RECEIVED AUG 2 9 2005

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999

WELL COMPLETION FORM KCC WICHITAWELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Operator: License # 6039 Name: L. D. DRILLING, INC. Address: 7 SW 26 AVE. City/State/Zip: GREAT BEND, KANSAS 67530 Purchaser: NCRA Operator Contact Person: L. D. DAVIS	API No. 15 - 185-23318-00-00 County: STAFFORD APX 170'S & 220'W OF SE_NW_SE_ Sec. 11 Twp. 22 S. R. 14 East West 1480 feet from / N (circle one) Line of Section 1870 feet from / W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner:
Address: 7 SW 26 AVE. City/State/Zip: GREAT BEND, KANSAS 67530 Purchaser: NCRA	SE_NW_SESec. 11 Twp. 22 S. R. 14 ☐ East ✓ West 1480
City/State/Zip: GREAT BEND, KANSAS 67530 Purchaser: NCRA	feet from (⑤ / N (circle one) Line of Section 1870 feet from (⑥ / W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner:
Purchaser: NCRA	feet from (E) / W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner:
	Footages Calculated from Nearest Outside Section Corner:
Operator Contact rencons	
Phone: (620) 793-3051	(circle one) NE (SE) NW SW
Contractor: Name: PETROMARK DRILLING, LLC	Lease Name: STECKEL FARMS Well #: 2-11
License: 33323	Field Name: WILDCAT
Wellsite Geologist: KIM SHOEMAKER	Producing Formation: ARBUCKLE
Designate Type of Completion:	Elevation: Ground: 1930' Kelly Bushing: 1936'
New Well Re-Entry Workover	Total Depth: 3890' Plug Back Total Depth:
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 398 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	AND THE RESIDENCE OF THE PARTY
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan Alt N(R 8-15-05) (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
·	Lease Name: License No.:
6/04/05 6/17/05 7/12/05 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	
Signature: Dissue Downff	KCC Office Use ONLY
Title: SEC/TREASURER Date: AUGUST 26, 200	D5 Letter of Confidentiality Received
Subscribed and sworn to before me this <u>26</u> day of <u>AUGUST</u>	If Denied, Yes Date:
20_05	Wireline Log Received
Land MAH	
Notary Public: TW/ WW Rashell Patten	UIC Distribution
Date Commission Expires: 02-02-07	BALC - STATE OF KANSAS

MY Appt. Exp.

Side Two

ORIGINAL

Drill Stem Tests Taker (Attach Additional S		✓ Yes □ No		 ✓L	og Forma	ion (Top), Depth ar	nd Datum	✓ Sample
Samples Sent to Geo	logical Survey	✓ Yes □ No		Nam	е		Тор	Datum
Cores Taken		Yes No						
Electric Log Run (Submit Copy)		✓ Yes 🗌 No					REC	EIVED
List All E. Logs Run:				SEI	E ATTACH	IED	AUG :	2 9 2005
DUAL INDUCTONIC CEME DUAL COMPE	NT BOND LO						KCC	WICHITA
		CASING Report all strings set-o	RECORD	✓ No	Canada and a second	ction etc		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	We Lbs.	ight	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE 12 1/4"		8 5/8"	<u> </u>	23#	398'	60/40 POZMIX	300	2%GEL,3%CC
								1/4# CELL FLAKE
Production	7 7/8"	5 1/2"		14#	3884'	AA-2	150	
		ADDITIONAL	CEMENTI	NG / SQI	JEEZE RECOR	D		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks	s Used		Type and Pe	ercent Additive	s
Shots Per Foot		N RECORD - Bridge Plug				acture, Shot, Cement		rd
_	3791 - 3794'	ootage of Each Interval Per	forated		(*	Amount and Kind of Mat	erial Used)	Depth
4	3791 - 3794							
TUBING RECORD	Size 2 7/8"	Set At 3875'	Packer /	At	Liner Run	Yes No		
Date of First, Resumerd 7/19/05	Production, SWD or En	hr. Producing Met	hod	Flowing	g 🕢 Pump	ing Gas Lift	Oth	er (Explain)
Estimated Production	Oil B	bls. Gas	Mcf	Wate			as-Oil Ratio	Gravity

Attachment to and Made a Part of ACO1: STECKEL FARMS #2-11 Sec 11-22-14 Stafford Co. ***

DAILY DRILLING REPORT

ORIGINAL

OPERATOR:

L.D. DRILLING, INC.

