

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

7/16/08

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5822
Name: VAL Energy Inc. **KCC**
Address: 200 W. Douglas #520 **JUL 23 2007**
City/State/Zip: Wichita, Ks. 67202 **CONFIDENTIAL**
Purchaser: Maclaskey Oilfield Services **RECEIVED**
Operator Contact Person: K. Todd Allam **KANSAS CORPORATION COMMISSION**
Phone: (316) 263-6688 **JUL 23 2007**
Contractor: Name: VAL Energy Inc.
License: 5822 **CONSERVATION DIVISION**
WICHITA, KS
Wellsite Geologist: Kent Crisler

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>4-23-200</u>	<u>5-2-2007</u>	<u>5-18-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23132-0000

County: Barber

SE NW NW SE Sec. 9 Twp. 34 S. R. 11 East West

2145 feet from (S) N (circle one) Line of Section

2145 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Talbott Well #: 1-9

Field Name: _____

Producing Formation: Mississippian

Elevation: Ground: 1356 Kelly Bushing: 1366

Total Depth: 5100 Plug Back Total Depth: 4916

Amount of Surface Pipe Set and Cemented at 288 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKIN# 85-08
(Data must be collected from the Reserve Pit)

Chloride content 13000 ppm Fluid volume 400 bbls

Dewatering method used hauled free fluids

Location of fluid disposal if hauled offsite:

Operator Name: Jody Oil and Gas

Lease Name: Sanders SWD License No.: 3288

Quarter Sw/4 Sec. 20th Twp. 31S S. R. 8 East West

County: Harper Docket No.: D 23313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K Todd Allam

Title: President Date: 7/18/07

Subscribed and sworn to before me this 18 day of July

20 07

Notary Public: Brandi Wyer

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: VAL Energy Inc. Lease Name: Talbott Well #: 1-9
 Sec. 9 Twp. 34 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity
 Microresistivity
 Dual Induction
 Sonic
 Cement Bond

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WICHITA, KS

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner Shale	2608	-2242
KC	4124	-2758
Stark Shale	4305	-2939
Cherokee Shale	4510	-3145
Mississippian Chert	4549	-3183
Viola	4874	-3508
Simpson Sand	5505	-3639

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23#	288	60/40 Poz	190	3% cc 2% gel
production	7 7/8	5 1/2	14#	4934	AA2	150	3%FR.25DF.8FLA 10%salt1%GB

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	4550-53, 4567-75, 4579-4589	1000 gal. 15% MA,Frac w/5400 bbl slickwater 90 mlbs sand	4550-4589

TUBING RECORD Size 2 7/8 Set At 4500 Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 7-16-2007 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 15 Bbls. Gas 50 Mcf Water 250 Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____

Allied Cementing Co., LLC
 24 S. Lincoln
 P.O. Box 31
 Russell, KS 67665

 * I N V O I C E *

Invoice Number: 108450

Invoice Date: 04/25/07

Sold Val Energy, Inc.
 To: 200 W. Douglas
 STE #520
 Wichita, KS
 67202

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 CONSERVATION DIVISION
 WICHITA, KS

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 APR 28 2007

9208

Cement Surface Casing

Cust I.D.....: Val
 P.O. Number...: Talbott 1-9
 P.O. Date.....: 04/25/07

Due Date.: 05/25/07
 Terms.....: Net 30

Salesperson...:

Item I.D./Desc.	Ordered	Unit	Price	Net	TX
Common	114.00	SKS	11.1000	1265.40	T
Pozmix	76.00	SKS	6.2000	471.20	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	6.00	SKS	46.6000	279.60	T
Handling	199.00	SKS	1.9000	378.10	E
Mileage	16.00	MILE	17.9100	286.56	E
199 sks @.09 per sk per mi					
Head Rent	1.00	PER	100.0000	100.00	E
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	16.00	MILE	6.0000	96.00	E
TWP	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of 380.18
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3801.81
 Tax.....: 133.95
 Payments: 0.00
 Total....: 3935.76

- 380.18

3,555.58

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ALLIED CEMENTING CO., INC.

