

REUSED

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL AUG 29 2005

KCC WICHITA

Operator: License # 04824
Name: PIONEER NATURAL RESOURCES USA, INC.
Address ATTN: LINDA KELLY - ROOM 1325
City/State/Zip IRVING, TX 75039
Purchaser: PIONEER NATURAL RESOURCES USA, INC.
Operator Contact Person: LINDA KELLY
Phone (972) 444-9001
Contractor: Name: CHEYENNE
License: 33375

API NO. 15- 15-189-22487-0000
County STEVENS
- NW - NW - NW Sec. 2 Twp. 31S S. R. 38W E W
324' FNL Feet from S (circle one) Line of Section
269' FWL Feet from E (circle one) Line of Section

Wellsite Geologist: _____

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name DUNN Well # 3-3R
Field Name HUGOTON

Designate Type of Completion
 New Well Re-Entry Workover

Producing Formation CHASE
Elevation: Ground 3129' Kelley Bushing 3135'
Total Depth 3225' Plug Back Total Depth 3195'

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Amount of Surface Pipe Set and Cemented at 640' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Workover/Reentry: Old Well Info as follows:
Operator: _____

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ P+A sx cmt.

Well Name: _____

Drilling Fluid Management Plan AIT 1 NCR 8-15-08
(Data must be collected from the Reserve Pit)

Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____

Chloride content 1000 ppm Fluid volume 3000 bbbls
Dewatering method used DRY OUT/EVAPORATION/BACKFILL

04/17/05 04/20/05 06/30/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Location of fluid disposal if hauled offsite:
Operator Name PIONEER NATURAL RESOURCES
Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S R. _____ E W
County _____ Docket No. _____

LOGS & CMV TICKETS ATTACHED TO ORIGINAL ACO-1

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Linda Kelly
Title ENGINEERING TECH Date 8/25/05

Subscribed and sworn to before me this 25TH day of August
20 05
Notary Public Angie Hernandez
Date Commission Expires 7/14/2009

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
ANGIE HERNANDEZ
Notary Public
My Commission Expires
JULY 14, 2009

X

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 04824
Name: PIONEER NATURAL RESOURCES USA, INC.
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Wellsite Geologist: _____

RECEIVED
AUG 04 2005
KCC WICHITA

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
04/17/05 04/20/05 06/30/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 15-189-22487-0000
County STEVENS
NE - NE - NE Sec. 3 Twp. 31S S. R. 38W E W
330' FNL _____ Feet from S/N (circle one) Line of Section
330' FEL _____ Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name DUNN Well # 3-3R
Field Name HUGOTON
Producing Formation CHASE
Elevation: Ground 3129' Kelley Bushing 3135'
Total Depth 3225' Plug Back Total Depth 3195'
Amount of Surface Pipe Set and Cemented at 640' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

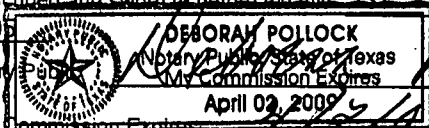
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 3000 bbls
Dewatering method used DRY OUT/EVAPORATION/BACKFILL
Location of fluid disposal if hauled offsite: _____
Operator Name PIONEER NATURAL RESOURCES
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S R. _____ E W
County _____ Docket No. _____

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Linda Kelly
Title ENGINEERING TECH Date 8/01/05

Subscribed and sworn to before me this 1ST day of August
20 05
Notary Public, State of Texas
My Commission Expires April 02, 2009
Date _____



KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name PIONEER NATURAL RESOURCES USA, INC.

Lease Name DUNN

Well # 3-3R

Sec. 3 Twp. 31S S.R. 38W East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:
 COMPACT PD COMP NEUTRON LOG
 ARRAY INDUCTION ELECTIC LOG
 MICRO RESISTIVITY LOG

Name	Formation (Top), Depth and Datums	
	Top	Datum
CHASE	2471'	MD
KRIDER	2510'	MD
FT. RILEY	2684'	MD
COUNCIL GROVE	2795'	MD

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	640'	LT. PREM+	375	2%CaCl2
PRODUCTION	7-7/8"	5-1/2"	15.5#	3221'	LT PREM+	485	2%CaCl2

Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4	2494' - 2795'	ACDZ 5100 GAL 15% HCLFe. FLSH 59.5	
		BBL 2% KCL. FRAC 90000 GAL 70Q N2	
		WFG-R11, FLS 2487 GAL. 125,800#	
		PREM WHITE SAND	

TUBING RECORD	Size	Set At	Packer At N/A	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
7/01/05		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
		90	0	--

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION: _____

Production Interval: 2494' - 2795'

(If vented, submit ACO-18.)

