE

DEPTH OF JOB	<u>274'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>23</u>	@ <u>6.00</u>		<u>138.00</u>
MANIFOLD <u>Head Rental</u>		@ <u>100.00</u>		<u>100.00</u>
		@ _____		_____
		@ _____		_____

CHARGE TO: Val Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1053.00

8 5/8" PLUG & FLOAT EQUIPMENT

<u>1-wooden plug</u>	RECEIVED <u>60.00</u>	<u>60.00</u>
	KANSAS CORPORATION COMMISSION	

JUL 26 2007

CONSERVATION DIVISION
TOPEKA, KS

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

TOTAL 60.00

TAX _____
 TOTAL CHARGE ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE x Ron Moon

x Ron Moon
 PRINTED NAME



VAL ENERGY, INC.

7/26/08

200 W. Douglas, Suite 520

Wichita, Kansas 67202

Office: (316) 263-6688 Fax: (316) 262-2512

July 26, 2007

Kansas Corporation Commission
130 S. Market Room 2078
Wichita, Kansas 67202

KCC
JUL 26 2007
CONFIDENTIAL

To Whom It May Concern:

Please hold all information confidential for one year, pertaining to the Fausett-Cohoe #V1-30 located in the C E/2 NE NW Sec. 30-33S-10W, Barber County Kansas.

Sincerely

K. Todd Allam

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KANSAS CORPORATION COMMISSION

JUL 26 2007

CONSERVATION DIVISION
WICHITA, KS