24355

Fed:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <u>23 APR 07</u>	SEC <u>9</u>	TWP. <u>34s</u>	RANGE <u>11w</u>	CALLED OUT <u>9:00 PM</u>	ON LOCATION <u>9:30 PM</u>	JOB START <u>2:00 AM</u>	JOB FINISH <u>2:45 AM</u>
LEASE <u>Talbot</u>	WELL # <u>1-9</u>	LOCATION <u>us 201 & Scott Canyon Rd,</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>E to dead end, N. around Farm House</u>				

CONTRACTOR Val #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 288

CASING SIZE 8 3/8 DEPTH 280

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 200 MINIMUM

MEAS. LINE SHOE JOINT N/A

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 1 7/8 Bbls Disp.

EQUIPMENT

OWNER Val Energy

CEMENT

AMOUNT ORDERED 190sx 60:40:3%cc
+ 2%ogel

PUMP TRUCK CEMENTER D. Felio

343 HELPER S. Kramer

BULK TRUCK

389 DRIVER R. Ramon

BULK TRUCK

DRIVER

COMMON	<u>114 A</u>	@	<u>11.10</u>	<u>1265.40</u>
POZMIX	<u>76</u>	@	<u>6.20</u>	<u>471.20</u>
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		

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WICHITA, KS

HANDLING	<u>199</u>	@	<u>1.90</u>	<u>378.10</u>
MILEAGE	<u>16 x 199 X .09</u>			<u>286.56</u>
				TOTAL <u>2730.81</u>

REMARKS:

Pipe on Bttm Break line, Pump 3 Bbls fresh H₂O, Mix 190sx 60:40+3%cc + 2%ogel cement, Stop Pump, Release Plug, Start Disp w/ Fresh H₂O, Wash up on Plug, See steady increase in lift, Slow Rate, Stop Pump at 1 7/8 Bbls total Fresh H₂O Disp, Red Shut in, Release line P.S.Z. Cement D.B. Circ.

SERVICE

DEPTH OF JOB	<u>288'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>16</u>	@	<u>6.00</u>	<u>96.00</u>
MANIFOLD	<u>head rental</u>	@	<u>100.00</u>	<u>100.00</u>
				TOTAL <u>1011.00</u>

CHARGE TO: Val Energy

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

8 5/8" PLUG & FLOAT EQUIPMENT

1- TWP	@	<u>60.00</u>	<u>60.00</u>
ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING			
			TOTAL <u>60.00</u>

SIGNATURE Ron Moon

TAX _____

TOTAL CHARGE ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

Ron Moon
PRINTED NAME



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JUL 23 2007

TREATMENT REPORT

CONSERVATION DIVISION
WICHITA, KS

Customer Val Energy, Incorporated Lease No. [blank] Date 5-3-07
 Lease Talbott Well # 1-a
 Field Order # 16203 Station Pratt Casing 5 1/2" Depth 4,934ft. County Barber State KS
 Type Job Long String-New Well Formation [blank] Legal Description 9-345-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2" ID	Tubing Size 4 1/2" ID	Shots/Ft		cement		RATE	PRESS
Depth 4,934ft.	Depth	From	To	150 Sacks AA-2	2 with .38 Friction		
Volume 20.4 Bbl.	Volume	From	To	Reducer	Max 258 Defoamer	5 Min	FLA-322
Max Press 1,500 P.S.I.	Max Press	From	To	108 Salt, 18 Gal. Min. Blok	5 Lb./sk.	30 Min	Misonite
Well Connection Plug Container	Annulus Vol.	From	To	15 Lb./Gal.	0.28 Gal./sk.	1.4	5 CU.FT./sk.
Plug Depth 4,124 ft	Packer Depth	From	To	Flush 20 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative Russell Myers Station Manager David Scott Treater Clarence R. Messick
 Service Units 19,870 19,903 19,831
 Driver Names Messick McGuire LaChance
 JUL 23 2007

