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AUG 31 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31430
Name: White Eagle Resources, Corp
Address: PO Box 270948
City/State/Zip: Louisville, CO 80027
Purchaser: NCRA
Operator Contact Person: Mike Janeczko
Phone: (303) 604-6888
Contractor: Name: Southwind Drilling, Inc
License: 33350
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

05/03/05 05/10/05 06/02/05

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API No. 15 - 185-23,315-00-00

County: Stafford

T⁰S W/2 E/2 NW Sec. 1 Twp. 22 S. R. 12 East West

1390 feet from S N (circle one) Line of Section

1650 feet from E NW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: M Helmers Well #: 8

Field Name: Max

Producing Formation: Arb/Simpson

Elevation: Ground: 1810' Kelly Bushing: 1819'

Total Depth: 3657' Plug Back Total Depth: 3609'

Amount of Surface Pipe Set and Cemented at 307 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 307

feet depth to surface w/ 275 sx cmt.

Drilling Fluid Management Plan Ait 1 ncr 8-15-08
(Data must be collected from the Reserve Pit)

Chloride content 25000 ppm Fluid volume 80 bbls

Dewatering method used haul free fluids to swd

Location of fluid disposal if hauled offsite:

Operator Name: White Eagle Resources, Corp

Lease Name: M Helmers License No.: 31430

Quarter NW Sec. 1 Twp. 22 S. R. 12 East West

County: Stafford Docket No.: D 21,9860

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ruby Papp

Title: Agent Date: 08/26/05

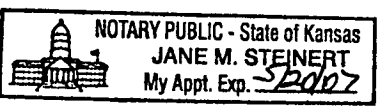
Subscribed and sworn to before me this 26th day of August

2005

Notary Public: Jane M Steinert

Date Commission Expires: 5/20/07

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: White Eagle Resources, Corp Lease Name: M Helmers Well #: 8
 Sec. 1 Twp. 22 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL/MEL, BHCS, CDL/CNL & CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>ANH Y</td> <td>578</td> <td>+1241</td> </tr> <tr> <td>TARIKO</td> <td>2533</td> <td>-714</td> </tr> <tr> <td>HOWARD</td> <td>2658</td> <td>-866</td> </tr> <tr> <td>TOPEKA</td> <td>2780</td> <td>-961</td> </tr> <tr> <td>LANSING</td> <td>3222</td> <td>-1403</td> </tr> <tr> <td>BASE KC</td> <td>3460</td> <td>-1641</td> </tr> <tr> <td>ARB</td> <td>3553</td> <td>-1734</td> </tr> <tr> <td>RTD</td> <td>3657</td> <td>-1838</td> </tr> </table>	Name	Top	Datum	ANH Y	578	+1241	TARIKO	2533	-714	HOWARD	2658	-866	TOPEKA	2780	-961	LANSING	3222	-1403	BASE KC	3460	-1641	ARB	3553	-1734	RTD	3657	-1838
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	307	60/40 poz	275	2% gel/3%cc/.25# cellflake
Production	7-7/8"	5-1/2"	14#	3657	Econobond	150	4%gel/2%cc/.25%FR/.8% FL322/25#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3548-51'	250 7.5% MCA	3548-51'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3603'	A-C 3543'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
06/09/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20		400	5%	38.5

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3548-51'

(If vented, Submit ACO-18.)

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TREATMENT REPORT



KCC WICHITA

Customer ID	Date
Customer White Eagle Resources	5-11-05
Lease M. Helmers	Lease No.
	Well # 8

Field Order # 10073	Station Pratt	Casing 5 1/2 14#/ft	Depth 3658'	County Stafford	State KS
Type Job Cement-Long String-New Well			Formation	Legal Description 1-22N-12W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2 14#/ft.	Tubing Size	Shots/Ft		Fluid Cement		RATE	PRESS	ISIP
Depth 3658'	Depth	From	To	150 sacks Econo Bond (Cement) with 42 Gal. 2% C.C., 25% Friction Reducer, 8% FLA 322, 3#/stk G. 150 sacks	Max	87 FLA 322, 3#/stk G.	5 Min.	
Volume 87.26 bbl.	Volume	From	To	13.8 #/Gal., 6.83 Gal./Stk., 1.52 CU. FT./Stk.	Min		10 Min.	
Max Press 1500 PSI	Max Press	From	To	25 sacks 60/40 Poz (Cement) for rat hole	Avg		15 Min.	
Well Connection 1 1/2" Cou.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 3658'	Packer Depth	From	To	Flush 88.5 bbl Fresh H ₂ O	Gas Volume		Total Load	

Customer Representative Rick Papp	Station Manager Dave Autry	Treater Clarence R. Messick
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Service Units	119	226	347	572
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Time AM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:45					Cement on location with fluid equipment
8:20					Trucks on location and hold safety meeting
8:50					Southwind Drilling start turning Auto Fill Guide Shoe
					Shoe joint with latch down baffle in collar and 83.75
					total 14#/ft new 5 1/2" casing. Run turbolizers on
					collars #10 #2, 10' down on #34 20' down on #4
10:30					Casing in well. Circulate and rotate for 30 minutes
11:20	250			6	Start 2% HCL Pre-Flush
	250		20	6	Start Mud Flush
	250		32	6	Start H ₂ O Spacer
	250		37	6	Start to mix 150 sacks Econo Bond Cement
11:40			88	7	Stop pumping wash pump lines Start Displacement
11:55	1100		88.5		Plug down. Pressure up
					Release Pressure. Insert held
			4	3	Plug rat hole
			3	3	Plug mouse hole
					Wash up pump truck
					Job Complete
					Thanks
					Clarence R. Messick

