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AUG 31 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31708
Name: Ensminger-Kimzey
Address: 1446-3000 St.
City/State/Zip: Moran, Kansas 66755
Purchaser: Crude Marketing
Operator Contact Person: Donald Ensminger
Phone: (620) 496-2300 or 496-7181 cell
Contractor: Name: Donald & Jack Ensminger
License: 6137
Wellsite Geologist:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
5-10-05 7-8-05 8-10-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-001-29205-00-00
County: Allen
NE SE NE NW Sec. 20 Twp. 24 S. R. 19 East West
4455 feet from S N (circle one) Line of Section
2860 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Strickler Well #: 5
Field Name: Iola

Producing Formation: Tucker
Elevation: Ground: XX Kelly Bushing: _____
Total Depth: 921 Plug Back Total Depth: 921
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 909' w/ 125 SX sx cmt.

Drilling Fluid Management Plan AH II WCR 8-15-08
(Data must be collected from the Reserve Pit)
Chloride content 125 ppm Fluid volume 325 bbls
Dewatering method used Air Dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald Ensminger
Title: Partner Date: 8-26-05
Subscribed and sworn to before me this 26 day of August
2005
Notary Public: Natalie A Klubek
Date Commission Expires 7-15-2008

NATALIE A. KLUBEK
Notary Public - State of Kansas
My Appt. Expires 7-15-2008

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Ensminger-Kimzey Lease Name: Strickler Well #: 5
 Sec. 20 Twp. 24 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: center;">Top</th> <th style="text-align: center;">Datum</th> </tr> </thead> <tbody> <tr> <td>Soil</td> <td style="text-align: center;">0</td> <td style="text-align: center;">11</td> </tr> <tr> <td>Ls with Sh streaks</td> <td style="text-align: center;">11</td> <td style="text-align: center;">253</td> </tr> <tr> <td>Sh with Ls streaks</td> <td style="text-align: center;">253</td> <td style="text-align: center;">911</td> </tr> <tr> <td>Oil Sd.</td> <td style="text-align: center;">911</td> <td style="text-align: center;">921 TD</td> </tr> </tbody> </table>	Name	Top	Datum	Soil	0	11	Ls with Sh streaks	11	253	Sh with Ls streaks	253	911	Oil Sd.	911	921 TD
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Sh with Ls streaks	253	911														
Oil Sd.	911	921 TD														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12"	8"	27	22'	common	5	None
Production	6½	4½	10½	911	common	125	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Open Hole	Completed Natural	911-921

TUBING RECORD	Size 1"	Set At 912	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9-20-05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 2	Gas Mcf Trace	Water Bbls. 0	Gas-Oil Ratio 20

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

Drillers Log

Start 5-10-05
Pipe 7-8-05

ORIGINAL

COMPANY: Ensminger/Kimzey
FARM: Strickler
Well No. 5 #

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COUNTY: Allen
Sec 20 Twp 24 Range 19
Location 4455' FSL
Location 2860' FEL
Spot NE, SE, NE, NW 1/4
CONTRACTOR Company tools

API 15-001-29,205

Surface Pipe 21' - 8 5/8"

T.D. Hole 921' T.D. Pipe 909' 4 1/2"

Thicknes	Formation	Depth	MINUTES PER	REMARKS	BIT NO.
	Soil & Clay	11			
37	Lime	48			
32	Shale	80			
9	Lime	89			
40	Shale	129			
124	Lime	253			
163	Shale	416			
44	Lime	460			
60	Shale	520			
34	Lime	554			
28	Shale	582			
24	Lime	606			
4	Shale	610			
2	Coal	612			
5	Shale	617			
5	Lime	622		Ft Scott	
2	Shale	624			
1	Coal	625			
81	Shale	706			
2	Lime	708			
164	Shale	872			
8	White sd.	885			
5	Sand Dc.	890			
21	Shale	911			
11	Oil sd.	921		919'-921' Hard	

DESIGNED A.M. AND P.M. TIME

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

PAYLESS CONCRETE PRODUCTS, L.L.C.
 802 N. INDUSTRIAL
 P.O. BOX 664
 IOLA, KS 66749-0664

RECEIVED
AUG 31 2005
KCC WICHITA

ORIGINAL **Invoice**
 Invoice Number: 14619

Invoice Date:
 Jul 8, 2005

Voice: 620-365-5588
 Fax:

Page:
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Duplicate

Sold To:
 ENSMINGER OIL
 1446 3000 ST.
 MORAN, KS 66755

Ship to:

Customer ID		Customer PO		Payment Terms	
EN001		STRICKLER WELL#5		Net 10th of Next Month	
Sales Rep ID		Shipping Method		Ship Date	Due Date
		TRUCK			8/10/05
Quantity	Item	Description	Unit Price	Extension	
125.00	CEMENT/ WATER	CEMENT & WATER PER BAG MIX	6.00	750.00	
1.00	TRUCKING	TRUCKING	35.00	35.00	

Check/Credit Memo No:

Subtotal	785.00
Sales Tax	49.46
Total Invoice Amount	834.46
Payment/Credit Applied	
TOTAL	834.46