

ORIGINAL

Operator Name: L. D. DRILLING, INC. Lease Name: STECKEL FARMS Well #: 2-11
 Sec. 11 Twp. 22 S. R. 14 East West County: STAFFORD APX 170'S & 220'W OF

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

SEE ATTACHED

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DUAL INDUCTION LOG
 SONIC CEMENT BOND LOG
 DUAL COMPENSATED POROSITY LOG

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12 1/4" | 8 5/8" | 23# | 398' | 60/40 POZMIX | 300 | 2%GEL,3%CC |
| | | | | | | | 1/4# CELL FLAKE |
| Production | 7 7/8" | 5 1/2" | 14# | 3884' | AA-2 | 150 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ___ Perforate | | | | |
| ___ Protect Casing | | | | |
| ___ Plug Back TD | | | | |
| ___ Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 3791 - 3794' | | |
| | | | |
| | | | |
| | | | |

| | | | | |
|---------------|----------------|-----------------|-----------|---|
| TUBING RECORD | Size 2 7/8" | Set At 3875' | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|----------------|-----------------|-----------|---|

| | |
|---|---|
| Date of First, Resumerd Production, SWD or Enhr. 7/19/05 | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|---|---|

| | | | | | |
|-----------------------------------|---------------------|---------|----------------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. 15 BBL | Gas Mcf | Water Bbls. 5 BBL | Gas-Oil Ratio | Gravity |
|-----------------------------------|---------------------|---------|----------------------|---------------|---------|

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

DAILY DRILLING REPORT

ORIGINAL

OPERATOR: L.D. DRILLING, INC. LEASE: STECKEL FARMS #2-11
 170'S & 220'W of Sec 11-22-14
 WELLSITE GEOLOGIST: KIM SHOEMAKER Stafford Co., Kansas
 CONTRACTOR: Petromark Drilling, LLC ELEVATION: GR: 1925' adj to 1930'
 KB: 1936'
 SPUD: 06/04/05 @ 1:30 P.M. PTD: 3850'
 SURFACE: Ran 9 jts New 8 5/8", 23#, Tally 388.64', Set @ 398', w/ 300 sx. of 60/40 Pozmix
 3% CC, 2% Gel, 1/4# Cell Flake, Plug Down 9 P.M. 6/4/05
 Did Circulate, by Acid Service 3/4 deg. Deviation

06/04/2005 Spud 1:30 P.M.
 06/05/2005 398' Drilling Plug
 06/06/2005 1633' Drilling
 06/07/2005 2257' Drilling
 06/08/2005 2868' Drilling
 06/09/2005 3500' Drilling
 06/10/2005 3635' Coming out of hole for DST #2
 06/11/2005 Not Available
 06/12/2005 3786' Shut Down - for Repairs
 06/13/2005 3786' " " "
 06/14/2005 Should be starting back up tonight.
 06/15/2005 Still Down
 06/16/2005 Start up TIH w/ Bit 3 - 7:30 pm
 Mix mud - Condition hole
 06/17/2005 3791' Drilling (5:15 - 6:15 CTCH, 6:15 -
 6:30 Drilling & mixing mud), Drl to 3890' & out for Log
 06/18/2005 RTD 3890' Set 5 1/2" Casing @ 3884'
 w/150 sx AA-2, 10% salt, 5# gilsonite, & 25 sx
 60/40 Pozmix; Plug Down 6:30 a.m. 6-18-05

DST #1 3553 - 3610' Lansing H-I-J
 TIMES: 30-30-30-30
 BLOW: 1st Open: blo blt. to 1"
 2nd Open: 1/8" blow thru out
 RECOVERY: 30' DMWFOS
 IFP: 12-18 ISIP: 142
 FFP: 19-21 FSIP: 77
 TEMP: 103 degrees

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DST #2 3608 - 3635' K Zone
 TIMES: 30-45-45-60
 BLOW: 1st Open: bb 11 1/2 min
 2nd Open: bb 11 1/4 min
 RECOVERY: 550' gip, 131' m&gcwo: 13%gas,
 15%mud, 21%water, 51%oil,
 61' so&gcmw: 2%gas, 5%oil, 6%mud, 87%water
 63' muddy gwo: 19%mud, 20%gas, 29%water,
 32% Oil

IFP: 15-60 ISIP: 685
 FFP: 66-107 FSIP: 656
 TEMP: 109 degrees

DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC. LEASE: STECKEL FARMS #2-11
 170'S & 220'W of Sec 11-22-14
 WELLSITE GEOLOGIST: KIM SHOEMAKER Stafford Co., Kansas
 CONTRACTOR: Petromark Drilling, LLC ELEVATION: GR:
 KB:
 SPUD: 06/04/05 @ 1:30 P.M. PTD: 3850'

