

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL 7/20/08

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 200 Arco Place - Suite 230 - Box 149
City/State/Zip: Independence, KS 67301
Purchaser: _____
Operator Contact Person: Tim Carroll
Phone: (620) 332-1600
Contractor: Name: L & S Well Service
License: 33374

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4/16/2007 4/18/2007 4/23/2007
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-001-29598-00-00
County: Allen
C. SE SW SE Sec. 29 Twp. 25S R. 21E East West
360 feet from N (circle one) Line of Section
1650 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WHITCOMB JD Well #: 29-C4

Field Name: ELSMORE WEST
Producing Formation: Cherokee Coals

Elevation: Ground: 1054 Kelly Bushing: _____
Total Depth: 915 Plug Back Total Depth: 915
Amount of Surface Pipe Set and Cemented at 22.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A14 4 Nth 85-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice Operating Manager Date: 7/20/2007
Subscribed and sworn to before me this 20 day of July,
20 07.
Notary Public: Chelsea L Carr
Date Commission Expires: 3-28-2011

CHELSEA L. CARR
Notary Public - State of Kansas
My Appt. Expires 3-28-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

JUL 23 2007

CONSERVATION DIVISION
WICHITA, KS

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Operator Name: Carroll Energy, LLC Lease Name: WHITCOMB JD Well #: 29-C4
 Sec. 29 Twp. 25S S. R. 21E East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density Nuetron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625	32	22.5	Portland	6	
Production	6 3/4"	4 1/2	10.5	915	OWC	132	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
CARROLL ENERGY

Whitcome 29-C4
Allen Co Kansas

0-2	SOIL	4-16-07 Drilled 11" hole and set 22.5' of 8 5/8" surface casing with 6 sacks Portland Cement
2-6'	CLAY	
6-24'	LIME	
24-38	SHALE	4-17-07 Started drilling 6 3/4" hole
38-56	LIME	
56-60	SHALE	4-18-07 Finished drilling to T.D. 915'
60-63	LIME	
63-76	SHALE	364' 0"
76-136	LIME	489' 0"
136-139	SHALE	540' 0"
139-158	LIME	640' 0"
158-290	SHALE	740' 0"
290-292	LIME	840' 0"
292-299	SHALE	856' 1" ON 1/2" ORIFICE
299-324	LIME	865' SLIGHT BLOW
324-383	SHALE	890' SLIGHT BLOW
383-387	LIME	915' 0"
387-388	BLACK SHALE COAL	
388-391	SHALE	860' TO 865' STRONG OIL ODOR
391-412	LIME	
412-416	SHALE	
416-426	LIME	
426-464	SHALE	
464-485	LIME	
485-486	SHALE	
486-488	BLACK SHALE COAL	
488-494	LIME	
494-495	SHALE	
495-497	BLACK SHALE	
497-607	SHALE	
607-608	BLACK SHALE COAL	
608-635	SHALE	
635-636	BLACK SHALE COAL	
636-718	SHALE	
718-720	BLACK SHALE COAL	
720-780	SHALE	
780-790	SANDY SHALE	
790-849	SHALE	
849-853	BLACK SHALE COAL RIVER	
853-855	SHALE	
855-915	LIME MISSISSIPPI	

T.D. 915'

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KANSAS CORPORATION COMMISSION

JUL 23 2007

CONSERVATION DIVISION
WICHITA, KS

KWS, LLC

19245 Ford Road
Chanute, KS 66720

(620) 431-9212

Mobile (620) 431-8945

FED #

Carroll Energy, LLC
200 Arco Place
Suite 230 - Box 149
Independence, KS 67301

Date	Invoice
5/2/2007	750

Date: 4-23-07
Well Name: Whitcomb JD 29-C4
Section: 29
Township: 25S
Range: 21E
County: Allen
API: 001-29598-0000

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing &
Wash Down
HOLE SIZE: 6 3/4
TOTAL DEPT: 915
WIRE LINE READING BEFORE:
WIRE LINE READING AFTER:

- Landed Plug on Bottom at 500 PSI
- Shut in Pressure Set Float
- Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Run 4.5, wash down and cement	900	4.00	3,600.00T

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WICHITA, KS

Hooked onto 4.5 casing. Established circulation with 14 barrels of water, 6 GEL, 2 METSO, 1 COTTON ahead, blended 132 sacks of OWC cement, dropped rubber plug, and pumped 14 barrels of water.

Subtotal	\$3,600.00
Sales Tax (7.3%)	\$262.80
Balance Due	\$3,862.80

7/20/08



Carroll Energy, LLC



200 Arco Place Suite 230 – Box 149, Independence, KS. 67301
Phone: (620) 332-1600 Fax: (620) 332-1601

July 20, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market – Room 2078
Wichita, KS 67202

WHITCOMB JD 29-C4
API: 15-001-29598

To Whom it May Concern:

Enclosed is Form ACO-1 for the above referenced well. Carroll Energy respectfully requests that the KCC maintain this well information in a CONFIDENTIAL status for a period of 12 months from the date of receipt.

Should you have questions or need additional information, please contact our office. Thank you for your assistance.

Sincerely

Tim Carroll
Vice Operating Manager

Enclosures:

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WICHITA, KS