

AUG 25 2005  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form must be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 04824  
Name: PIONEER NATURAL RESOURCES USA, INC.  
Address ATTN: LINDA KELLY - ROOM 1325  
City/State/Zip IRVING, TX 75039  
Purchaser: PIONEER NATURAL RESOURCES USA, INC.  
Operator Contact Person: LINDA KELLY  
Phone ( 972 ) 444-9001  
Contractor: Name: CHEYENNE  
License: 33375  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
05/28/05 05/31/05 07/29/05  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 15-081-21587-0000  
County HASKELL  
NE - NE - NW Sec. 20 Twp. 29S S. R. 34W  E  W  
660' FNL \_\_\_\_\_ Feet from S/N (circle one) Line of Section  
2540  
1540' FWL \_\_\_\_\_ Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name ROY Well # 13-20R  
Field Name HUGOTON  
Producing Formation CHASE  
Elevation: Ground 3001' Kelley Bushing 3007'  
Total Depth 3300' Plug Back Total Depth 3257'  
Amount of Surface Pipe Set and Cemented at 708' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Air 1 NCR 8-15-08  
(Data must be collected from the Reserve Pit)  
Chloride content 1000 ppm Fluid volume 3000 bbls  
Dewatering method used DRY OUT/EVAPORATION/BACKFILL  
Location of fluid disposal if hauled offsite:  
Operator Name PIONEER NATURAL RESOURCES  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Linda Kelly  
Title ENGINEERING TECH Date 8/22/05

Subscribed and sworn to before me this 22nd day of August

20 05  
NOTARY PUBLIC  
ANGIE G. HERNANDEZ  
Notary Public, State of Texas  
My Commission Expires 6/14/2009  
Date Commission Expires JULY-14, 2009

KCC Office Use ONLY  
NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X







<b>HALLIBURTON JOB SUMMARY</b>				SALES ORDER NUMBER <b>3740404</b>	TICKET DATE <b>05/28/05</b>
REGION <b>Central Operations</b>		NWA / COUNTRY <b>Mid Continent/USA</b>		BDA / STATE <b>MC/Ks</b>	COUNTY <b>HASKELL</b>
MBU ID / EMPL # <b>MCL10101 301261</b>		H.E.S. EMPLOYEE NAME <b>Scott Green</b>		PSL DEPARTMENT <b>Cement</b>	
LOCATION <b>LIBERAL</b>		COMPANY <b>PIONEER NATURAL RESOURCES</b>		CUSTOMER REP / PHONE <b>STEVE HADDOCK 1-620-353-4220</b>	
TICKET AMOUNT <b>\$12,146.08</b>		WELL TYPE <b>01 Oil</b>		API/AMI #	
WELL LOCATION <b>Sublette, Ks</b>		DEPARTMENT <b>Cement</b>		SAP BOMB NUMBER <b>7521</b>	Cement Surface Casing
LEASE NAME <b>ROY</b>		Well No. <b>13-20R</b>	SEC / TWP / RNG <b>20 - 29S - 34W</b>	HES FACILITY (CLOSEST TO WELL SITE) <b>Liberal Ks</b>	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
<b>Green, S 301261</b>	4.0			
<b>Mcintyre, B 106009</b>	4.0			
<b>Montez, M 326348</b>	4.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
<b>10308754</b>	40			
<b>10011407 / 10010921</b>	40			
<b>10240236 / 10240245</b>	20			

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	<b>5/28/2005</b>	<b>5/28/2005</b>	<b>5/28/2005</b>	<b>5/28/2005</b>
Time	<b>1500</b>	<b>1700</b>	<b>1910</b>	<b>1945</b>

Tools and Accessories			
Type and Size	Qty	Make	
Float Collar IFV 8 5/8"	1	Howco	
Float Shoe		Howco	
Centralizers 8 5/8"x12 1/4"	4	Howco	
Top Plug HWE 8 5/8"	1	Howco	
HEAD 8 5/8"	1	Howco	
Limit clamp 8 5/8"	1	Howco	
Weld-A	1	Howco	
Guide Shoe TT 8 5/8"	1	Howco	
BTM PLUG		Howco	