HALLIBURTON JOB SUMMARY

REGION Central Operations		MNA / COUNTRY Mid Continent/USA		SALES ORDER NUMBER 3663637		TICKET DATE 04/17/05	
MBU ID / EMPL # MCIL 0110 / 195811		H.E.S. EMPLOYEE NAME MERSHEK WILTSHIRE		BDA / STATE MC/Ks		COUNTY STEVENS	
LOCATION LIBERAL		COMPANY PIONEER NATURAL RESOURCES 304606		PSL DEPARTMENT Cement		ORIGINAL	
WELL LOCATION HUGOTON, KS		DEPARTMENT ZI		CUSTOMER REP / PHONE DAVID HIGGINS 1-620-353-8548			
LEASE NAME DUNN		Well No. 3-3R		SEC / TWP / RNG 3 - 31S - 38W		SAP BOMB NUMBER 7521	
				HES FACILITY (CLOSEST TO WELL SITE) LIBERAL, KS		Cement Surface Casing	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Clemens, A 198618	3.0			
Wiltshire, M 196811	3.0			
Milborn, W 321935	3.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547690	40			
10251403	40			
10010745-10011277	20			

Form. Name _____	Type: _____	Date	Called Out 4/18/2005	On Location 4/18/2005	Job Started 4/18/2005	Job Completed 4/18/2005
Form. Thickness _____	From _____ To _____	Time	1230	1630	1654	1726
Packer Type _____	Set At _____					
Bottom Hole Temp. _____	Pressure _____					
Retainer Depth _____	Total Depth _____					

Type and Size	Qty	Make
Float Collar INSERTWELL TUBE	1	H
Float Shoe		O
Centralizers 8 5/8x12 1/4	4	W
Top Plug HWE	1	C
HEAD	1	H O
Limit clamp	1	O
Weld-A	1	W
Guide Shoe TIGER TOOTH	1	C
BTM PLUG		O

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	24#	8 5/8"		0	643	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type _____	Density _____	Lb/Gal _____	
Disp. Fluid _____	Density _____	Lb/Gal _____	
Prop. Type _____	Size _____	Lb _____	
Prop. Type _____	Size _____	Lb _____	
Acid Type _____	Gal. _____	% _____	
Acid Type _____	Gal. _____	% _____	
Surfactant _____	Gal. _____	In _____	
NE Agent _____	Gal. _____	In _____	
Fluid Loss _____	Gal/Lb _____	In _____	
Gelling Agent _____	Gal/Lb _____	In _____	
Fric. Red. _____	Gal/Lb _____	In _____	
Breaker _____	Gal/Lb _____	In _____	
Blocking Agent _____	Gal/Lb _____		
Perfpac Balls _____	Qty. _____		
Other _____			
Other _____			
Other _____			
Other _____			
Other _____			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
4/18	1.5	4/18	0.5	Cement Surface Casing
RECEIVED				
AUG 04 2005				
KCC WIGHTA				
Total	1.5	Total	0.5	DELIVERED 5 1/2 GUIDE SHOE, INSERT W/FILL TUBE 13 CENTRALIZERS, CLAMP, STEEL BASKET, AND WELD-A

Ordered _____	Hydraulic Horsepower Avail. _____	Used _____
Treating _____	Average Rates in BPM Disp. _____	Overall _____
Feet 42	Cement Left in Pipe Reason _____	SHOE JOINT

Cement Data							
Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	200	HLC PP C		2% CC - 1/4# FLOCELE	11.22	2.04	12.30
2	175	PREM PLUS C		2% CC - 1/4# FLOCELE	6.36	1.35	14.80
3							
4							

