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AUG 3 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 9860  
Name: Castle Resources Inc.  
Address: PO Box 87  
City/State/Zip: Schoenchen, KS 67667  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jerry Green  
Phone: (785) 625-5155  
Contractor: Name: Petromark Drilling LLC  
License: 33323  
Wellsite Geologist: Jerry Green

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>8/3/05</u>	<u>8/11/05</u>	<u>8/11/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 165-21788-00-00  
County: Rush  
W/2 NW - NE - SE - SW Sec. 32 Twp. 16 S. R. 19  East  West  
660 feet from S  N (circle one) Line of Section  
1980 feet from  E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Littler Well #: 1  
Field Name: Hampton NE  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2059 Kelly Bushing: 2064  
Total Depth: 3850 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 211' w/160 sks Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmf.

Drilling Fluid Management Plan PTA AIT 1 NCR  
(Data must be collected from the Reserve Pit) 8-15-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: 8/29/05  
Subscribed and sworn to before me this 29th day of August,  
2005.  
Notary Public: Katherine Bray  
Date Commission Expires: 7-3-08

KATHERINE BRAY  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPL. EXPIRES 7-3-08

**KCC Office Use ONLY**  
ND Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

✓

X

Operator Name: Castle Resources Inc. Lease Name: Littler Well #: 1  
 Sec. 32 Twp. 16 S. R. 19  East  West County: Rush

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3404	-1340
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3423	-1359
List All E. Logs Run:		Lansing-KC	3443	-1379
		Base-KC	3701	-1637
		Pawnee	3739	-1675
		Arbuckle	3820	-1756
		RTD	3854	-1790

radiation guard log

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	211	com	160	3% CC 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 17960

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Neosho City*

DATE <i>8-4-05</i>	SEC. <i>32</i>	TWP. <i>16</i>	RANGE <i>19</i>	CALLED OUT <i>9:30 PM</i>	ON LOCATION <i>1:45 AM</i>	JOB START <i>6:00 AM</i>	JOB FINISH <i>6:30 PM</i>
LEASE <i>Littler</i>		WELL # <i>1</i>	LOCATION <i>Hargrave 4N.1W.</i>		COUNTY <i>Rush</i>	STATE <i>Ka</i>	
OLD OR <input checked="" type="radio"/> (NEW) (Circle one)							

CONTRACTOR *Petromark*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *216'*

CASING SIZE *8 5/8 28"* DEPTH *211'*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. *15'*

PERFS. \_\_\_\_\_

DISPLACEMENT  *12.2 BBLs*

OWNER *Castle Resources*

CEMENT

AMOUNT ORDERED *1600x Common*

*370 CC 2.70 Gal*

COMMON	<i>160</i>	@	<i>8.70</i>	<i>1392.00</i>
POZMIX		@		
GEL	<i>3</i>	@	<i>14.00</i>	<i>42.00</i>
CHLORIDE	<i>5</i>	@	<i>38.00</i>	<i>190.00</i>
ASC		@		

EQUIPMENT

*Neos*

PUMP TRUCK CEMENTER *J.D. Drilling*

# *224* HELPER *Jim W.*

BULK TRUCK

# *260* DRIVER *Jenny*

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED

AUG 3 9 2005

KCC WICHITA

HANDLING	<i>168</i>	@	<i>1.60</i>	<i>268.80</i>
MILEAGE	<i>168.6</i>	@	<i>30</i>	<i>302.40</i>
TOTAL				<i>2195.20</i>

REMARKS:

*Rig was 117' when arrived on location.*

*Ran 8 5/8 casing to Bottom*

*Circ w rig mud.*

*Hook up to pump, tub. & mixed cement.*

*Shut down, change valves over.*

*Release 8 5/8 TWP & displace down casing*

*with 12.2 BBLs fresh h<sup>20</sup> cement did circ.*

SERVICE

DEPTH OF JOB	<i>216'</i>			
PUMP TRUCK CHARGE				<i>670.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>30</i>	@	<i>5.00</i>	<i>150.00</i>
TOTAL				<i>820.00</i>

CHARGE TO: *Castle Resources Inc.*

STREET *P.O. Box 87*

CITY *Schoenchen* STATE *Ka* ZIP *67667*

PLUG & FLOAT EQUIPMENT

MANIFOLD	@			
<i>1.8 5/8 TWP</i>	@		<i>55.00</i>	
TOTAL				<i>55.00</i>

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

*[Signature]* Ed Miller  
PRINTED NAME

Thank you!

# ALLIED CEMENTING CO., INC. 17964

ORIGINAL ✓  
SERVICE POINT:  
News City

ATTN: P.O. BOX 31  
RUSSELL, KANSAS 67665

DATE <u>8.10.05</u>	SEC. <u>32</u>	TWP. <u>16</u>	RANGE <u>19</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>8:00 PM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>2:15 AM</u>
LEASE <u>Littler</u>	WELL # <u>1</u>	LOCATION <u>Hargrave 5N, 3/4 W</u>			COUNTY <u>Rush</u>	STATE <u>Kansas</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR Petromark  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 7 7/8 T.D. 3850'  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 XH DEPTH 1350'  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER Castle Resources, Inc.  
 CEMENT  
 AMOUNT ORDERED 205 cu 60/40 6% gel  
1/4# floccul pm ax

COMMON	<u>123 cu.</u>	@	<u>8.70</u>	<u>1,070.10</u>
POZMIX	<u>82 cu.</u>	@	<u>4.70</u>	<u>385.40</u>
GEL	<u>11 cu.</u>	@	<u>14.00</u>	<u>154.00</u>
CHLORIDE		@		
ASC		@		
<u>no seal 5 1/2</u>		@	<u>1.70</u>	<u>86.70</u>
<b>RECEIVED</b>				
<b>AUG 31 2005</b>				
<b>KCC WICHITA</b>				
HANDLING	<u>2.18 cu.</u>	@	<u>1.60</u>	<u>348.80</u>
MILEAGE	<u>218 cu. 06</u>	@	<u>30</u>	<u>392.40</u>
				TOTAL <u>2,437.40</u>

EQUIPMENT

News  
 PUMP TRUCK CEMENTER JD  
 #224 HELPER Jim  
 BULK TRUCK  
 #341 DRIVER Burr  
 BULK TRUCK  
 # DRIVER

REMARKS:

1st - 1350' - 50 cu disp. w / mud  
2nd - 710' - 80 cu  
3rd - 240' - 50 cu  
4th - 40' - 10 cu  
15 cu in Rathole.

SERVICE

DEPTH OF JOB	<u>1350'</u>			
PUMP TRUCK CHARGE				<u>665.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>30</u>	@	<u>5.00</u>	<u>150.00</u>
				TOTAL <u>815.00</u>

CHARGE TO: Castle Resources, Inc.  
 STREET P.O. Box 87  
 CITY Schoenchen STATE Kansas ZIP 67667

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<u>1-8 7/8 Dry hole</u>		@	<u>5.00</u>	<u>35.00</u>
				TOTAL <u>35.00</u>

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 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE X Cody Roach X

PRINTED NAME

*Thank you!*