DST #3 3638 - 3720' Lansing L / Viola
 TIMES: 30-30-45-60
 BLOW: 1st Open: blt to 4"
 2nd Open: blt to 9"
 RECOVERY: 144' gip, 45' ho&gcm trace water
 2%water, 20%gas, 27%oil, 51%mud
 IFP: 9-14 ISIP: 143
 FFP: 14-21 FSIP: 651
 TEMP: 102 degrees

DST #4 3728 - 3786'
 Attempted to Run, Simpson & Arbuckle Test,
 When D. W. Motor went down
 Waiting on Repairs
 TEST: Abandoned

SAMPLE TOPS:

| | | | |
|------------|---------|----------|---------------|
| Anhy | 812 top | 823 base | |
| Heebner | 3303 | -1367 | +3 to St Farm |
| Brown Lime | 3428 | -1492 | +4 |
| Lansing | 3441 | -1505 | +2 |
| Base KC | 3659 | -1723 | |
| Viola | 3699 | -1763 | |
| Simpson | 3732 | -1796 | |
| Simp. Sand | 3779 | -1843 | |
| Arbuckle | 3784 | -1848 | |
| Log TD | 3892 | | |
| RTD | 3890 | | |

LOG TOPS:

| | |
|------|-------|
| 814 | +1122 |
| 3302 | -1366 |
| 3427 | -1491 |
| 3438 | -1502 |
| 3654 | -1718 |
| 3698 | -1762 |
| 3734 | -1798 |
| 3790 | -1844 |
| 3784 | -1848 |



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SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

ORIGINAL

Invoice

| | | | | | |
|--|----------------------------|----------------|-----------------------|------------------|-------------------|
| Bill to: L.D. DRILLING INC. RR1, Box 183-B Great Bend, KS 67530-0183 | 5087500 | Invoice | Invoice Date | Order | Order Date |
| | | 506011 | 6/8/05 | 10489 | 6/4/05 |
| | Service Description | | | | |
| | Cement | | | | |
| | | Lease | Well | Well Type | |
| | | Steckel Farms | 2-11 | New Well | |
| | | AFE | Purchase Order | Terms | |
| | | | | Net 30 | |
| CustomerRep | Treater | | | | |
| LD Davis | M. McGuire | | | | |

| ID. | Description | UOM | Quantity | Unit Price | Price |
|------|--|-----|----------|------------|----------------|
| D203 | 60/40 POZ (COMMON) | SK | 300 | \$9.33 | \$2,799.00 (T) |
| C194 | CELLFLAKE | LB | 75 | \$3.41 | \$255.75 (T) |
| C310 | CALCIUM CHLORIDE | LBS | 774 | \$1.00 | \$774.00 (T) |
| F163 | WOODEN CEMENT PLUG, 8 5/8" | EA | 1 | \$88.90 | \$88.90 (T) |
| E100 | HEAVY VEHICLE MILEAGE - 1 WAY | MI | 45 | \$4.00 | \$180.00 |
| E101 | CAR, PICKUP OR VAN MILEAGE - 1 WAY | MI | 45 | \$2.50 | \$112.50 |
| E104 | PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN | TM | 581 | \$1.60 | \$929.60 |
| E107 | CEMENT SERVICE CHARGE | SK | 300 | \$1.50 | \$450.00 |
| R201 | CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC. | EA | 1 | \$704.00 | \$704.00 |
| R701 | CEMENT HEAD RENTAL | EA | 1 | \$250.00 | \$250.00 |

Sub Total: \$6,543.75

Discount: \$1,636.54

Discount Sub Total: \$4,907.21

Stafford County & State Tax Rate: 6.30% **Taxes:** \$185.09

(T) Taxable Item **Total:** \$5,092.30

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL

FIELD ORDER

10494 ✓

| | | | | | | | |
|------------------------------|--|-------------------------------------|--|-------------------------|--|-------------------------------|--|
| INVOICE NO. 060405 | | Subject to Correction | | Well # 2-11 | | Legal 11-22 - 14 | |
| Date 060405 | | Lease STUCKER FARMS | | State | | Station PRATT | |
| Customer ID | | County STAFFORD | | Depth 398 | | Formation | |
| C H A R G E L. D DRILLING | | Casing 8 5/8 | | Casing Depth 388 | | Shoe Joint | |
| | | Customer Representative LD DAULS | | TD 398 | | Job Type CEMENT SURFACE NW | |
| | | | | Treater MIKE MCGUIRE | | | |