Well Data						
	New/Used	Weight	Size	Grade	From	To
Casing	New	24#	8 5/8"		0	711
Liner						
Liner						
Tubing						
Drill Pipe						
Open Hole			12 1/4"		KB	708
Perforations						
Perforations						
Perforations						


Materials			
Mud Type _____	Density _____	Lb/Gal	
Disp. Fluid _____	Density _____	Lb/Gal	
Prop. Type _____	Size _____	Lb	
Prop. Type _____	Size _____	Lb	
Acid Type _____	Gal. _____	%	
Acid Type _____	Gal. _____	%	
Surfactant _____	Gal. _____	In	
NE Agent _____	Gal. _____	In	
Fluid Loss _____	Gal/Lb _____	In	
Gelling Agent _____	Gal/Lb _____	In	
Fric. Red. _____	Gal/Lb _____	In	
Breaker _____	Gal/Lb _____	In	
Blocking Agent _____	Gal/Lb _____	In	
Perfpac Balls _____	Qty. _____		
Other _____			
Other _____			
Other _____			
Other _____			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
5/28	4.0	5/28	1.5	Cement Surface Casing
<b>Total</b>	<b>4.0</b>	<b>Total</b>	<b>1.5</b>	

Ordered _____	Hydraulic Horsepower Avail. _____	Used _____
Treating _____	Average Rates in BPM Disp. _____	Overall _____
Feet <b>45</b>	Cement Left in Pipe Reason _____	<b>SHOE JOINT</b>

Cement Data							
Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	200	HLC PP C		2% CC - 1/4# FLOCELE	11.22	2.04	12.30
2	175	PREM PLUS C		2% CC - 1/4# FLOCELE	6.36	1.35	14.80
3							
4							

Summary			
Circulating _____	Displacement _____	Preflush: BBI _____	5.00
Breakdown _____	MAXIMUM _____	Load & Bkdn: Gal - BBI _____	Type: H2O
Lost Returns- ) _____	Lost Returns- ) _____	Excess /Return BBI _____	Pad: Bbl -Gal _____
Cmt Rtrn#Bbl <b>40</b>	Actual TOC _____	Calc. TOC: _____	Calc. Disp Bbl <b>42.3</b>
Average _____	Frac. Gradient _____	Treatment: Gal - BBI _____	Actual Disp. <b>45</b>
Shut In: Instant _____	5 Min. _____	Cement Slurry BBI _____	Disp: Bbl <b>42</b>
	15 Min. _____	Total Volume BBI _____	<b>165.00</b>

Frac Ring #1 _____	Frac Ring #2 _____	Frac Ring #3 _____	Frac Ring #4 _____
<b>THE INFORMATION STATED HEREIN IS CORRECT</b>			
CUSTOMER REPRESENTATIVE _____			
 SIGNATURE			



INVOICE

RECEIVED  
AUG 25 2005

ORIGINAL

**HALLIBURTON**

Halliburton Energy Services, Inc.

**KCCWICHITA** Wire Transfer Information

Account Number:

ABA Routing Number:

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: May 31, 2005

Invoice Number: 93269330

**DIRECT CORRESPONDENCE TO:**

P.O. Box 1598  
LIBERAL, KS 67905-1598  
US  
Tel: 620-624-3879  
Fax: 620-629-4673

Rig Name:  
Well Name: PIONEER ROY 13-20R, HASKELL  
Ship to: ULYSSES, KS 67880  
GRANT

Job Date: May 30, 2005  
Cust. PO No.: N/A  
Payment Terms: Net 30 days from Invoice date  
Quote No.: 21181534  
Sales Order No.: 3741204  
Manual Ticket No.:  
Shipping Point: LIBERAL Hwy 54 W. Ship Pt.  
Ultimate Destination Country: US  
Customer Account No.: 304606