Summary			
Circulating Breakdown _____	Displacement _____	Preflush: BBI _____	Type: WATER
Lost Returns _____	MAXIMUM _____	Load & Bkdn: Gal - BBI _____	Pad: Bbl - Gal _____
Cmt Rtrn#Bbl _____	Actual TOC _____	Excess /Return BBI _____	Calc. Disp Bbl _____
Average _____	Frac. Gradient _____	Calc. TOC: _____	Actual Disp. _____
Shut In: Instant _____	5 Min. _____ 15 Min. _____	Treatment: Gal - BBI _____	Disp: Bbl _____
		Cement Slurry BBI _____	
		Total Volume BBI _____	
			158.00

Frac Ring #1 _____ | Frac Ring #2 _____ | Frac Ring #3 _____ | Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE *Tom Keefe*
 SIGNATURE

ORIGINAL

HALLIBURTON JOB LOG				TICKET # 3663637	TICKET DATE 04/17/05
REGION Central Operations		NWA / COUNTRY Mid Contitnent/USA		BDA / STATE MC/Ks	COUNTY STEVENS
MBU ID / EMPL # MCIL 0110 / 195811		H.E.S EMPLOYEE NAME MERSHEK WILTSHIRE		PSL DEPARTMENT Cement	
LOCATION LIBERAL		COMPANY PIONEER NATURAL RESOURCES		CUSTOMER REP / PHONE DAVID HIGGINS 1-620-353-8548	
TICKET AMOUNT \$12,146.08		WELL TYPE 02 Gas		API/UWI #	
WELL LOCATION HUGOTON, KS		DEPARTMENT ZI		JOB PURPOSE CODE Cement Surface Casing	
LEASE NAME DUNN		Well No. 3-3R	SEC / TWP / RNG 3 - 31S - 38W	HES FACILITY (CLOSEST TO WELL'S) LIBERAL, KS	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Clemens, A 198516	3						
Wiltshire, M 195811	3						
Milborn, W 321935	3						

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate		Press.(PSI)		Job Description / Remarks
				N2	CSG.	Tbg		
	1230							CALLED FOR JOB
	1500							ARRIVE ON LOCATION
	1515							PRE-JOB SAFETY MEETING
	1530							SPOT EQUIPMENT
	1530							START CASING
	1640							CASING ON BOTTOM, CIRCULATE W/ RIG
	1654					3000		
	1656	6.0	5.0			50		START SPACER (WATER)
	1657	6.0	73.0			100		START LEAD 200 SKS (HLC PP C) @ 12.3#
	1707	6.0	42.0			230		START TAIL 175 SKS (PREM PLUS) @ 14.8#
	1710	6.0	115.0			230		END CEMENT/// DROP TOP PLUG
	1716	6.0	0-28			20		
	1719	6.0	14.0			100		DISPLACEMENT CAUGHT CEMENT
	1722	2.0	28-38			200		SLOW RATE
	1726	2.0	38.0			600		BUMP PLUG/// FLOAT HELD
	1726							END JOB
						250		PRESSURE BEFORE BUMPING PLUG
						YES		CIRCULATE CEMENT

INVOICE

ORIGINAL

HALLIBURTON
Halliburton Energy Services, Inc.

Wire Transfer Information
Account Number:
ABA Routing Number:

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: April 19, 2005

Invoice Number: 93184240

DIRECT CORRESPONDENCE TO:
P.O. Box 1598
LIBERAL, KS 67905-1598
US
Tel: 620-624-3879
Fax: 620-629-4673

Rig Name:
Well Name: PIONEER DUNN 3-3R, STEVENS
Ship to: HUGOTON, KS 67951
STEVENS
Job Date: April 18, 2005
Cust. PO No.: N/A
Payment Terms: Net 30 days from Invoice date
Quote No.: 21182574
Sales Order No.: 3663637
Manual Ticket No.:
Shipping Point: LIBERAL Hwy 54 W. Ship Pt.
Ultimate Destination Country: US
Customer Account No.: 304606