LEASE: STECKEL FARMS #2-11

170'S & 220'W of Sec 11-22-14

WELLSITE GEOLOGIST:

KIM SHOEMAKER

Stafford Co., Kansas

CONTRACTOR:

Petromark Drilling, LLC

ELEVATION:

GR:

1925' adj to 1930'

KB:

1936'

SPUD:

06/04/05 @ 1:30 P.M.

PTD:

3850'

SURFACE:

Ran 9 its New 8 5/8", 23#, Tally 388.64', Set @ 398', w/ 300 sx. of 60/40 Pozmix

3% CC, 2% Gel, 1/4# Cell Flake, Plug Down 9 P.M. 6/4/05

Did Circulate. by Acid Service

3/4 deg. Deviation

06/04/2005 Spud 1:30 P.M.

06/05/2005 398' Drilling Plug

06/06/2005 1633' Drilling

06/07/2005 2257' Drilling

06/08/2005 2868' Drilling

06/09/2005 3500' Drilling

06/10/2005 3635' Coming out of hole for DST #2

06/11/2005 Not Available

06/12/2005 3786' Shut Down - for Repairs

06/13/2005 3786'

06/14/2005 Should be starting back up tonight.

06/15/2005 Still Down

06/16/2005 Start up TIH w/ Bit 3 - 7:30 pm

Mix mud - Condition hole

06/17/2005 3791' Drilling (5:15 - 6:15 CTCH, 6:15 -

6:30 Drilling & mixing mud), Drl to 3890' & out for Log

06/18/2005 RTD 3890' Set 5 1/2" Casing @ 3884'

w/150 sx AA-2, 10% salt, 5# gilsonite, & 25 sx

60/40 Pozmix; Plug Down 6:30 a.m. 6-18-05

DST #1 3553 - 3610' Lansing H-I-J

TIMES:

30-30-30-30

BLOW: 1st Open:

blo blt. to 1"

2nd Open: 1/8" blow thru out

RECOVERY:

30' DMWFOS

RECEIVED

IFP:

12-18

ISIP: 142

AUG 2 9 2005

FFP:

19-21

FSIP: 77

KCC WICHITA

TEMP: 103 degrees

DST #2 3608 - 3635' K Zone

TIMES:

30-45-45-60

BLOW: 1st Open: bb 11 1/2 min

2nd Open: bb 11 1/4 min

RECOVERY: 550' gip, 131' m&gcwo: 13%gas,

15%mud, 21%water, 51%oil.

61' so&gcmw: 2%gas, 5%oil, 6%mud, 87%water

63' muddy gwo: 19%mud, 20%gas, 29%water,

32% Oil

IFP:

15-60

ISIP: 685

FFP: 66-107

FSIP: 656

TEMP: 109 degrees

** Attachment to and Made a Part of ACO1: STECKEL FARMS #2-11 Sec 11-22-14 Stafford Co. ***

DAILY DRILLING REPORT

Page 2

OPERATOR:

L.D. DRILLING, INC.

LEASE: STECKEL FARMS #2-11

170'S & 220'W of Sec 11-22-14

WELLSITE GEOLOGIST:

KIM SHOEMAKER

Stafford Co., Kansas

CONTRACTOR:

Petromark Drilling, LLC

ELEVATION:

GR:

KB:

SPUD:

06/04/05 @ 1:30 P.M.