AFE Number _____ PO Number _____ Materials Received by **X LD DAULS BY M J M**

| Product Code | QUANTITY | MATERIAL, EQUIPMENT and SERVICES USED | UNIT PRICE | AMOUNT | ACCOUNTING | |
|--------------|----------|---------------------------------------|------------|-----------|------------|--------|
| | | | | | CORRECTION | AMOUNT |
| D203 | 300 SKS | 60/40 POZ | - | | | |
| C194 | 75 lb | CELLFLAKE | - | | | |
| C310 | 774 lb | CALCIUM CHLORIDE | - | | | |
| F163 | 1 | WOODEN CEMENT PAUL 8 5/8 | - | | | |
| E100 | 45 mi | HEAVY VEHICLE MILEAGE | | | | |
| E101 | 45 mi | CAR PICKUP VAN MILEAGE | | | | |
| E104 | 581 TM | PROPPANT + BULK DELIVERY PTM | | | | |
| E107 | 300 SK | CEMENT SERVICE CHARGE | | | | |
| R201 | 1 | CASING CEMENT PUMPER 301-500' | | | | |
| R701 | 1 | CEMENT HEAD RENTAL | | | | |
| | | DISCOUNTED DRIVE + TAX'S | | \$4907.21 | | |
| | | THANK YOU | | | | |

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TREATMENT REPORT



| | | |
|----------------------------------|---------------|-----------------------|
| Customer ID | Date | |
| Customer <i>L.D. DRILLING</i> | <i>6-4-05</i> | |
| Lease <i>STECKEL FARMS</i> | Lease No. | Well # <i>2-11</i> |

| | | | | | |
|--|---------|------------------------|-----------|--------------------------------------|--------------------|
| Field Order # <i>10489</i> | Station | Casing <i>8 5/8</i> | Depth | County <i>STAFFORD</i> | State <i>KS</i> |
| Type Job <i>CEMENT SURFACE NEW WELL</i> | | | Formation | Legal Description <i>11-22-14</i> | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|--------------------------------------|--------------|------------------|----|--|------------|------------------|-------|------------------|
| Casing Size <i>8 5/8</i> | Tubing Size | Shots/Ft | | Acid <i>300 SKS 60/40 P02</i> | | RATE | PRESS | ISIP |
| Depth <i>398</i> | Depth | From | To | Pre Pad <i>w/ 2% BEN. BEL 3% CC</i> | Max | | | 5 Min. |
| Volume <i>24</i> | Volume | From | To | Pad <i>25 #PSK CELL FRACK</i> | Min | | | 10 Min. |
| Max Press | Max Press | From | To | Frac | Avg | | | 15 Min. |
| Well Connection <i>4 1/2 CONT</i> | Annulus Vol. | From | To | Flush <i>24 BBL FRESH WATER</i> | HHP Used | | | Annulus Pressure |
| Plug Depth <i>378</i> | Packer Depth | From | To | | Gas Volume | | | Total Load |

| | | |
|--|---------------------------------------|--------------------------------|
| Customer Representative <i>L.D. PAULS</i> | Station Manager <i>DAVE AUSTIN</i> | Treater <i>MIKE McGUIRE</i> |
|--|---------------------------------------|--------------------------------|

| | | | | | | | | |
|---------------|------------|------------|------------|------------|--|--|--|--|
| Service Units | <i>109</i> | <i>228</i> | <i>303</i> | <i>501</i> | | | | |
|---------------|------------|------------|------------|------------|--|--|--|--|

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|--------------|----------|--|
| <i>1600</i> | | | | | <i>CALLED OUT</i> |
| <i>1730</i> | | | | | <i>ON LOCATION / SAFETY MTL</i> |
| <i>2030</i> | | | | | <i>RUN 9 JOINTS 8 5/8 CASING + 10' L.I</i> |
| <i>2040</i> | <i>100</i> | | <i>68</i> | <i>4</i> | <i>HOOK UP TO RIG & CIRCULATE HOLE</i> |
| <i>2058</i> | | | <i>-</i> | <i>-</i> | <i>MIX CEMENT</i> |
| <i>2100</i> | <i>150</i> | <i>100</i> | <i>24</i> | <i>4</i> | <i>SHUT DOWN & RELEASE PLUG</i> |
| <i>2106</i> | | | | | <i>START DISPLACEMENT</i> |
| | | | | | <i>SHUT DOWN</i> |

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JOB COMPLETE
THANK YOU,
MIKE

As consideration, the Customer agrees:

a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES, LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees, and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.