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00					Trucks on location and hold safety meeting.
2:00					Val Drilling start to run. Shoe joint with Regular Guide shoe welded on to bottom and our Auto-Fill insert screwed into collar. Ran 142 jts. new 14 Lb./Ft. 5 1/2" casing. Ran Basket on jt #4. Ran Turbolizers on Collars #1, 3, 8, 10, 12, 15.
4:30					Casing in well. Circulate for 1 hour.
5:33	300		6		Start Freshwater Pre-Flush.
	400		20	6	Start Super Flush II.
	500		44	6	Start Freshwater spacer.
			47		Stop pumping. Shut in well.
5:45	-0-		4-2	2	Plug rat and mouse holes. Open Well.
5:50	300			6	Start mixing 150 sacks AA-2 cement.
5:50	300		38		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open Well.
6:00	100			5 7.5	Start Freshwater Displacement.
6:15			103	5	Start to lift cement.
6:19	500		120		Plug down.
	1,500				Pressure up.
					Release pressure. Insert held.
					Wash up pump truck.
6:45					Job Complete.
					Thanks.

Subject to Correction

Date 5-3-07	Customer ID	Lease Talbott	Well # 1-9	Legal 9-345-11W
Val Energy, Incorporated		County Barber	State KS	Station Pratt
Depth	Formation	Shoe Joint 10 Feet		
Casing 5/2 14Lb.	Casing Depth 4,734 Ft.	TD 5,000 Ft.	Job Type CCSPW-Long String-11	
Customer Representative Russell Myers		Treater Clarence R. Messick We		
AFE Number		PO Number	Materials Received by X	JUL 23 2007 DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	INITIAL PRICE	AMOUNT
P	D205	150sk.	AA-2 —		\$ 2,479.50
P	D203	25sk.	60/40 Poz —		\$ 267.75
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P	C195	113Lb.	FLA-322 —		\$ 932.25
P	C221	784Lb.	Salt (Fine) —		\$ 196.00
P	C243	36Lb.	Defoamer —		\$ 124.20
P	C244	43Lb.	Cement Friction Reducer —		\$ 258.00
P	C312	141Lb.	Gas Blok —		\$ 726.15
P	C321	750Lb.	Gilsonite —		\$ 502.50
P	C304	1,000Gal.	Super Flush II —		\$ 1,530.00
P	F101	6ea.	Turbolizer, 5 1/2" —		\$ 445.20
P	F121	1ea.	Basket, 5 1/2" —		\$ 268.50
P	F143	1ea.	Top Rubber Cement Plug, 5 1/2" —		\$ 75.00
P	F231	1ea.	Flapper Type Insert Float Valve, 5 1/2" —		\$ 175.00
P	E100	90mi.	Heavy Vehicle Mileage, 1-Way		\$ 450.00
P	E101	45mi.	Pickup Mileage, 1-Way		\$ 135.00
P	E104	367tm.	Bulk Delivery		\$ 586.80
P	E107	175sk.	Cement Service Charge		\$ 262.50
P	E891	1ea.	Service Supervisor		\$ 150.00
P	R210	1ea.	Cement pumper: 4,501 Ft. To 5,000 Ft.		\$ 1,827.00
P	R701	1ea.	Cement Head Rental		\$ 250.00
Discounted Price =					\$ 9,778.73
Plus taxes					



VAL ENERGY, INC.

7/16/08

200 W. Douglas, Suite 520
Wichita, Kansas 67202

Office: (316) 263-6688 Fax: (316) 262-2512

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KANSAS CORPORATION COMMISSION

JUL 23 2007

CONSERVATION DIVISION
WICHITA, KS

July 16, 2007

Kansas Corporation Commission
130 S. Market Room 2078
Wichita, Kansas 67202

To Whom It May Concern:

Please hold all information confidential on the Talbott 1-9 located in the SE/4 Sec. 9-34S-12W Barber County, Kansas.

Sincerely

K. Todd Allam

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