PTD:

3850'

DST #3 3638 - 3720' Lansing L / Viola

TIMES:

30-30-45-60

BLOW: 1st Open: bit to 4"

2nd Open: blt to 9"

RECOVERY: 144' gip, 45' ho&gcm trace water

2%water, 20%gas, 27%oil, 51%mud

IFP:

9-14

ISIP: 143

FFP:

14-21

FSIP: 651

TEMP: 102 degrees

DST #4 3728 - 3786'

Attempted to Run, Simpson & Arbuckle Test,

When D. W. Motor went down

Waiting on Repairs TEST: Abandoned

SAMPLE TOPS:

LOG TOPS:

Anhy	812 top	823 bas	е	814 +1122
Heebner	3303	-1367	+3 to St Farm	3302 -1366
Brown Lime	3428	-1492	+4	3427 -1491
Lansing	3441	-1505	+2	3438 -1502
Base KC	3659	-1723		3654 -1718
Viola	3699	-1763		3698 -1762
Simpson	3732	-1796		3734 -1798
Simp. Sand	3779	-1843		3790 -1844
Arbuckle	3784	-1848		3784 -1848
Log TD	3892			
RTD	3890			

AUG 29 2005 |2|35 (CC MARCHINE) KCC WICHITA

1011 240th Áve. HAYS, KANSAS 67601

(785) 625-3858 🗼

Date 7-11-05

CHARGE TO: L D Orilling The ADDRESS 7 SW 26th Avenue Gr B/A SOURCE NO CL						
ADDRESS / SW 26th Avenue Gr	eg+ Bend,	Kansa	<u>د</u>			
1,77,000,100,100			U T 1 \	sal NV	<i>~</i>	
LEASE AND WELL NO. Steckel Farms #2-	// FIE		ldcat			
NEAREST TOWN	COUNTY_	static	ord	STAT	re <u>Ka</u>	nsa
SPOT LOCATION, 1480 FSL4 1870 FEL SE	C	TWP	. <u>225</u>	RANG	= <u>14</u>	W
ZERO KB 6 AGL CASING SIZE 5	7.5			WEIGHT		
CUSTOMER'S T.DLOG	TECH		FLUID	LEVEL _	FULL	
ENGINEER S. Chesney o	PERATOR	5. L'W	enberge	er		
PERFOR		-				
Description	1ATING	No. Shots	De De	onth		
Perforate 31/8 HEC	24//		FIOR	~ ~~~~~	Amo	
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DEPTH AND OPER		and the second of the second	Tot	al Price		
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MISCELL	ANEOUS					
Description				Quantity	Amo	unt
Service Charge		<u></u>			650	00
T.J. Portable Mast				· · · · · · · · · · · · · · · · · · ·	300	
A.O.L.					1300	σο
S.J.		•				-
						-
F.J. T.W.T.						
PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT				F	2100	
RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS			•••••	Sub Total	2150	00
AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH						_
WE HEREBY AGREE.				Тах		
		hulkexishenesi	MANUAR IN THE SECOND	PATE		
I X X) mi			THIN 30			
Customer Signature Date	_	WI DISCL	MA TNUC	JUNI	1235	DA
. Julio				m 4.1551		



SALES & SERVICE OFFICE:

10244 NE Hiway 61 P.O. Box 8613 Prett, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX SALES & SERVICE OFFICE: 1700 S. Country Estates Rd. P.O. Box 129

Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

Invoice

Wichita KS 67202 (316) 262-3699

(316) 262-5799 FAX

		•									
Bill to		Invoice 506011	~	oice Date	Order 10489	Order Dat 6/4/05	e				
	L.D. DRILLING INC.			Service Des	scription						
	RR1, Box 183-B	Cement									
	Great Bend, KS 67530-0183		ease		Well	Well T	уре				
			kel Fa	rms	2-11		New Well				
			AFE		Purchase						
. 1. v d	CustomerRep	T		Trea	ter	Net 3	50				
	LD Davis			M. McC							
ID.	Description	U	<i>JOM</i>	Quantity	Unit Price	Price	?				
D203	60/40 POZ (COMMON)	_	SK	300	\$9.33	\$2,799.00	_				
C194	CELLFLAKE		LB	75	\$3.41	\$255.75	(T)				
C310	CALCIUM CHLORIDE		LBS	774	\$1.00	\$774.00	(T)				
F163	WOODEN CEMENT PLUG, 8 5/8"		EA	1	\$88.90	\$88.90	(T)				
E100	HEAVY VEHICLE MILEAGE - 1 WAY		MI	45	\$4.00	\$180.00					
E101	CAR, PICKUP OR VAN MILEAGE - I WAY		MI	45	\$2.50	\$112.50					
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$20	00 MIN	TM	581	\$1.60	\$929.60					
E107	CEMENT SERVICE CHARGE		SK	300	\$1.50	\$450.00					
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON I	LOC.	EA	1	\$704.00	\$704.00					
R701	CEMENT HEAD RENTAL		EA	1	\$250.00	\$250.00					
					Sub Total:	\$6,543.75					
					Discount:	\$1,636.54					
					Sub Total:	\$4,907.21					
	Stafford	d County & St	ate Tax	Rate: 6.30%	Taxes:	\$185.09	_				
			(7	r) Taxable Item	Total:	\$5,092.30	1				

ORIGINAL

		INVOICE NO.	Subject	t to Correction	IELD	DORDER 10499			
		060405	STEC	KEL FA	Rms _	2-11	11-2	2-14	
SER	VICES.	Customer ID	County	FORD	Sta	te 	Station	7	
c L.	D DR	ILLING	Depth 398	Formation			Shoe Joint		
H A	U Ph	1,2,2,1,0	Casing 5/8	Casing Depth 388	, TD	398	Job Type	0500- 0111	
R ———			Customer Repres	entative		Treater		SAFACE NW	
E	·····		<i>LD</i>	DAVLS			MKC ME	NRE	
AFE Number		PO Number	Materials Received by	x LDL	avis	BY	MH:	Mhu	
Product Code	QUANTITY	MATERIAL, EQUIPMENT and S	SERVICES USED	UNIT PRICE	AMOUN	7	CORRECTION	AMOUNT	
D203	300565	60/40 902	•	-					
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C194	75/1	CEMPLAKE		-	<u> </u>				
<u>C310</u>	77413	CALCIUM CHLUXIO	<u> </u>	<u> </u>					
	,	0	05/		<u> </u>				
F163	/	WOODEN CEMEN Phi	16 078				RECEIVE	D	
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<u>\$100</u>	45m1	HEAVY VEHILLE M			ļ		RCCMICH		
<u> 2101</u> <u>2104</u>	581 7m	PROPLANT & BUK D					APP MILL		
2107	300 SK	CEMENT STRVKE							
Raul	1	CASING CEMENT 9	Impre 301-	508 1					
R701	1	CEMEN HEAD A	SNTAL						
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10244 NE H	liway 61 · P.O	. Box 8613 · Pratt, KS 67124-	8613 · Phone (62	0) 672-1201 · I	Fax (620) 672	-5383	TOTAL		

TREATMENT REPORT



Customer ID	Date	
Customer L.D. DRILLING	6-4-	05
STECKEL FARMS	Lease No.	Well # 2- //
Casing 85/8 Depth	County STAFF	TORD State KS
Formation		gal Description

	/ 1 C E 5	L	LC				37	ECKEL	FAI	MS				2	- [/
Field Order #	Static	NN .						Casing 8	5/8	Depth	7	Sounty 57/	HFORD		State
Type Job	NENT -	SUK	FACE	- n	1Ew	1 h	رع	L	Forms	tion			Legal Descri	ption 22	
	E DATA			RFORA			DATA FLUID USED					TREATMENT RESUME			
Casing Size	Tubing S	Size	Shots/F	-1			300 5 K 5 60/40 Pro Pad			40 202	1	RATE	PRESS	PRESS ISIP	
Depth 300	Depth		From	From		То		Pre Pad W 2 % BEN, LEL 3%		EL 3% a	Mex			5 Min.	
Volume 4	Volume		From	rom		То				ELL FLAKE			10 Min.		
Max Press	Max Press Max Press		From		То			Frac			Avg		15 Min.		
Well Connection		Vol.	From		То							Used		Annulus F	Pressure
Plug Depth 378	Packer [Depth	From		То			Flush 248	BL F	RESIF WAR	Gas	Volume		Total Los	d
Customer Rep	resentative	D L	DAUS	ζ		Station	Meneg	DAVE	AU	RV		Treater	MIKE	Mebus	RI
Service Units	· · · · · · · · · · · · · · · · · · ·		7.70.5	109		22	8	3a3	50						
Time	Casing Pressure		ubing essure		Pumpe			Rate				Servi	ce Log		
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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