ORIGINAL



FIELD ORDER 10073

INVOICE NO.		Subject to Correction			
Date	5-11-05	Lease	M. Helmers	Well #	8
Customer ID		County	Stafford	State	KS
				Legal	1-22N-12W
				Station	Pratt
		Depth		Formation	
					Shoe Joint
					35.87'
		Casing	5 1/2" 14#/ft	Casing Depth	3656'
				TD	3657'
					Job Type
					Cement-Long String - New
		Customer Representative	Rich Papp	Treater	Clarence R. Messick Well

CHARGE

White Eagle Resources

AFE Number	PO Number	Materials Received by	X <i>Rich Papp</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTIONS	AMOUNT
D-207	150 sk	Econo Band (common)				
D-203	25 sk	60/40 Poz (common)				
C-195	101 lb	FLA-322				
C-244	32 lb	Cement Friction Reducer				
C-141	2 gal	CC-2				
C-302	500 gal	Mud Flush				
F-101	4 ea	Turbolizer, 5 1/2"				
F-171	1 ea	T.R. Latch Down Plug and Baffle, 5 1/2"				
F-211	1 ea	Auto Fill Fluct Shoe, 5 1/2"				
E-100	35 mi	Heavy Vehicle Mileage	1-way			
E-101	35 mi	Pickup Mileage	1-way			
E-104	259 tm	Bulk Delivery				
E-107	175 sm	Cement Service Charge				
R-208	1 ea	Casing Cement Pumper, 3501'-4000'				
R-701	1 ea	Cement Head Rental				
R-702	1 ea	Casing Survey Rental				
		Discounted Price =		\$ 5,656.46		
		Plus taxes				

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10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

ORIGINAL

TREATMENT REPORT



Joe & Joe's 1 N., 1/2 E., S. into through trees

Customer ID		Date	
Customer White Eagle Resources		5-3-05	
Lease M. Helmers		Lease No.	Well # 8
Field Order # 10070	Station Pratt	Casing 8 7/8 28#/ft.	Depth 307.80'
Type Job Cement - Surface - New Well		County Stafford	State KS
		Formation	Legal Description 1-22 N - 12 W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Rate	Press	ISIP	
8 7/8 28#/ft.				275 sacks 60/40 Poz (common)	with 28 Gel, 38 C.C.,	5 Min.	
Depth 307.80'	Depth	From	To	1/4 #/stk. cell flake		10 Min.	
Volume 19.21 bbl.	Volume	From	To	14.72 #/gal, 5.71 gal/stk.	1.29 cu ft. lsk.	15 Min.	
Max Press 250 P.S.I.	Max Press	From	To				
Well Connection Plug Cont.	Annulus Vol.	From	To				
Plug Depth 292.80'	Pecker Depth	From	To	Flush 18 bbl. Fresh H ₂ O			

Customer Representative Daryl Krier	Station Manager Dave Autry	Treater Clarence R. Messick
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Service Units	119	380	457	381	576
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Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00					Trucks on location and hold safety meeting
3:30					Southwind Drilling start to run 8 7/8" 28#/ft. Used casing
4:30					Casing in well. Break circulation with rig mud
4:45	200			5	Start Fresh H ₂ O Pre-Flush
4:47	200		10	5	Start to mix 275 sacks 60/40 Poz cement
			77		Stop pumping. Release Plug
5:06	100			5	Start Displacement
5:10	250		18		Plug down. Circulate sacks of cement to cell
5:15	250				Shut in Head.
					Washup pump truck
5:45					Job Complete
					Thanks
					Clarence R. Messick

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I ked Joe's corner (N, 1/2 E, S. into though trees

ORIGINAL

FIELD ORDER 10070



INVOICE NO.	Subject to Correction		
Date 5-3-05	Loose M. Helmers	Well # 8	Legal 1-22N-12W
Customer ID	County Stafford	State KS	Station Pratt
White Eagle Resources	Depth	Formation	Shoe Joint 15'
	Casing 8 7/8 28#/ft	Casing Depth 307.80'	TD 310'
	Customer Representative Daryl Krier	Treater Clarence R. Messick	Job Type Cement Surface - New Well

CHARGE

AFE Number	PO Number	Materials Received by X <i>Harold Young</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	275 sk.	60/40 Poz (Common)				
C-194	68 lb.	Cellflake				
C-310	711 lb.	Calcium Chloride				
F-163	1 ea.	Wooden Cement Plug, 8 5/8"				
C-228	50 lb.	Sugar				
E-100	35 mi.	Heavy Vehicle Mileage	1-way			
E-101	35 mi.	Pickup Mileage	1-way			
E-104	415 tm.	Bulk Delivery				
E-107	275 sk.	Cement Service Charge				
R-201	1 ea.	Casing Cement Pumper	301'-500'			
R-701	1 ea.	Cement Head Rental				
		Discounted Price =		\$ 4,398.47		
		Plus taxes				

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