

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed
7/20/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 200 Arco Place - Suite 230 - Box 149
City/State/Zip: Independence, KS 67301
Purchaser: _____
Operator Contact Person: Tim Carroll
Phone: (620) 332-1600 **KCC**
Contractor: Name: L & S Well Service **JUL 20 2007**
License: 33374
Wellsite Geologist: _____ **CONFIDENTIAL**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
4/9/2007 4/10/2007 4/22/2007
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-001-29578-00-00
County: Allen
C. SE.SW. NE Sec. 35 Twp. 26S. R. 20E East West
2280 feet from S / (circle one) Line of Section
1650 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: GOFF D Well #: 35-C2

Field Name: WILDCAT
Producing Formation: Cherokee Coals

Elevation: Ground: 1026 Kelly Bushing: _____
Total Depth: 941 Plug Back Total Depth: 926

Amount of Surface Pipe Set and Cemented at 22.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NH 8508
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Vice Operating Manager Date: 7/20/2007

Subscribed and sworn to before me this 20 day of July

20 07

Notary Public: Chelsea L Carr

Date Commission Expires: 3-28-2011

CHELSEA L. CARR
Notary Public - State of Kansas
My Appt. Expires 3-28-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JUL 23 2007

CONSERVATION DIVISION

Operator Name: Carroll Energy, LLC Lease Name: GOFF D Well #: 35-C2

Sec. 35 Twp. 26S S. R. 20E East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attached	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

List All E. Logs Run:
Density Nuetron

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625	32	22.5	Portland	6	
Production	6 3/4"	4 1/2	10.5	926	OWC	139	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		RECEIVED KANSAS CORPORATION COMMISSION	
		JUL 23 2007	
		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
CARROLL ENERGY

D. Goff #35-C2
S35, T26, R20
Allen Co Kansas
API# 001-29578-0000

0-2 SOIL
2-6' CLAY
6-8' SHALE
8-64' LIME
64-85 SHALE
85-176 LIME
176-181 SHALE
181-196 LIME
196-296 SHALE
296-297 BLACK SHALE COAL
297-299 SHALE
299-328 LIME
328-352 SHALE
352-356 SAND
356-359 SHALE
359-373 SAND
373-425 SHALE
425-426 BLACK SHALE COAL
426-429 SHALE
429-451 LIME
451-475 SHALE
475-476 BLACK SHALE COAL
476-499 SHALE
499-513 LIME OSWEGO
513-514 BLACK SHALE COAL
514-516 SHALE
516-524 LIME
524-527 BLACK SHALE COAL
527-535 LIME
535-537 SHALE
537-538 BLACK SHALE COAL
538-541 BLACK SHALE
541-624 SHALE
624-626 BLACK LIME
626-663 SHALE
663-665 BLACK LIME
665-724 SHALE
724-729 SANDY SHALE
729-732 SHALE
732-746 SANDY SHALE
746-752 SHALE
752-756 SAND
756-804 SHALE
804-806 SANDY SHALE
806-828 SAND
828-840 SHALE
840-850 SAND

4-9-07 Drilled 11" hole and set 22.5' of 8 5/8"
surface casing with 6 sacks Portland Cement

4-10-07 Started drilling 6 3/4" hole

4-10-07 Finished drilling to T.D. 941'

314' 0"

439' 0"

489' 0"

540' 0"

640' 0"

740' 0"

840' 0"

891' 2" ON 1/2" ORIFICE

916' SLIGHT BLOW ON 1/2" ORIFICE

941' SLIGHT BLOW ON 1/2" ORIFICE

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JUL 23 2007

CONSERVATION DIVISION
WICHITA, KS

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Cherryvale, KS 67335
620-328-4433

DRILLER LOG
CARROLL ENERGY

D. Goff #35-C2
S35, T26, R20
Allen Co Kansas
API# 001-29578-0000

850-888 SHALE
888-890 BLACK SHALE COAL RIVERTON
890-894 SHALE
894-941 LIME MISSISSIPPI

T.D. 941'

307
505 E
JAN 19 2007

KWS, LLC

19245 Ford Road
Chanute, KS 66720

(620) 431-9212
Mobile (620) 431-8945

Carroll Energy, LLC
200 Arco Place
Suite 230 - Box 149
Independence, KS 67301

KCC
JUL 20 2007
CONFIDENTIAL

Date	Invoice
5/2/2007	754

Date: 4-22-07
Well Name: Goff D 35-C2
Section: 35
Township: 26S
Range: 20E
County: Allen
API: 001-29578-0000

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing &
Wash Down
HOLE SIZE: 6 3/4
TOTAL DEPT: 941
WIRE LINE READING BEFORE:
WIRE LINE READING AFTER:

Landed Plug on Bottom at 500 PSI
 Shut in Pressure Set Float
 Lost Circulation
 Good Cement Returns
 Topped off well with _____ Sacks
 Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Run 4.5, wash down and cement	926	4.00	3,704.00T

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CONSERVATION DIVISION
WICHITA, KS

Hooked onto 4.5 casing. Established circulation with 15 barrels of water, 6 GEL, 2 METSO, 1 COTTON ahead, blended 139 sacks of OWC cement, dropped rubber plug, and pumped 14.4 barrels of water.

Subtotal	\$3,704.00
Sales Tax (7.3%)	\$270.39
Balance Due	\$3,974.39

7/20/08



Carroll Energy, LLC



200 Arco Place Suite 230 – Box 149, Independence, KS. 67301
Phone: (620) 332-1600 Fax: (620) 332-1601

July 20, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market – Room 2078
Wichita, KS 67202

GOFF D
API:

35-C2
15-001-29578

KCC
JUL 20 2007
CONFIDENTIAL

To Whom it May Concern:

Enclosed is Form ACO-1 for the above referenced well. Carroll Energy respectfully requests that the KCC maintain this well information in a CONFIDENTIAL status for a period of 12 months from the date of receipt.

Should you have questions or need additional information, please contact our office. Thank you for your assistance.

Sincerely

Tim Carroll
Vice Operating Manager

Enclosures:

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KANSAS CORPORATION COMMISSION

JUL 23 2007

CONSERVATION DIVISION
WICHITA, KS