

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL 7/20/08

Operator: License # 32912  
Name: Carroll Energy, LLC  
Address: 200 Arco Place - Suite 230 - Box 149  
City/State/Zip: Independence, KS 67301  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tim Carroll  
Phone: (620) 332-1600  
Contractor: Name: L & S Well Service  
License: 33374

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Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

4/21/2007 4/23/2007 4/24/2007  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-001-29595-00-00

County: Allen

C. NW SE SW Sec. 27 Twp. 25S R. 20E  East  West

1020 feet from  N (circle one) Line of Section

1650 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW  SW

Lease Name: COVEY JL Well #: 27-B4

Field Name: SEIBERT

Producing Formation: Cherokee Coals

Elevation: Ground: 1020 Kelly Bushing: \_\_\_\_\_

Total Depth: 965 Plug Back Total Depth: 950

Amount of Surface Pipe Set and Cemented at 22.5 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH II NH 8-5-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Vice Operating Manager Date: 7/20/2007

Subscribed and sworn to before me this 20 day of July

20 07

Notary Public: Chelsea L Carr

CHELSEA L. CARR  
Notary Public - State of Kansas  
My Appt. Expires 3-28-2011

Date Commission Expires: 3-28-2011

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 23 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Carroll Energy, LLC Lease Name: COVEY JL Well #: 27-B4  
 Sec. 27 Twp. 25S S. R. 20E  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Density Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  See Attached   <div style="text-align: right;">                     KCC                      JUL 20 2007                      CONFIDENTIAL                 </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625	32	22.5	Portland	6	
Production	6 3/4"	4 1/2	10.5	950	OWC	138	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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JUL 23 2007

L S Well Service, LLC #33374  
543-A 22000 Rd.  
Cherryvale, KS 67335  
620-328-4433

DRILLER LOG  
CARROLL ENERGY

JL Covey #27-B4  
S27, T25, R20  
Allen Co Kansas  
API#001-29595-0000

0--2 SOIL  
2-8' CLAY  
8-22' SHALE  
22-36 LIME  
36-62 SHALE  
62-104 LIME  
104-112 SHALE  
112-145 LIME  
145-150 SHALE  
150-174 LIME  
174-184 SHALE  
184-187 LIME  
187-336 SHALE  
336-338 BLACK SHALE COAL  
338-341 SHALE  
341-358 LIME  
358-367 SHALE  
367-374 LIME  
374-378 SHALE  
378-382 LIME  
382-454 SHALE  
454-457 LIME  
457-459 BLACK SHALE COAL  
459-467 SHALE  
467-474 LIME  
474-475 SHALE  
475-482 LIME  
482-483 BLACK SHALE COAL LEX  
483-509 SHALE  
509-510 BLACK SHALE COAL  
510-523 SHALE  
523-538 LIME OSWEGO  
538-539 BLACK SHALE COAL  
539-540 SHALE  
540-544 LIME  
544-545 BLACK SHALE COAL MUL  
545-548 SHALE  
548-550 LIME  
550-627 SHALE  
627-628 BLACK SHALE COAL  
628-640 SHALE  
640-650 SANDY SHALE  
650-651 BLACK SHALE COAL  
651-678 SHALE  
678-679 BLACK SHALE COAL  
679-726 SHALE  
726-728 BLACK SHALE COAL

4-21-07 Drilled 11" hole and set 22.5' of 8 5/8" surface casing with 6 sacks Portland Cement

4-23-07 Started drilling 6 3/4" hole

4-23-07 Finished drilling to T.D. 965'

WATER @ 915'

364' SLIGHT BLOW

464' SLIGHT BLOW

540' 4" ON 1/2" ORIFICE

640' 4" ON 1/2" ORIFICE

740' 2" ON 1/2" ORIFICE

840' 8" ON 3/4" ORIFICE

875' 8" ON 3/4" ORIFICE

910' 25" ON 3/4" ORIFICE

940' 25" ON 3/4" ORIFICE

965' 25" ON 3/4" ORIFICE

914-933 OIL ODOR

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CONSERVATION DIVISION  
WICHITA, KS

L S Well Service, LLC #33374  
543-A 22000 Rd.  
Cherryvale, KS 67335  
620-328-4433

DRILLER LOG  
CARROLL ENERGY

JL Covey #27-B4  
S27, T25, R20  
Allen Co Kansas  
API#001-29595-0000

728-755	SHALE
755-764	SANDY SHALE
764-765	BLACK SHALE COAL
765-799	SHALE
799-813	SAND
813-858	SHALE
858-859	BLACK SHALE COAL
859-872	SHALE
872-874	BLACK SHALE COAL
874-875	SHALE
875-877	LIME
877-907	SHALE
907-910	BLACK SHALE COAL RIV
910-965	LIME MISSISSIPPI

**T.D. 965'**

# KWS, LLC

19245 Ford Road  
Chanute, KS 66720  
(620) 431-9212  
Mobile (620) 431-8945

Carroll Energy, LLC  
200 Arco Place  
Suite 230 - Box 149  
Independence, KS 67301

Date	Invoice
5/2/2007	752

Date: 4-24-07  
Well Name: Covey JL 27-B4  
Section: 27  
Township: 25S  
Range: 20E  
County: Allen  
API: 001-29595-0000

## CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing &  
Wash Down  
HOLE SIZE: 6 3/4  
TOTAL DEPT: 970  
WIRE LINE READING BEFORE:  
WIRE LINE READING AFTER:

(x) Landed Plug on Bottom at 800 PSI  
(x) Shut in Pressure Set Float  
( ) Lost Circulation  
(x) Good Cement Returns  
( ) Topped off well with \_\_\_\_\_ Sacks  
(x) Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Run 4.5, wash down and cement	950	4.00	3,800.00T

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WICHITA, KS

Hooked onto 4.5 casing. Established circulation with 16 barrels of water, 6 GEL, 2 METSO, 1 COTTON ahead, blended 138 sacks of OWC cement, dropped rubber plug, and pumped 15 barrels of water.

<b>Subtotal</b>	\$3,800.00
<b>Sales Tax (7.3%)</b>	\$277.40
<b>Balance Due</b>	\$4,077.40

7/20/08



# Carroll Energy, LLC



200 Arco Place Suite 230 – Box 149, Independence, KS. 67301  
Phone: (620) 332-1600 Fax: (620) 332-1601

July 20, 2007

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market – Room 2078  
Wichita, KS 67202

KCC  
JUL 20 2007  
CONFIDENTIAL

COVEY JL                      27-B4  
API:                              15-001-29595

To Whom it May Concern:

Enclosed is Form ACO-1 for the above referenced well. Carroll Energy respectfully requests that the KCC maintain this well information in a CONFIDENTIAL status for a period of 12 months from the date of receipt.

Should you have questions or need additional information, please contact our office. Thank you for your assistance.

Sincerely

Tim Carroll  
Vice Operating Manager

Enclosures:

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KANSAS CORPORATION COMMISSION

JUL 23 2007

CONSERVATION DIVISION  
WICHITA, KS