TO:
PIONEER NATURAL RES OPERATIONS DEPT.
PO BOX 1006
ULYSSES KS 67880

RECEIVED
U S A
AUG 04 2005
KCC WICHITA

Contract No.:
Contract from:
Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7521	PSL - CMT SURFACE CASING - BOM JP010	1.00	JOB					
1	*ZI-MILEAGE FROM NEAREST HES B 000-117 Number of Units	40.000	MI		6.56	262.40	136.45	125.95
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI. Number of Units	40.000	MI		0.30	12.00		12.00
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	40.000	MI		3.86	154.40	80.29	74.11
86954	ZI FUEL SURCHG-CARS/PICKUPS <1 1/2TON/PER/MI Number of Units	40.000	MI		0.10	4.00		4.00
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METERS (FT/M)	1.000	EA	700 FT	2,817.00	2,817.00	1,464.84	1,352.16
132	PORTABLE DAS,/DAY//JOB,ZI 045-050 NUMBER OF DAYS	1.000	JOB		1,153.00	1,153.00	599.56	553.44
142	AXIAL FLOW MIXER,W/O ADC,/JOB, 046-070 NUMBER OF JOBS	1.000	EA		797.00	797.00	414.44	382.56

INVOICE

ORIGINAL

HALLIBURTON

Halliburton Energy Services, Inc.

Continuation

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: April 19, 2005

Invoice Number: 93184240

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
74038	ZI PLUG CONTAINER RENTAL-1ST D DAYS OR FRACTION (MINI)	1.000 1	EA Days	924.00		924.00	480.48	443.52
*101227839	PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 M PLUG, CEMENTING, TOP, 8 5/8, HWE, 7.20 / MIN/8.09 MAX CASING ID, SYNTHETIC / SERVICE	1.000	EA		265.83	265.83	138.23	127.60
*101314446	SHOE, CSG, TIGER TOOTH, 8 5/8 IN SHOE, CASING, TIGER TOOTH, 8 5/8 INCH / 8RD, 7.972 DRIFT ID	1.000	EA		651.20	651.20	227.92	423.28
*100004702	VALVE ASSY-INSERT FLOAT-8-5/8 24A- 815.19502 / VALVE ASSY - INSERT FLOAT - 8-5/8 8RD / CSG 24#	1.000	EA		474.91	474.91	166.22	308.69
*100013933	FILLUP ASSY - 1.500 ID - 7 IN. 815.19405 / FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8 / INSERT FLOAT VALVE	1.000	EA		105.13	105.13	36.80	68.33
*100004521	CENTRALIZER ASSY - 8-5/8 CSG X 40806.61048 / CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4 / HOLE - HINGED - W/WELDED STANDARD / BOWS	4.000	EA		129.53	518.12	181.34	336.78
*100004599	BASKET - CEMENT - 8 5/8 CSG X 806.70060 / BASKET - CEMENT - 8-5/8 CSG X 11 - / 12-1/4 HOLE - SLIP-ON - STEEL VANE - / UNIVERSAL BOW	1.000	EA		417.74	417.74	146.20	271.54
*100004642	CLP, LIM, 8 5/8, FRICT, WTH DOGS XXXXXXXX 806.72750 / CLAMP - LIMIT - 8-5/8 - FRICTION - / W/DOGS	1.000	EA		63.30	63.30	22.16	41.14
*100005045	HALLIBURTON WELD-A KIT HALLIBURTON WELD-A KIT	1.000	EA		46.82	46.82	16.39	30.43
372867	Cmt PSL - DOT Vehicle Charge, Cmt PSL - DOT Vehicle Charge, CMT	2.000	EA		161.50	323.00		323.00
*14241	SBM Halliburton Light Premium 504-120	200.000	SK		24.07	4,814.00	2,503.28	2,310.72
*100005049	Chemical - Flocele (25 lb sk) XXXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	94.000	LB		4.47	420.18	218.49	201.69

ORIGINAL

INVOICE

HALLIBURTON
Halliburton Energy Services, Inc.

