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AUG 31 2005  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # ~~31861~~ **31861**  
Name: Remco Energy Corporation  
Address: 5209 W. 83rd Terr.  
City/State/Zip: Prairie Village, Kansas 66207  
Purchaser: Seminole  
Operator Contact Person: Mr. Marc Vianello  
Phone: (913) 432-1331  
Contractor: Name: McGown Drlg. Co.  
License: 5786  
Wellsite Geologist: Terry McLeod

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10-26-2004	10-28-2004	8-10-2005
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 103-21295-00-00  
County: Leavenworth  
SW NE NE Sec. 13 Twp. 8 S. R. 21  East  West  
4290 feet from (S) N (circle one) Line of Section  
1080 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Heintzelman Well #: 5  
Field Name: Leavenworth NE

Producing Formation: McLouth  
Elevation: Ground: 890 Kelly Bushing: -  
Total Depth: 1330 Plug Back Total Depth: 00-  
Amount of Surface Pipe Set and Cemented at 100 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1330  
feet depth to surface w/ 184 sx cmt.

Drilling Fluid Management Plan Alt II NCR 8-15-08  
(Data must be collected from the Reserve Pit)

Chloride content >2000 ppm Fluid volume 40 bbls  
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

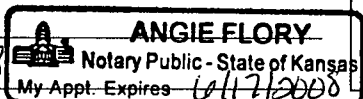
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dwayne McCune  
Title: agent Date: 8-25-05

Subscribed and sworn to before me this 25th day of August,  
2005.

Notary Public: Angie Flory  
Date Commission Expires: 6/17/2008



**KCC Office Use ONLY**  
NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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X

ORIGINAL

Operator Name: Remco Energy Corporation Lease Name: Heintzelman Well #: 5  
 Sec. 13 Twp. 8 S. R. 21  East  West County: Leavenworth

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Base of Kansas City 509 +381  
 Lower McLouth 1229 -339  
 Mississippian 1296 -406

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20.0	100	Class A	60	
Production	6 3/4"	4 1/2"	10.5	1228	OWC	184	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1230-1244	Fractured ; 16000 lb 8/12 and 12/20 sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	1220'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
August 16, 2005			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	0	1		21

Disposition of Gas **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_



**CONSOLIDATED  
OIL WELL  
SERVICES, INC.**  
AN INDIAN COMPANY

211 W. 14th St. Overland Park, KS 66202 • 620/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
11/02/04	00193733

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REMCO ENERGY  
6701 W. 64TH ST SUITE 315  
OVERLAND PARK KS 66202

**CONSOLIDATED OIL WELL SERVICES  
3667 PAYSPIHERE CIRCLE  
CHICAGO IL 60674**

**TERMS: Net 30 Days**  
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
2203	0427	10	HEINZELMAN 5	10/28/2004	1311		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	710.0000	EA	710.00
5406			MILEAGE CHARGE	75.0000	2.3500	EA	176.25
5402			CASING FOOTAGE	1324.0000	.0000	EA	.00
5502C			80 VACUUM TRUCK (CEMENT)	11.0000	78.0000	HR	858.00
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	542.6200	EA	542.62
1238			SILT SUSPENDER SS-630,ESA-90,ESA 41	1.5000	31.5000	GA	47.25
1404			4 1/2" RUBBER PLUG	1.0000	35.0000	EA	35.00
1124			50/50 POZ CEMENT MIX	134.0000	6.9000	SK	924.60
1126			OIL WELL CEMENT	50.0000	11.8500	SK	592.50
1107			FLO-SEAL (25#)	2.0000	40.0000	SK	80.00
1118			PREMIUM GEL	9.0000	12.4000	SK	111.60

**KCC WICHITA**

1, 2007

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*A/c # 7020  
Well completion cost*

ROSS INVOICE 4077.82	TAX 109.85
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ORIGINAL INVOICE

PLEASE PAY

4187.67



**CONSOLIDATED  
OIL WELL  
SERVICES, INC.**

AN IRVING COMPANY

241 W. 10th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE	00193731
11/02/04	

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REMCO ENERGY  
6701 W. 64TH ST SUITE 315  
OVERLAND PARK KS 66202

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**CONSOLIDATED OIL WELL SERVICES**  
3667 PAYSHERE CIRCLE  
CHICAGO IL 60674

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		EXTENDED PRICE
7203	0425	20	HEINTZELMAN 5	10/26/2004	310		
ITEM NUMBER	DESCRIPTION			UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
54015	CEMENT PUMP (SURFACE PIPE)			1.0000	550.0000	EA	550.00
5406	MILEAGE CHARGE			75.0000	2.3500	EA	176.25
5432	CASING FOOTAGE			100.0000	.0000	EA	.00
55022	80 VACUUM TRUCK (CEMENT)			4.5000	78.0000	HR	351.00
5407	BULK CEMENT DELIVERY/MIN BULK DEL			1.0000	225.0000	EA	225.00
1104	CLASS "A" CEMENT			60.0000	8.9000	SK	534.00
1116	PREMIUM GEL			1.0000	12.4000	SK	12.40
1102	CALCIUM CHLORIDE (50#)			3.0000	35.7000	SK	107.10
1107	FLO-SEAL (25#)			1.0000	40.0000	SK	40.00

**KCC WICHITA**  
**RECEIVED**  
11/2/2007

*A/c # 7017  
IDC*

GROSS INVOICE	TAX	
1995.75	43.69	

ORIGINAL INVOICE

PLEASE PAY  
**2039.44**



**CONSOLIDATED  
OIL WELL  
SERVICES, INC.**  
AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
11/02/04	00193727

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REMCO ENERGY  
6701 W. 64TH ST SUITE 315  
OVERLAND PARK KS 66202

CONSOLIDATED OIL WELL SERVICES  
3667 PAYSHERE CIRCLE  
CHICAGO IL 60674

**TERMS: Net 30 Days**

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		EXTENDED PRICE
7203	0421	20	HEINTZELMAN 5	10/25/2004	2560		
ITEM NUMBER	DESCRIPTION			UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5502	80 BBL VACUUM TRUCK			16.0000	78.0000	HR	1248.00

*A/c # 7017  
IDC*

**RECEIVED**  
DEC 11 2007  
KCC WICHITA

GROSS INVOICE	TAX	
1248.00	.00	

ORIGINAL INVOICE

PLEASE PAY  
1248.00



CONSOLIDATED

INVOICE DATE	INVOICE NO.
11/02/04	00193726



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REMCO ENERGY  
6701 W. 64TH ST SUITE 315  
OVERLAND PARK KS 66202

CONSOLIDATED OIL WELL SERVICES  
3667 PAYSHERE CIRCLE  
CHICAGO IL 60674

TERMS: Net 30 Days  
A Finance Charge computed at 1%  
per month (annual percentage rate of  
12%) will be added to balances over  
30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
203	0420	20	HEINTZELMAN 5	10/25/2004	5329		
ITEM NUMBER	DESCRIPTION			UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
118	PREMIUM GEL			56.0000	12.4000	SK	694.40
113	LIGNITE			2.0000	17.7000	SK	35.40
103	CAUSTIC SODA			2.0000	52.0000	LB	104.00
106	DRISPAC			1.0000	350.0000	SK	350.00
101	SODA ASH			2.0000	28.1000	SK	56.20
101	MILEAGE CHARGE			75.0000	2.3500	EA	176.25

A/c # 7017  
IDC

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