

7/13/08

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31191
Name: R&B Oil & Gas, Inc.
Address: 904 N. Logan PO Box 195
City/State/Zip: Attica, Kansas 67009-0195 **KCC**
Purchaser: _____ **JUL 13 2007**
Operator Contact Person: Randy Newberry
Phone: (620) 254-7951

Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Tim Pierce

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr/SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

04-16-07 04-23-07 5-11-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 007-23137-0000

County: Barber County, Kansas

N2: NW SW Sec. 31 Twp. 32 S. R. 10 East West

2310 feet from (S) N (circle one) Line of Section

660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Hunter-Gramley B Well #: 1

Field Name: Wildcat

Producing Formation: Miss

Elevation: Ground: 1532' Kelly Bushing: 1540'

Total Depth: 4895' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 267' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT INH 8-5-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume: 480 bbls

Dewatering method used Hauled Off

Location of fluid disposal if hauled offsite:

Operator Name: Jody Oil & Gas

Lease Name: Sanders 3A License No.: 3288

Quarter SW Sec. 20 Twp. 31 S. R. 8 East West

County: Harper Docket No.: D-23, 313

CONFIDENTIAL
ORIGINAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry

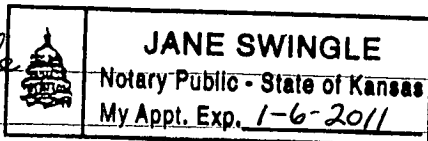
Title: President Date: 7-13-07

Subscribed and sworn to before me this 13th day of July

2007

Notary Public: Jane Swingle

Date Commission Expires: 1-6-2011



KCC Office Use ONLY

Y Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 16 2007

Operator Name: R&B oil & Gas, Inc. Lease Name: Hunter-Gramley "B" Well #: 1
 Sec. 31 Twp. 32 S. R. 10 East West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Miss 4535 (-3001)

List All E. Logs Run:

Dual Compensated Porosity
 Dual Induction
 Bond Log

ORIGINAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	267'	60/40 Poz	190	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4891'	Class A	175	10%salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4764 - 4774	500 gal 7 1/2% NEFE Acid	
		Frac 135 sxs 30/70 Sand	
		240 sxs 20/40 Sand	
		115 sxs Risen Coated	
		16/30 Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	4810		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method	Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
5-30-07	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		55	10	150		47°

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

ALLIED CEMENTING CO., INC.

24402

Feder

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <u>4/16/07</u>	SEC. <u>31</u>	TWP. <u>32S</u>	RANGE <u>10W</u>	CALLED OUT <u>11:00 A.M</u>	ON LOCATION <u>12:00 P.M</u>	JOB START <u>1:30 P.M</u>	JOB FINISH <u>2:00 P.M</u>
Hunters-Carmley LEASE		WELL # <u>B-1</u>	LOCATION <u>1160 + Cedar Hill Rd.</u>	COUNTY <u>Burber</u>	STATE <u>Ko.</u>		
OLD OR <u>(NEW)</u> (Circle one)			<u>South to + into</u>				

CONTRACTOR Duke #2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 268
 CASING SIZE 8 5/8 DEPTH 207
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 20'
 CEMENT LEFT IN CSG. 20'
 PERFS.
 DISPLACEMENT 15 1/2 lbs fresh H₂O

OWNER R+B Oil & Gas Co.
 CEMENT AMOUNT ORDERED 1905x 60:40:23%cc

EQUIPMENT
 PUMP TRUCK CEMENTER Maul Cooky
 # 352 HELPER Jessy C.
 BULK TRUCK
 # 389 DRIVER Greg K.
 BULK TRUCK
 # DRIVER

COMMON	<u>114 A</u>	@	<u>11.10</u>	<u>1265.40</u>
POZMIX	<u>76</u>	@	<u>6.20</u>	<u>471.20</u>
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
HANDLING	<u>199</u>	@	<u>1.90</u>	<u>378.10</u>
MILEAGE	<u>10 x 199</u>	x	<u>4.09</u>	<u>250.00</u>
	<u>min chg</u>			
			TOTAL	<u>2694.25</u>

REMARKS:

Pipe on bottom break circ.
Pump 3 fresh, Pump 1905x Leg: 40:23%cc.
Release plug w/ fresh H₂O. Disptd
247 w/ 15 1/2 lbs fresh H₂O. stop
Shutin. Release traps. Cement
dit circ.

