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## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 Sentember 1999 Form Must Be Typed

AUG 3 1 2005

## WELL COMPLETION FORM

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE OR GALA

KCC WICHITA 15-001-29203-20-00 Operator: License # Ensminger-Kimzev County: Allen Name: Address: 1446-3000 St. NE\_NE-NE-NWsec.20\_ Twp. 24\_s. R. 1.9\_ K XEast West City/State/Zip: Moran, Kansas 66755 \_\_\_\_\_\_feet from (s)/ N (circle one) Line of Section Purchaser: Crude Marketing \_\_\_\_\_\_ feet from(E)/ W (circle one) Line of Section 2860 Operator Contact Person: Donald Ensminger Footages Calculated from Nearest Outside Section Corner: Phone: (620) 496-2300 or 496-7181 cell (se) (circle one) NE Contractor: Name: Donald & Jack Ensminger Lease Name: Strickler Well #:\_\_\_1 License: 6137 Field Name: IO1a Producing Formation: Tucker Wellsite Geologist: \_\_\_ XX Kelly Bushing: Designate Type of Completion: Elevation: Ground:\_\_\_\_ XX New Well Re-Entry Workover Total Depth: 926 Plug Back Total Depth: 926 \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_Temp. Abd. Amount of Surface Pipe Set and Cemented at \_\_\_\_\_\_20 \_\_\_ ENHR \_\_\_\_\_ SIGW ... Gas Multiple Stage Cementing Collar Used? Yes X No \_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set \_\_\_\_ \_\_ Feet If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from Surface 910 w/ 125 Sx sx cmt. Operator: Well Name: Drilling Fluid Management Plan Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_ (Data must be collected from the Reserve Pit) \_\_\_\_Re-perf. \_\_\_\_\_Conv. to Enhr./SWD \_\_ Deepening Chloride content 125 ppm Fluid volume 325 bbls \_\_ Plug Back\_ \_\_\_Plug Back Total Depth Dewatering method used \_\_\_\_ Air Dry \_\_\_\_ Commingled Docket No.\_\_ Location of fluid disposal if hauled offsite: \_\_ Dual Completion Docket No.\_\_ Operator Name:\_\_\_\_\_ ...... Other (SWD or Enhr.?) Docket No. Lease Name: \_\_\_\_\_ License No.: <u>5-1-05</u> 5-5-05 5-10-05 Quarter\_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_ Teast West Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date County: \_\_\_\_\_ Docket No.: \_\_\_\_ INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date:\_ Subscribed and sworn to before me this Wireline Log Received 2005 مد Geologist Report Received \_ UIC Distribution Date Commission Expires: 1-15 NATALIE A. KLUBEK

Notary Public - State of Kances Lity Appt. Expires 7-/5-2008

Operator Name: F Sec. 20 Twp. 24							ler			
INSTRUCTIONS: Show lested, time tool open an lemperature, fluid recove Electric Wireline Logs su	d closed, flowing ry, and flow rates	and shut-i if gas to s	in pressures, v surface test, al	vhether song with	hut-in pres	sure reached s	static level, hydros	static pressure	es, bottom	n hole
Drill Stem Tests Taken (Altach Additional She	ets)	Ye	s 🛣 No		Lo	g Formatio	on (Top), Depth ar	nd Datum	X) s	Sample
,		Ye	a talka		Name		Top Dat		atum	
Samples Sent to Geolog						1		0 7		7
Cores Taken Electric Log Run (Submit Copy)	∐ Ye ∏ Ye	Sh Sh			with Sh streaks 7 with Ls streaks 264			264 916 926 TD		
List All E. Logs Run:					011	Sd.	•	916	920	, ID ,
<b>y</b>										:
			CASING I	RECORD	X Nev	v Used			,	
***				<u> </u>		mediate, produc		T #5 :-	T	
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	1	eight ./Ft.	Setting Depth	Type of Cement	# Sacjs Used		and Percent dditives
Surface	12"		8"	27		22'	common	5	No	ne
Production	1 6½		41/2	10½		916	common	125	None	
			ADDITIONAL	CEMENT	ING / SOU	EEZE RECORD	J	1	L	
Purpose:	Depth			T	s Used	LEZE NEGONE	.,\	ercent Additives		
Perforate Protect Casing Plug Back TD Plug Off Zone	rforate Top Bottom 17P otect Casing ug Back TD		e of Cement #Sacks						46.	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth							Depth		
none	1e	ļ			Completed natural				916-92	
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	· ·									
		, :								
TUBING RECORD	Size	Set At		Packe	r At	Liner Run				L
1.555 1.6551.5	1"	918					Yes X No			
Date of First, Resumerd P	roduction, SWD or E		Producing Me	thod	<u> </u>	FG7] =		"	har /Evalet	
8-2	2-05		·		Flowing				her (Explair	
Estimated Production Per 24 Hours	011	Bbls.	Gas trace	Mcf E	Wate	or 0	Bbls.	Gas-Oil Ratio		Gravity 20
Disposition of Gas						Production Inte	erval			
•	K Used on Lease (ACO-18.)		X Open Hale	Pi	erf. [][	Dually Comp.	Commingled		· · ·	

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AUG 3 1 2005

**KCC WICHITA** 

ORIGINAL Invoice Number:

Invoice

14217

Invoice Date: May 5, 2005

Page:

Voice:

.802 N. INDUSTRIAL

IOLA, KS 66749-0664

P.O. BOX 664

PAYLESS CONCRETE PRODUCTS, L:L.C.

Fax:

620-365-5588

Sold To:

ENSMINGER OIL 1446 3000 ST. MORAN, KS 66755 Ship to:

Duplicate

Customer ID EN001 STR Sales Rep ID		Customer PO	Payment Te	Payment Terms		
		STRICKLER WELL#1	Net 10th of Next Month			
		Shipping Method	Ship Date	Due Date		
	T	RUCK		6/10/05		
Quantity	Item	Description	Unit Price	Extension		
125.00CEMENT/ WATER		CEMENT & WATER PER BAG MIX	6.00	750.		

	TRU		6/10/05	
Quantity	Item	Description	Unit Price	Extension
125.00	CEMENT/ WATER	CEMENT & WATER PER BAG MIX	6.00	750.00
1.00	TRUCKING	TRUCKING	35.00	35.00
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Subtotal	785.00
Sales Tax	49.46
Total Invoice Amount	834.46
Payment/Credit Applied	
TOTAL	834.46

Check/Credit Memo No:

## Start 5-1-05 Drillers Log Aja 5-5.05 ORIGINAL

Ensminger/Kimzey					Allen COUNTY:	
COMPANY:					RECEIVED Sec 20 Twp 24 Range 1	9 E
FARM: Strickle- Well No. 1*					June 1 section 5/15' F Sout	h
Well No.				```	AUG 3 1 2005 Location 5/15' F Sout  Location 2860' F Eas.	<u>ــــــــــــــــــــــــــــــــــــ</u>
API 15-001-29,203 Surface Pipe 20'-85/8				_	KCC WICHITA NE NE NE NE NE	1 1/4
Surface Pipe 20'-85/8			-83/8		Company tools	,,,4
Ţ.D. Hol	e 926'	T.D. F	Pipe 910	> <u>'</u>	CONTRACTOR	
	Formation			MINUTES PER	REMARKS	BIT NO.
	Soil	7				
257	Lineasit	264				
166	Shak	430				
189	Lime 1511	619				
297	Shale	916		-		
	OilSand	926				
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DESIGNED A.M. AND P.M. TIME

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.