

RECEIVED

AUG 31 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6137  
Name: Donald & Jack Ensminger  
Address: 1446-3000 St.  
City/State/Zip: Moran, Kansas 66755  
Purchaser: Crude Marketing  
Operator Contact Person: Don Ensminger  
Phone: (620) 496-2300 496-7181 Cell  
Contractor: Name: Company Tools  
License: 6137

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

4-6-05 4-8-05 4-15-05  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-001-29214-00-00

County: Allen

SE - NE - SW Sec. 14 Twp. 25 s. R. 19  East  West

1760 feet from S N (circle one) Line of Section

3080 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Scott Well #: I-7

Field Name: Moran

Producing Formation: Bartlesville

Elevation: Ground: Ground Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 21' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from Surface

feet depth to 888' 125 sx sx cmt.

Drilling Fluid Management Plan Air II nrc 8-15-05  
(Data must be collected from the Reserve Pit)

Chloride content 75 ppm Fluid volume 325 bbls

Dewatering method used Air dry backfill & level

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald Ensminger  
Title: Owner Date: 8-26-05

Subscribed and sworn to before me this 26 day of August

2005  
Notary Public: Natalie A Klubek

Date Commission Expires: 7-15-2008

KCC Office Use ONLY

NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

NATALIE A. KLUBEK  
Notary Public - State of Kansas  
Exp. Expires 7-15-2008

Operator Name: Donald & Jack Ensminger Lease Name: Scott Well #: I-7  
 Sec. 14 Twp. 25 S. R. 19  East  West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample																								
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																									
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																									
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																									
List All E. Logs Run:		<table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Soil</td> <td>0</td> <td>2</td> </tr> <tr> <td>Ls with Sh streaks</td> <td>2</td> <td>248</td> </tr> <tr> <td>Sh with ls streaks</td> <td>248</td> <td>772</td> </tr> <tr> <td>Oil Sd</td> <td>772</td> <td>782</td> </tr> <tr> <td>Sh</td> <td>782</td> <td>818</td> </tr> <tr> <td>Oil Sd</td> <td>818</td> <td>872</td> </tr> <tr> <td>Sh</td> <td>872</td> <td>900 Td</td> </tr> </tbody> </table>	Name	Top	Datum	Soil	0	2	Ls with Sh streaks	2	248	Sh with ls streaks	248	772	Oil Sd	772	782	Sh	782	818	Oil Sd	818	872	Sh	872	900 Td
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Gamma Ray Neutron																										

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12"	8 5/8	28	21	common	5	none
Production	6 3/4	4 1/2	10 1/2	888	common	125	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
2	21 shots 838-848	50 gal acid fracked	15Sx	838-858
	13 shots 852-858	sand	70 bbl gelled water	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
none				
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
When approved for injection		Gas Mct	Water Bbls.	Gas-Oil Ratio Gravity
Estimated Production Per 24 Hours	Oil Bbls.			

Disposition of Gas  Vented  Sold  Used on Lease (if vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

PAYLESS CONCRETE PRODUCTS, L.L.C.  
 802 N. INDUSTRIAL  
 P.O. BOX 664  
 IOLA, KS 66749-0664

**RECEIVED ORIGINAL**  
**AUG 31 2005**  
**KCC WICHITA**

**Invoice**  
 Invoice Number: 14055  
 Invoice Date: Apr 8, 2005  
 Page: 1

Voice: 620-365-5588  
 Fax:

Duplicate

Sold To:  
 ENSMINGER OIL  
 1446 3000 ST.  
 MORAN, KS 66755

Ship to:

<b>Customer ID</b>	<b>Customer PO</b>	<b>Payment Terms</b>	
EN001	SCOTT LS. WELL# I 7	Net 10th of Next Month	
<b>Sales Rep ID</b>	<b>Shipping Method</b>	<b>Ship Date</b>	<b>Due Date</b>
	TRUCK		5/10/05

Quantity	Item	Description	Unit Price	Extension
125.00	CEMENT/ WATER	CEMENT & WATER PER BAG MIX	6.00	750.00
1.25	TRUCKING	TRUCKING	35.00	43.75

Subtotal 793.75  
 Sales Tax 50.01  
 Total Invoice Amount 843.76  
 Payment/Credit Applied  
**TOTAL 843.76**

Check/Credit Memo No:

# DRILLING TIME REPORT

# ORIGINAL

A.M.  
OR  
P.M.

COMPANY: ENSMINGER OIL

DATE \_\_\_\_\_

LEASE: SCOTT

COUNTY: ALLEN

NO. I-7

RECEIVED SRC 174 ~~25~~ RANGE 19E

TYPE OF INDICATOR API 15-001-29214

AUG 31 2005

TYPE OF RIG 1766 F SOUTH

WEIGHT ON DRILL PIPE \_\_\_\_\_

KCC WICHITA

LOCATION 3080 FEAST

MUD WEIGHT \_\_\_\_\_  
SPOT SE-NE-SW  
MUD VISCOSITY \_\_\_\_\_

R.P.M. ROTARY TABLE \_\_\_\_\_

CONTRACTOR COMPANY TOOLS

DEPTH		ACTUAL DRILLING TIME		MINUTES PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
0	SOIL	2				
2	LIME	62			21' - 8 5/8	
62	SHALE	135			888' 4 1/2	
<del>120</del>	LIME	185				
185	SHALE	200				
200	LIME	248				
248	SHALE	424				
424	LIME	460				
460	SHALE	596				
596	LIME	612				
612	SHALE	626				
626	LIME	632				
632	SHALE	772				
772	OIL SD	782				
782	SHALE	818				
818	OIL SD	872				
872	SHALE	900	TO			

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH, SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.