K-19/281-5W-15-3/4E-Ninto

ORIGINAL.

			INVOICE NO.	Subject	ct to Correction	FIELD	ORDER	10638
			Date (6-0)	1		Well #	Legal /	22-14
	SERV	VICES	Customer ID	County	ASEDUI	State	Station	19-11
_	1 1			Depth Depth	Formation	<u> </u>	Shoe Joint	1011 105
C .	C l	3. 6. JR.	ILL TNG	Casing //	Casing Depth	3890	/ Job Type	
A R				Customer Repre	3808	3370	COUL.	S/MANG-NO
G E					6000	<i>)</i>	B. 6-26	WHE
AF	E Number		PO Number	Materials Received by	X			
	Product Code	QUANTITY	MATERIAL, EQUIPMENT and	SERVICES USED	UNIT PRICE	AMOUNT	AC CORRECTION	COUNTING
10	208	15c. SI	7 7 7 7 7 7 7	116711				
<u> </u>	203	75 546	before the	2.				
Z"	16/3	11316	12011- 37	2_		RECE	VED	
10	271	73613	51161			AUG 2 9	2005	
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<u></u>	316	1666	6,013 136.00		+	1100 44	0111117	
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10	244 NE H	liway 61 . P N	Box 8613 · Pratt. KS 67124		20) 672-1201 . F	ax (620) 672-5383	TOTAL	

As consideration, the Customer agrees:

- a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES, LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees, and costs of defense to the extent permitted by law for:
 - 1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by ACID SERVICES, LLC's negligence, strict liability, or operated, or furnished by ACID SERVICES, LLC or any defect in the data, products, supplies, materials, or equipment of ACID SERVICES, LLC whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of ACID SERVICES, LLC. The term "ACID SERVICES, LLC" as used in said Sections b) and c) shall mean ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES. LLC against any damages from the use of such information.
- d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.
- e) To waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.
- f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.

ORIGINAL

TREATMENT REPORT

<u>Q</u>	7					TREATMENT REPORT									
					ſ	Customer	ID			Date					
						Customer D. DRICLING 6-18-05									
SER	V I C E !	5 L	LC		ſ	Lease No. Well # 2-1									
Field Order #	Star	tion	Eligi	111		5.	Casing	Depth	3884	County S	DAF	0121) SI	tate // 5		
Type Job	FINI	/S	1/2:	DU	/1 _	NU	V	Formation	715-	3890	/ Legal Desc	cription //- 7	2-14		
PIF	E DATA		PE	RFORAT	ING [DATA	FI	LUID USED			TREATMEN	NT RESUME			
Casing Size	Tubing	Size	Shots/f	1			Acid			· RA	TE PRESS	ISIP			
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Volume	/ Volum	0	From		То		Pad			Min		10 Min.			
Max Press	Mex Pi	886	From		То		Frac			Avg		15 Min.			
Well Connect	tion Annulu	rs Vol.	From		То					HHP Used		Annulus Pre	SSUR		
Plug Depth	Packer	Depth	From		То		Flush	,		Gas Volume		Total Load			
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Service Units				126) [26	81	76	28						
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0700	MA NE H	iway	61 • P	O Rox	861	3 o Drat	t KS 671	24-8612	Phone-	620) 672	1201 A Fax	(620) 672-	5383		