SERVICE

DEPTH OF JOB	<u>267</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>10</u>	@	<u>6.00</u> <u>60.00</u>
MANIFOLD	<u>Head Entry</u>	@	<u>100.00</u> <u>100.00</u>
		@	
		@	

CHARGE TO: R+B Oil & Gas Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 975.00

PLUG & FLOAT EQUIPMENT

<u>3 5/8 1-wireline plug</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
	@		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL 60.00

TAX _____
 TOTAL CHARGE 975.00
 DISCOUNT 0.00 IF PAID IN 30 DAYS

SIGNATURE John J. Armbruster

JOHN J. ARMBRUSTER
 PRINTED NAME

KCC
 JUL 13 2007
 CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 16 2007

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

32330

Fede

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Marked

DATE <u>4-24-04</u>	SEC <u>31</u>	TWP <u>32s</u>	RANGE <u>10W</u>	CALLED OUT <u>7:00AM</u>	ON LOCATION <u>11:30AM</u>	JOB START <u>5:00PM</u>	JOB FINISH <u>6:00PM</u>
Hunter	WELL # <u>B-1</u>	LOCATION <u>160+ Cedutella rd</u>		Barba	STATE <u>KS</u>		
LEASE <u>G Ramley</u>	OLD OR NEW (Circle one) <u>NEW</u>						
Sto T Fint							

KCC
JUL 13 2007
CONFIDENTIAL

CONTRACTOR Duke

TYPE OF JOB Prod Csg

HOLE SIZE 7 7/8 T.D. 4895

CASING SIZE 5 1/2 DEPTH 4848

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1000 MINIMUM 100

MEAS. LINE _____ SHOE JOINT 43

CEMENT LEFT IN CSG. 43ft

PERFS. _____

DISPLACEMENT 119 bbls 25 KL Water

EQUIPMENT _____

OWNER R+B Oil + Gas

CEMENT

AMOUNT ORDERED 50.0 / 60 / 40 / 6.4835

175 of A 100 salt + 5th fo seal

15 gal clorox + 500 gal ASF

COMMON	<u>205 A</u>	@ <u>11.10</u>	<u>2275.50</u>
POZMIX	<u>20</u>	@ <u>6.20</u>	<u>124.00</u>
GEL	<u>3</u>	@ <u>16.65</u>	<u>49.95</u>
CHLORIDE		@	
ASC		@	
Salt	<u>19</u>	@ <u>9.60</u>	<u>182.40</u>
Kol Seal	<u>875 #</u>	@ <u>.70</u>	<u>612.50</u>
Clorox	<u>15 gal</u>	@ <u>25.00</u>	<u>375.00</u>
ASF	<u>500 gal</u>	@ <u>1.00</u>	<u>500.00</u>
Sodium Metasilicate	<u>17 #</u>	@ <u>1.95</u>	<u>33.15</u>
		@	
		@	
HANDLING	<u>265</u>	@ <u>1.90</u>	<u>503.50</u>
MILEAGE	<u>10 x 265 x .09</u>		<u>250.00</u>
Min chg			<u>TOTAL 4906.00</u>

PUMP TRUCK CEMENTER Mark

372 HELPER Darin

BULK TRUCK

381 DRIVER Randy

BULK TRUCK

_____ DRIVER _____

REMARKS:

Pipes bottom + Circulate pump
flush plug Port + make
pump 25 gal lead + 175 of
oil shut down pump as high
pump then release plug + start
displacement slow rate of 110 bbls
plug of 119 bbls + 50
port float did hold

SERVICE

DEPTH OF JOB	<u>4848</u>		
PUMP TRUCK CHARGE			<u>1750.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>10</u>	@ <u>6.00</u>	<u>60.00</u>
MANIFOLD		@	
Head Rental		@ <u>100.00</u>	<u>100.00</u>
		@	

CHARGE TO: R+B Oil + Gas

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1910.00

PLUG & FLOAT EQUIPMENT

<u>5 1/2</u>			
1-Rubber Plug	@ <u>65.00</u>		<u>65.00</u>
1-guile shoe	@ <u>170.00</u>		<u>170.00</u>
1-FU unit	@ <u>260.00</u>		<u>260.00</u>
8-Tube Lines	@ <u>70.00</u>		<u>560.00</u>
8 Reap Scratches	@ <u>65.00</u>		<u>520.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TAX _____

TOTAL 1575.00

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Tim Pierce

X TIM PIERCE
PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 16 2007

CONSERVATION DIVISION
WICHITA KS

R & B Oil & Gas, Inc.

P.O. Box 195

Attica, Kansas 67009

Phone: 620-254-7251 ~ Fax: 620-254-7281

Email: rboil@attica.net

KCC
JUL 13 2007
CONFIDENTIAL

July 13, 2007

Kansas Corporation Commission
130 S. Market – Room 2078
Wichita, KS 67202

CONFIDENTIAL
7-13-08

RE: Request confidentiality

This letter is to request in writing that the Hunter-Gramley B1 ACO-1, located in N/2 NW SW of Section 31, Township 32 South, Range 10 West, Barber County, Kansas with API # 15-007-23137-0000 be held confidential for a period of 12 months.

Sincerely,



Randy Newberry
President

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 16 2007
CONSERVATION DIVISION
WICHITA, KS