2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.

3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by ACID SERVICES, LLC's negligence, strict liability, or operated, or furnished by ACID SERVICES, LLC or any defect in the data, products, supplies, materials, or equipment of ACID SERVICES, LLC whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of ACID SERVICES, LLC. The term "ACID SERVICES, LLC" as used in said Sections b) and c) shall mean ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES, LLC against any damages from the use of such information.

d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.

TREATMENT REPORT



| | | | |
|-------------------------------|-------------------|-------------------|-------------|
| Customer ID | | Date | |
| Customer <i>L.D. DRILLING</i> | | <i>6-18-05</i> | |
| Lease | Lease No. | Well # | |
| <i>STECKER FARMS</i> | | <i>2-11</i> | |
| Field Order # | Station | Casing | Depth |
| <i>10638</i> | <i>10411 V.S.</i> | <i>5 1/2</i> | <i>3884</i> |
| Type Job | Formation | County | State |
| <i>LONG STRONG - NW</i> | <i>TS - 3890</i> | <i>STAFFORD</i> | <i>KS</i> |
| | | Legal Description | |
| | | <i>11-22-14</i> | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------|--------------|------------------|----|------------|------------|------------------|-------|------------------|
| Casing Size | Tubing Size | Shots/Ft | | Acid | | RATE | PRESS | ISIP |
| <i>5 1/2</i> | | | | Pre Pad | Max | | | 5 Min. |
| Depth | Depth | From | To | Pad | Min | | | 10 Min. |
| <i>3884</i> | | | | Frac | Avg | | | 15 Min. |
| Volume | Volume | From | To | | HHP Used | | | Annulus Pressure |
| | | | | Flush | Gas Volume | | | Total Load |
| Max Press | Max Press | From | To | | | | | |
| Well Connection | Annulus Vol. | From | To | | | | | |
| Plug Depth | Packer Depth | From | To | | | | | |

| | | |
|-------------------------|--------------------|---------------|
| Customer Representative | Station Manager | Treater |
| <i>L.D.</i> | <i>J. H. HIRSH</i> | <i>GURLEY</i> |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|---------------|--------------|--|
| <i>0100</i> | | | | | <i>ON LOCATION</i> |
| | | | | | RECEIVED |
| | | | | | AUG 29 2005 |
| | | | | | KCC WICHITA |
| | | | | | <i>RUN 3884' 5 1/2" CASING</i> |
| | | | | | <i>GUIDE SHOE INSIDE FRONT</i> |
| | | | | | <i>CENT - 1-3 1/2-7-10</i> |
| | | | | | <i>TRAC BOTTOM - DRILL BIT - CIRC</i> |
| | | | | | <i>#26 BROKE DOWN - WAIT ON #28</i> |
| <i>0330</i> | | | | | |
| <i>0545</i> | <i>250</i> | | <i>20</i> | <i>5</i> | <i>PUMP 20 bbl 2% VCL H₂O</i> |
| | <i>250</i> | | <i>12</i> | <i>5</i> | <i>PUMP 12 bbl 11% VCL FLUSH</i> |
| | <i>250</i> | | <i>3</i> | <i>5</i> | <i>PUMP 3 bbl H₂O</i> |
| | <i>200</i> | | <i>38</i> | <i>5</i> | <i>11% VCL 150 SEC. HIT 2</i> |
| | | | | | <i>10% SALT 5" KELSONITE</i> |
| | | | | | <i>1/4% CER, 3/10% DEFOMMER 1/16"</i> |
| | | | | | <i>FLA 322, 3/4% GAS BLOK</i> |
| | | | | | <i>STOP - WAIT LONG - DRILL BIT</i> |
| | <i>0</i> | | <i>0</i> | <i>6 1/7</i> | <i>SITTING DISP.</i> |
| | <i>300</i> | | <i>72</i> | <i>6 1/7</i> | <i>LIFT (CONVERT)</i> |
| | <i>500</i> | | <i>88</i> | <i>4</i> | <i>SLOW RATE</i> |
| <i>0615</i> | <i>1000</i> | | <i>92 1/2</i> | <i>4</i> | <i>PLUG DOWN - (HEAD)</i> |
| | | | | | <i>PLUG HIT WITH</i> |
| <i>0700</i> | | | | | <i>JOB COMPLETE - HEAD</i> |