RECEIVED

Continuation

APR 22 2005

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: April 19, 2005

MIDCONTINENT

Invoice Number: 93184240

Material	Description	QTY	UOM	Unit Amount	Gross Amount	Discount	Net Amount
*100005053	Chemical - Calcium Chloride Hi 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94- 97% CACL 2 - 80# BAG	9.000	SK	150.30	1,352.70	703.40	649.30
*100012205	Cement- Class C / Premium Plus 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	175.000	SK	30.61	5,356.75	2,785.51	2,571.24
3965	HANDLE&DUMP SVC CHR. CMT&ADDI 500-207 NUMBER OF EACH	411.000	CF	3.68	1,512.48	786.49	725.99
76400	ZI MILEAGE,CMT MTLs DEL/RET MI 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	357.000	MI	2.24	799.68	415.83	383.85
87605	ZI FUEL SURCHG-CMT & CMT ADDIT FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	357.000	MI	0.10	35.70		35.70

Total Gross Amount: 23,281.34
Total Discount: 11,524.32
Total Net Amount: 11,757.02
Sales Tax - State: 389.06

INVOICE TOTAL 12,146.08
US Dollars

VENDOR 047766

USE/WELL	GEN SUB	Amount	Svc. Date
200301-001	015309	12,146.08	4-18-05

AFE 007085

Payment Terms: If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

INVOICE

ORIGINAL

<p>HALLIBURTON Halliburton Energy Services, Inc.</p> <p>Remit To : P.O. Box 203143, Houston, TX 77216-3143</p>	<p>Wire Transfer Information</p> <p>Account Number:</p> <p>ABA Routing Number:</p>
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<p>Invoice Date: April 21, 2005</p> <p>DIRECT CORRESPONDENCE TO: P.O. Box 1598 LIBERAL, KS 67905-1598 US Tel: 620-624-3879 Fax: 620-629-4673</p>	<p>Invoice Number: 93190280</p> <p>Rig Name: Well Name: PIONEER DUNN 3-3R, STEVENS Ship to: HUGOTON, KS 67951 STEVENS</p> <p>Job Date: April 20, 2005 Cust. PO No.: N/A Payment Terms: Net 30 days from Invoice date Quote No.: 21182576 Sales Order No.: 3667939 Manual Ticket No.:</p>
<p>TO:</p> <p>PIONEER NATURAL RES U S A INC OPERATIONS DEPT. PO BOX 1006 ULYSSES KS 67880</p>	<p>Shipping Point: LIBERAL Hwy 54 W. Ship Pt. Ultimate Destination Country: US Customer Account No.: 304606</p> <p>Contract No.: Contract from: Contract to:</p>

RECEIVED
AUG 04 2005
KCC WICHITA

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	CMT PRODUCTION CASING BOM JP035	1.00	JOB					
1	ZI-MILEAGE FROM NEAREST HES BA 000-117 Number of Units	40.000	MI		6.56	262.40	136.45	125.95
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER.MI Number of Units	40.000	MI		0.30	12.00		12.00
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	40.000	MI		3.86	154.40	80.29	74.11
86954	ZI FUEL SURCHG-CARS/PICKUPS <1 1/2TON/PER/MI Number of Units	40.000	MI		0.10	4.00		4.00
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METERS (FT/M)	1.000	EA		3,350.00	3,350.00	1,742.00	1,608.00
132	PORT. DAS W/CEMWIN;ACQUIRE W/H 045-050 NUMBER OF DAYS	3,155	FT					
142	AXIAL FLOW MIXER,W/O ADC./JOB, 046-070 NUMBER OF JOBS	1.000	EA		797.00	797.00	414.44	382.56

ORIGINAL

INVOICE

Continuation

HALLIBURTON
Halliburton Energy Services, Inc.