**TO:**

PIONEER NATURAL RES U S A INC  
OPERATIONS DEPT.  
PO BOX 1006  
ULYSSES KS 67880

Contract No.:  
Contract from:  
Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	CMT PRODUCTION CASING BOM JP035	1.00	JOB					
1	ZI-MILEAGE FROM NEAREST HES BA 000-117 Number of Units	40.000	MI		6.56	262.40	136.45	125.95
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1 FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	40.000	MI		0.30	12.00		12.00
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	40.000	MI		3.86	154.40	80.29	74.11
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PER/MI Number of Units	40.000	MI		0.10	4.00		4.00
16091	ZI - PUMPING CHARGE 001-016 DEPTH FBET/METERS (FT/M)	1.000	EA		3,350.00	3,350.00	1,742.00	1,608.00
132	PORT. DAS W/CEMWIN;ACQUIRE W/H 045-050 NUMBER OF DAYS	1.000	JOB		1,153.00	1,153.00	599.56	553.44
142	AXIAL FLOW MIXER,W/O ADC, /JOB, 046-070 NUMBER OF JOBS	1.000	EA		797.00	797.00	414.44	382.56

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Halliburton Energy Services, Inc.

AUG 25 2005

Continuation

KCC WICHITA

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: May 31, 2005

Invoice Number: 93269330

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
74038	ZI PLUG CONTAINER RENTAL-1ST D DAYS OR FRACTION (MIN1)	1.000 1	EA Days	924.00		924.00	480.48	443.52
*101237390	PLUG,CMTG, TOP,5 1/2,HWE,4.38 M PLUG, CEMENTING, TOP, 5 1/2, HWE, 4.38 / MIN/5.09 MAX CASING ID, SYNTHETIC / SERVICE	1.000	EA		145.03	145.03	75.42	69.61
*100004723	SHOE,GID,5-1/2 8RD SHOE,GUIDE, 5-1/2 8RD	1.000	EA		272.70	272.70	95.44	177.26
*100076173	FLOAT-JFV,5 1/2,8RD,LG,8RD & B VALVE ASSEMBLY, INSERT FLOAT, 5-1/2 / 14-23 LBS/FT, 8RD, LG 8RD AND BUTTRESS	1.000	EA		336.07	336.07	117.63	218.44
*100013930	FILUP ASSY,1.250 ID,4 1/2,5 IN 27815.19113 / FILLUP ASSY - 1.250 ID - 4-1/2 - / 5 IN. INSERT FLOAT VALVE	1.000	EA		72.57	72.57	25.40	47.17
*100004476	CTRZR ASSY,5 1/2 CSG X 7 7/8 H 806.60022 / CENTRALIZER ASSY - API - 5-1/2 CSG X / 7-7/8 HOLE - HINGED - W/WELDED / IMPERIAL BOWS	15.000	EA		102.00	1,530.00	535.50	994.50
*100004639	COLLAR-STOP-5 1/2*-W/DOGS- XXXXXXXX 806.72730 / CLAMP - LIMIT - 5-1/2 - FRICTION - / W/DOGS	1.000	EA		54.47	54.47	19.06	35.41
*100005045	KIT,HALL WELD-A KIT, HALLIBURTON WELD-A / (1 kit per fiberboard box)	1.000	EA		46.82	46.82	16.39	30.43
*100004596	BSKT,CEM,5 1/2 CSG X 7 7/8,8 3 806.70030 / BASKET - CEMENT - 5-1/2 CSG X 7-7/8 - / 8-3/4 HOLE - SLIP-ON - STEEL VANE - / UNIVERSAL BOW	1.000	EA		294.80	294.80	103.18	191.62
100001585	CHEM-KCL POTASSIUM CHLORIDE - CHEM-KCL POTASSIUM CHLORIDE - 50#	250.000	LB		0.78	195.00	101.40	93.60
372867	Cmt PSL - DOT Vehicle Charge, Cmt PSL - DOT Vehicle Charge, CMT	3.000	EA		161.50	484.50		484.50
*66994	SBM Modified Hall Light Cmt Pr 504-112	350.000	SK		29.78	10,423.00	5,419.96	5,003.04



