

RECEIVED

AUG 29 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33554
Name: K. & B. Norton Oil & Investments, L.L.C.
Address: 510 W. 36th Street
City/State/Zip: Hays, KS 67601-1508
Purchaser: NCRA
Operator Contact Person: Kenneth A. Norton
Phone: (785) 628-3422
Contractor: Name: Vonfeldt Drilling, Inc.
License: 9431
Wellsite Geologist: Brad Hutchison

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

05-19-2005	05-26-2005	05-26-2005
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23284-00-00
County: Russell
80° ^{200'} W SE SE SW Sec. 7 Twp. 13 S. R. 14 East West
& 530 feet from (S) / N (circle one) Line of Section
2230 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Hilger Well #: 1

Field Name: Rogg
Producing Formation: Arbuckle
Elevation: Ground: 1749' Kelly Bushing: 1754'

Total Depth: 3265' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 228 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 818 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A11 NIR 8-15-08
(Data must be collected from the Reserve Pit)

Chloride content 56000 ppm Fluid volume 400 bbls
Dewatering method used Allow to dry and backfill

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth A. Norton
Title: President Date: Aug 24, 2005
Subscribed and sworn to before me this 24th day of August, 2005.
Notary Public: Angelia Habiger
Date Commission Expires: 10-31-07

KCC Office Use ONLY
N/D Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ANGELIA HABIGER
State of Kansas
My Appt. Exp. 10-31-07

Operator Name: K. & B. Norton Oil & Investments, L.L.C. Lease Name: Hilger Well #: 1
 Sec. 7 Twp. 13 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CDL/CNL/DIL, Sonic, Radiation Guard Logs
 ran by ELI Wireline; Hays, KS

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Anhydrite	815' + 939'
	Topeka	2640' - 886'
	Heebner	2864' -1110'
	Toronto	2886' -1132'
	Douglas	2897' -1143'
	Lansing	2921' -1167'
	Arbuckle	3187' -1433'
	RTD	3265' -1511'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	228'	Common	150 sks.	3% CC, 2% Gel
Production Casing	7 7/8"	5 1/2"	14#	3152'	ASC	175 sks.	2% Gel, 500 Gal. WFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	815' to Surface	Pozmix	135 sks.	60/40 Pozmix/6% Gel; 1/4 lb. Floseal; Through Port Collar for two-staging.
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	3100' to 3220'	Common 10# FL 10	50 sks.	Used to squeeze off lower zone water, drilled out perforated same zone.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2	3,187' to 3,189'		Acidized 150 gal. NEFE & 150 gal. Mud Acid to clean hole.	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3218'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
June 25, 2005			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20 bbl.		140 bbl.		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 16572

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>5-20-05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>1:00pm</u>	JOB START <u>1:20pm</u>	JOB FINISH <u>1:40pm</u>
LEASE <u>Hilges</u>	WELL # <u>1</u>	LOCATION <u>Camp Rd. 3N 1W</u>			COUNTY <u>Russell</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Vanfaldt Drilling

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D.

CASING SIZE 8 5/8 DEPTH 228'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 1/2 B61

EQUIPMENT

PUMP TRUCK CEMENTER Steve

345 HELPER Bill

BULK TRUCK

282 DRIVER Keith

BULK TRUCK

DRIVER

OWNER

CEMENT

AMOUNT ORDERED 150 sks 30cc 7261

COMMON	<u>150</u>	@	<u>870</u>	<u>1305 00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>14 00</u>	<u>42 00</u>
CHLORIDE	<u>5</u>	@	<u>38 00</u>	<u>190 00</u>
ASC		@		
RECEIVED				
<u>AUG 29 2005</u>				
KCC WICHITA				
HANDLING	<u>158</u>	@	<u>160</u>	<u>252 00</u>
MILEAGE	<u>6 1/2 SK/MILE</u>	@		<u>180 00</u>
				TOTAL <u>1969 00</u>

REMARKS:

Mix 150 sks Surface set @ 228'

Cement did Circulate

I Thank You

CHARGE TO: K & B Norton Oil

STREET 510 W. 36th

CITY Hays STATE Ks ZIP 67601

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 670 00

EXTRA FOOTAGE @

MILEAGE 6 @ 5 00 30 00

TOTAL 700 00

PLUG & FLOAT EQUIPMENT

MANIFOLD @

2 5/8 Plug @ 55 00

TOTAL 55 00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME

ALLIED CEMENTING CO., INC. 16192

ORIGINAL ✓

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 2

DATE <u>6-15-05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>9:00am</u>	JOB START	JOB FINISH <u>2:15pm</u>
LEASE <u>WAGGERS</u>	WELL # <u>1</u>	LOCATION <u>RUSSELL CANYON RD 3 1/2 N</u>			COUNTY <u>RUSSELL</u>	STATE <u>KS</u>	
<u>OLD</u> OR NEW (Circle one)		<u>1/2 WIN</u>					

CONTRACTOR FISCHER
 TYPE OF JOB SQUEEZE & PORT COLLAR
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DEPTH _____
 TUBING SIZE 2 1/2 DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL RETWARD DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT
 AMOUNT ORDERED 100 Com
250 6040 60 GEL 1/4 LB fl
USED 50 Com 10" R. 10 USED 135 6040 GEL
 COMMON 13 @ 8⁷⁰ 1139⁷⁰
 POZMIX 54 @ 4⁷⁰ 253⁸⁰
 GEL 8 @ 14⁰⁰ 112⁰⁰
 CHLORIDE @ _____
 ASC @ _____
FLOSEAL 3 1/2 @ 1⁷⁰ 57⁸⁰
RECEIVED 10" @ 8⁷⁰ 87⁰⁰
AUG 29 2005
KCC WICHITA
 HANDLING 364 @ 1⁶⁰ 582⁴⁰
 MILEAGE 68/SK/MILE @ _____ 180⁰⁰
 TOTAL 2412⁷⁰

EQUIPMENT

PUMP TRUCK CEMENTER MARK
 # 177 HELPER BRENT
 BULK TRUCK
 # 362 DRIVER GARY
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

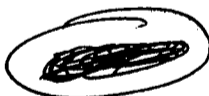
PERF C 3188 90 - PLD C 3090 TMS
RATE 2.28L/MIN @ 1700' MEI 25 SK
SUECK 25 NEET SQUEEZE TO 2800'
GOT 25 SK IN FORMATION TRIP TOOLS
FOUND A COLLAR @ 815' OPEN TOOL
MIX 135 SK CTRC CEMENT CLOSE
TOOL RAN 5 ITS WASH CLEAN

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 785⁰⁰
 EXTRA FOOTAGE @ _____
 MILEAGE 4 @ 5⁰⁰ 20⁰⁰
 @ _____
 @ _____
 @ _____

CHARGE TO: K. B. NORTON OIL
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 805⁰⁰



PLUG & FLOAT EQUIPMENT

MANIFOLD @ _____
 @ _____
 @ _____
 @ _____
 @ _____

TOTAL _____

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TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____