

RECEIVED

AUG 25 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

32109

Operator: License # \_\_\_\_\_

Name: Dakota Production Co. Inc.

Address: 19504 325 Rd.

City/State/Zip: Neodesha, KS 66757

Purchaser: ONEOK

Operator Contact Person: Douglas L. Shay

Phone: (972) 567 0569

Contractor: Name: Well Refined Drilling

License: 33072

Wellsite Geologist: Doug Shay

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SLOW     Temp. Abd.
- Gas     ENHR     SIGW
- Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

7-20-05    7-21-05    7-31-05

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 205-26022-00-00

County: Wilson

NW NW SE 4 Sec. 16 Twp. 30 S. R. 17  East  West  
2240

\_\_\_\_\_ feet from (S) N (circle one) Line of Section

2240 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Gudde Well #: 2

Field Name: Neodesha

Producing Formation: Mulkey-Summit

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: 1103 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 21.1 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 0

feet depth to 21.1 w/ 6 sx cmt.

Drilling Fluid Management Plan Air II NCR 8-15-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Doug Shay

Title: President Date: 8/24 2005

Subscribed and sworn to before me this 24<sup>th</sup> day of August

2005

Notary Public: Terri Boden Farwell

Date Commission Expires: 2-10-2006

TERRI BODEN FARWELL  
Notary Public - State of Kansas  
My Appt. Expires 2-10-06

KCC Office Use ONLY

NO Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Dakota Production Co. Inc. Lease Name: Gudde Well #: 2  
 Sec. 16 Twp. 30 S. R. 17  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	10.5	21.1	Portland	6	
Production	6 3/4	4 1/2	9.5	730	Thick Set	80	7sx K01 Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	637' - 642'	20-40 Sand 70 sks	
4	656' - 660'	12-20 Sand 30 sks	
		105 Ball Sealers	
		250# Frac Gel	

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr:			Producing Method		
8-8-05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		10			

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval  Other (Specify)

RECEIVED ORIGINAL

AUG 25 2005

KCC WICHITA

**Well Refined Drilling Company, Inc.**

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - F

620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

Rig #:	1			S 16 T 30S R 17E			
API #:	15-205-26022-00-00			Location NW, NW, SE4			
Operator:	Dakota Production Company, Inc.			County: Wilson			
Address:	RR2 Box 255 Neodesha, KS 66757			Gas Tests			
Well #:	2	Lease Name:	Gudde	Depth	Oz.	Orifice	flow - MCF
Location:	2240	ft. from S	Line	403	2.5	1 1/4"	67.9
	2240	ft. from E	Line	428	3.5	1 1/4"	80.9
Spud Date:	7/20/2005			478	Gas Check Same		
Date Completed:	7/21/2005	TD:	1103	503	Gas Check Same		
Geologist:				528	Gas Check Same		
Casing Record	Surface	Production		578	Gas Check Same		
Hole Size	12 1/4"	6 3/4"		642	3	1 1/4"	76
Casing Size	8 5/8"			658	4	1 1/4"	87.8
Weight				703	Gas Check Same		
Setting Depth	21' 1"			728	Check Same		
Cement Type	Portland			778	Gas Check Same		
Sacks	6 W			853	Gas Check Same		
Feet of Casing	21' 1"			978	Gas Check Same		
				1028	4 1/2"	1 1/4"	93.1
Rig Time	Work Performed			1053	Gas Check Same		
				1063	Gas Check Same		
				1078	3	1 1/4"	76
				1103	Gas Check Same		

HAVE RIG  
Rig # 11  
WILL DIG

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	343	363	lime	718	720	lime
2	10	clay	363	381	shale	720	722	shale
10	46	shale	381	393	lime	722	725	Blk shale
46	60	lime	393	468	shale	725	726	coal
60	79	shale	468	529	sand	726	730	shale
79	133	lime	529	558	lime- Pink	730	741	sandy/ shale
133	145	shale	558	583	shale	741	758	shale
145	158	sand	583	605	sandy/ shale	758	760	coal
158	160	sandy/ shale	605	633	lime- Oswego	760	775	shale
160	170	sand	633	634	Gray Shale	775	776	coal
170	171	coal	634	641	Blk shale	776	792	shale
171	193	shale	641	651	lime	792	794	sand
193	213	lime	651	657	Blk shale	794	826	sandy/ shale
213	223	shale	657	658	coal	826	851	shale
223	278	lime	658	668	lime	851	852	coal
278	288	shale	668	692	shale	852	867	shale
288	298	lime	692	694	coal	867	868	coal
298	343	shale	694	718	shale	868	899	shale



CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5587  
 LOCATION Eureka  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-25-05	81631	Gudde # 2	16	30s	17E	Wilson
CUSTOMER Dakota Production Company			TRUCK #			
MAILING ADDRESS RT 2			DRIVER			
CITY Neodesha		STATE Ks.	ZIP CODE	TRUCK #		
			DRIVER			

JOB TYPE <u>Longstring</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1105'</u>	CASING SIZE & WEIGHT <u>4 1/2" - 10.5 lb</u>
CASING DEPTH <u>730'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.2</u>	SLURRY VOL	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>20'</u>
DISPLACEMENT <u>11 1/4 Bbls.</u>	DISPLACEMENT PSI <u>300</u>	PSI <u>Landfill</u>	RATE <u>4 BPM - 2 BPM</u>

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 15 Bbls water  
 Drop ball to set Basket Shoe, Shoe set with 1000 PSI. Pressure was too high Pumping through ports  
 on Basket Shoe with 1200 PSI @ 2 BPM. shutdown wait on Logging Truck.  
 Perforate 4 Holes @ 723'. Rig up to casing, Break circulation w/ water at 4 BPM w/ 150 PSI  
 Pumped 10 Bbls Gel Flush followed by 5 Bbl water spacer and 4 Bbl Dye water.  
 Mixed 80 SKS Thick Set cement w/ 4" PYSK of KOI-SEAL @ 13.2 lb PYSK  
 Shutdown - washout pump & lines - Release Plug - Displace Plug with 11 1/4 Bbls water.  
 Final pumping at 300 PSI - Taped Plug by wireline at 1113' - close casing in w/ 200 PSI  
 Good cement returns to surface with 8 Bbls slurry

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	40	MILEAGE	2.50	100.00
1126A	80 SKS	Thick Set cement	13.00	1040.00
1110A	7 SKS	KOI-SEAL 4" PYSK	16.90	118.30
1118A	4 SKS	Gel Flush	6.63	26.52
5407	Ton	mileage - Bulk Truck	m/l	240.00
5501C	4 Hrs	Water Transport	88.00	352.00
1123	5600 GAL	City water	12.20	68.32
4254	1	4 1/2" Type B Shoe	810.00	810.00
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
			6.3%	SALES TAX
				ESTIMATED TOTAL

AUTHORIZATION Witnessed by Dick TITLE \_\_\_\_\_ DATE \_\_\_\_\_