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AUG 25 2005

KCC WICHITA

**HALLIBURTON**  
Halliburton Energy Services, Inc.

JUN 02 2005

Continuation

Remit To : P.O. Box 203143, Houston, TX 77216-3143

MIDCONTINENT

Invoice Date: May 31, 2005

HUGOTON PROD

Invoice Number: 93269330

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*100005053	Chemical - Calcium Chloride Hi 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94- 97% CACL 2 - 80# BAG	5.000	SK		150.30	751.50	390.78	360.72
*100005049	Chemical - Flocele (25 lb sk) XXXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	133.000	LB		4.47	594.51	309.15	285.36
*100012205	CEM, CLASS C / PREMIUM PLUS, BU 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	180.000	SK		30.61	5,509.80	2,865.10	2,644.70
*100003646	CHEMICAL - HALAD-322 - 50 LB S 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	293.000	LB		12.99	3,806.07	1,979.16	1,826.91
*101007446	CHEM, D-AIR 3000, 40 LB BAG Chemical - D-Air 3000	45.000	LB		7.05	317.25	164.97	152.28
*100003700	Chem- Gilsonite (Bulk) 508-292 516.00337 / CHEMICAL - GILSONITE - BULK	2,650.000	LB		1.00	2,650.00	1,378.00	1,272.00
3965	HANDLE&DUMP SVC CHRG, CMT&ADDI 500-207	652.000	CF		3.68	2,399.36	1,247.67	1,151.69
	NUMBER OF EACH	1	each					
76400	ZI MILEAGE, CMT MTLs DEL/RET MI 500-306 / MILEAGE, CMTG MTLs DEL/RET PER/TON MI. MIN	548.000	MI		2.24	1,227.52	638.31	589.21
	NUMBER OF TONS	1.00	ton					
87605	ZI FUEL SURCHG-CMT & CMT ADDIT FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM	548.000	MI		0.10	54.80		54.80
	NUMBER OF TONS	1.00	ton					
<b>Total</b>						37,822.57	18,935.74	18,886.83
<b>Sales Tax - State</b>								705.40
<b>INVOICE TOTAL</b>								19,592.23
								US Dollars
VENDOR <u>0477866</u>								
ISEWELL	GEN SUB	Amount	Sys Date					
<u>926382-001</u>	<u>01/12/05</u>	<u>19,592.23</u>	<u>5/30/05</u>					
<u>APE 007096</u>						<u>BE 6/17/05</u>		<u>6-15-05</u>

**Payment Terms:** If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

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**HALLIBURTON**

Halliburton Energy Services, Inc.

Wire Transfer Information

Account Number:

AUG 25 2005

ABA Routing Number:

KCC WICHITA

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: May 30, 2005

Invoice Number: 93266782

DIRECT CORRESPONDENCE TO:

P.O. Box 1598  
LIBERAL, KS 67905-1598  
US  
Tel: 620-624-3879  
Fax: 620-629-4673

Rig Name:

Well Name: PIONEER ROY 13-20R, HASKELL  
Ship to: ULYSSES, KS 67880  
GRANT

Job Date: May 28, 2005  
Cust. PO No.: N/A  
Payment Terms: Net 30 days from Invoice date  
Quote No.: 21181531  
Sales Order No.: 3740404  
Manual Ticket No.:  
Shipping Point: LIBERAL Hwy 54 W. Ship Pt.  
Ultimate Destination Country: US  
Customer Account No.: 304606

TO:

PIONEER NATURAL RES U S A INC  
OPERATIONS DEPT.  
PO BOX 1006  
ULYSSES KS 67880

Contract No.:  
Contract from:  
Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7521	PSL - CMT SURFACE CASING - BOM JP010	1.00	JOB					
1	*ZI-MILEAGE FROM NEAREST HES B 000-117 Number of Units	40.000	MI		6.56	262.40	136.45	125.95
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1 FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER.MI Number of Units	40.000	MI		0.30	12.00		12.00
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	40.000	MI		3.86	154.40	80.29	74.11
86954	ZI FUEL SURCHG-CARS/PICKUPS <1 FUEL SURCHG-CARS/PICKUPS <1 1/2TON/PER/MI Number of Units	40.000	MI		0.10	4.00		4.00
16091	ZI - PUMPING CHARGE 001-016 DEPTH 700 FEET/METERS (FT/M)	1.000	EA		2,817.00	2,817.00	1,464.84	1,352.16
132	PORTABLE DAS,/DAY/JOB,ZI 045-050 NUMBER OF DAYS	1.000	JOB		1,153.00	1,153.00	599.56	553.44
142	AXIAL FLOW MIXER,W/O ADC,/JOB, 046-070 NUMBER OF JOBS	1.000	EA		797.00	797.00	414.44	382.56

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Halliburton Energy Services, Inc.