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: April 21, 2005

Invoice Number: 93190280

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
74038	ZI PLUG CONTAINER RENTAL-1ST D DAYS OR FRACTION (MINI)	1.000 1	EA Days	924.00		924.00	480.48	443.52
*101237390	PLUG,CMTG, TOP, 5 1/2, HWE, 4.38 M PLUG, CEMENTING, TOP, 5 1/2, HWE, 4.38 / MIN/5.09 MAX CASING ID, SYNTHETIC / SERVICE	1.000	EA		145.03	145.03	75.42	69.61
*100004723	SHOE,GID, 5-1/2 8RD SHOE, GUIDE, 5-1/2 8RD	1.000	EA		272.70	272.70	95.44	177.26
*100076173	FLOAT-IFV, 5 1/2, 8RD, LG, 8RD & B VALVE ASSEMBLY, INSERT FLOAT, 5-1/2 / 14-23 LBS/FT, 8RD, LG 8RD AND BUTTRESS	1.000	EA		336.07	336.07	117.63	218.44
*100013930	FILUP ASSY, 1.250 ID, 4 1/2, 5 IN 27815.19113 / FILLUP ASSY - 1.250 ID - 4-1/2 - / 5 IN. INSERT FLOAT VALVE	1.000	EA		72.57	72.57	25.40	47.17
*100004476	CTRZR ASSY, 5 1/2 CSG X 7 7/8 H 806.60022 / CENTRALIZER ASSY - API - 5-1/2 CSG X / 7-7/8 HOLE - HINGED - W/WELDED / IMPERIAL BOWS	13.000	EA		102.00	1,326.00	464.10	861.90
100004639	COLLAR-STOP-5-1/2-W/DOGS XXXXXXXX 806.72730 / CLAMP - LIMIT - 5-1/2 - FRICTION - / W/DOGS	1.000	EA		54.47	54.47	19.06	35.41
*100005045	KIT, HALL WELD-A KIT, HALLIBURTON WELD-A / (1 kit per fiberboard box)	1.000	EA		46.82	46.82	16.39	30.43
*100004596	BSKT, CEM, 5 1/2 CSG X 7 7/8, 8 3 806.70030 / BASKET - CEMENT - 5-1/2 CSG X 7-7/8 - / 8-3/4 HOLE - SLIP-ON - STEEL VANE - / UNIVERSAL BOW	1.000	EA		294.80	294.80	103.18	191.62
100001585	CHEM-KCL POTASSIUM CHLORIDE CHEM-KCL POTASSIUM CHLORIDE 50#	250.000	LB		0.78	195.00	101.40	93.60
372867	Cmt PSL - DOT Vehicle Charge, Cmt PSL - DOT Vehicle Charge, CMT	3.000	EA		161.50	484.50		484.50
*66994	SBM Modified Hall Light Cmt Pr 504-112	305.000	SK		29.78	9,082.90	4,723.11	4,359.79

ORIGINAL

INVOICE RECEIVED

Continuation

HALLIBURTON
Halliburton Energy Services, Inc.

APR 27 2005

Remit To : P.O. Box 203143, Houston, TX 77216-3143

MIDCONTINENT
HOUSTON
Invoice Number: 93190280

Invoice Date: April 21, 2005

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*100005053	Chemical - Calcium Chloride Hi 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94 97% CACL 2 - 80# BAG	5.000	SK		150.30	751.50	390.78	360.72
*100005049	Chemical - Flocele (25 lb sk) XXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	122.000	LB		4.47	545.34	283.58	261.76
*100012205	CEM,CLASS C / PREMIUM PLUS, BU 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	180.000	SK		30.61	5,509.80	2,865.10	2,644.70
*100003646	CHEMICAL - HALAD-322 - 50 LB S 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	268.000	LB		12.99	3,481.32	1,810.29	1,671.03
*101007446	CHEM,D-AIR 3000, 40 LB BAG Chemical - D-Air 3000	45.000	LB		7.05	317.25	164.97	152.28
*100003700	Chem- Gilsonite (Bulk) 508-292 516.00337 / CHEMICAL - GILSONITE - BULK	2,425.000	LB		1.00	2,425.00	1,261.00	1,164.00
3965	HANDLE&DUMP SVC CHR, CMT&ADDI 500-207 NUMBER OF-EACH	595.000	CF		3.68	2,189.60	1,138.59	1,051.01
76400	ZI MILEAGE,CMT MTLs DEL/RET MI 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	501.000	MI		2.24	1,122.24	583.56	538.68
87605	ZI FUEL SURCHG-CMT & CMT ADDIT FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	501.000	MI		0.10	50.10		50.10
Total						35,359.81	17,692.22	17,667.59
Sales Tax - State								649.04
INVOICE TOTAL								18,316.63
VENDOR								US Dollars
LSE/WELL		GEN SUB		Amount		Svc Date		
2163011-001		016 309		18,316.63		4/20/05		
AFF 001085								

Payment Terms: If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.