Continuation

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: May 30, 2005

Invoice Number: 93266782

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
74038	ZI PLUG CONTAINER RENTAL-1ST D DAYS OR FRACTION (MINI)	1.000 1	EA Days	924.00		924.00	480.48	443.52
*101227839	PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 M PLUG, CEMENTING, TOP, 8 5/8, HWE, 7.20 / MIN/8.09 MAX CASING ID, SYNTHETIC / SERVICE	1.000	EA		265.83	265.83	138.23	127.60
*101314446	SHOE, CSG, TIGER TOOTH, 8 5/8 IN SHOE, CASING, TIGER TOOTH, 8 5/8 INCH / 8RD, 7.972 DRIFT ID	1.000	EA		651.20	651.20	227.92	423.28
*100004702	VALVE ASSY-INSERT FLOAT-8-5/8 24A- 815.19502 / VALVE ASSY - INSERT FLOAT - 8-5/8 8RD / CSG 24#	1.000	EA		474.91	474.91	166.22	308.69
*100013933	FILLUP ASSY - 1.500 ID - 7 IN. 815.19405 / FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8 / INSERT FLOAT VALVE	1.000	EA		105.13	105.13	36.80	68.33
*100004521	CENTRALIZER ASSY - 8-5/8 CSG X 40806.61048 / CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4 / HOLE - HINGED - W/WELDED STANDARD / BOWS	4.000	EA		129.53	518.12	181.34	336.78
*100004599	BASKET - CEMENT - 8 5/8 CSG X 806.70060 / BASKET - CEMENT - 8-5/8 CSG X 11 - / 12-1/4 HOLE - SLIP-ON - STEEL VANE - / UNIVERSAL BOW	1.000	EA		417.74	417.74	146.20	271.54
*100004642	CLP, LIM, 8 5/8, FRICT, WTH DOGS XXXXXXXX 806.72750 / CLAMP - LIMIT - 8-5/8 - FRICTION - / W/DOGS	1.000	EA		63.30	63.30	22.16	41.14
*100005045	HALLIBURTON WELD-A KIT HALLIBURTON WELD-A KIT	1.000	EA		46.82	46.82	16.39	30.43
372867	Cmt PSL - DOT Vehicle Charge, Cmt PSL - DOT Vehicle Charge, CMT	2.000	EA		161.50	323.00		323.00
*14241	SBM Halliburton Light Premium 504-120	200.000	SK		24.07	4,814.00	2,503.28	2,310.72
*100005049	Chemical - Flocele (25 lb sk) XXXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	94.000	LB		4.47	420.18	218.49	201.69

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Halliburton Energy Services, Inc.

JUN 06 2005

Continuation

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MIDCONTINENT HUGOTON PROD

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: May 30, 2005

Invoice Number: 93266782

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*100005053	Chemical - Calcium Chloride Hi 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94- 97% CACL 2 - 80# BAG	9.000	SK		150.30	1,352.70	703.40	649.30
*100012205	Cement- Class C / Premium Plus 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	175.000	SK		30.61	5,356.75	2,785.51	2,571.24
3965	HANDLE&DUMP SVC CHR. CMT&ADDI 500-207 NUMBER OF EACH	411.000	CF		3.68	1,512.48	786.49	725.99
		1	each					
76400	ZI MILEAGE,CMT MTL DEL/RET MI 500-306 / MILEAGE,CMTG MTL DEL/RET PER/TON MI.MIN NUMBER OF TONS	357.000	MI		2.24	799.68	415.83	383.85
		1.00	ton					
87605	ZI FUEL SURCHG-CMT & CMT ADDIT FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	357.000	MI		0.10	35.70		35.70
		1.00	ton					
<b>Total</b>						<b>23,281.34</b>	<b>11,524.32</b>	<b>11,757.02</b>
<b>Sales Tax - State</b>								<b>389.06</b>
<b>INVOICE TOTAL</b>								<b>12,146.08</b> US Dollars

VENDOR

0177766

LSE/WELL	GEN	SUB	Amount	Svc Date
9216382	1015	309	12,146.08	5/28/05

AFE 007096

30 6/21/05

3H  
6-21-05

Payment Terms:

If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.