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AUG 31 2005

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISIONForm ACO-1  
September 1999  
Form Must Be Typed

KCC WICHITA

## WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL &amp; LEASE

ORIGINAL

Operator: License # 6137  
 Name: Donald & Jack Ensminger  
 Address: 1446-3000 St.  
 City/State/Zip: Moran, Kansas 66755  
 Purchaser: Crude Marketing  
 Operator Contact Person: Don Ensminger  
 Phone: (316) 496-2300 or 496-7181 Cell  
 Contractor: Name: Company tools  
 License: 6137  
 Wellsite Geologist:

## Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

4-12-05 4-14-05 8-10-05  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 15-001-29215-00-00  
 County: Allen  
NE NE SW Sec. 14 Twp. 25 S. R. 19 ☒ East ☒ West  
2420 feet from (S) N (circle one) Line of Section  
2860 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SWLease Name: Scott Well #: 21Field Name: MoranProducing Formation: BartlesvilleElevation: Ground: Ground Kelly Bushing: \_\_\_\_\_Total Depth: 900 Plug Back Total Depth: 887Amount of Surface Pipe Set and Cemented at 20' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from Surfacefeet depth to 887 88' w/ 125 Sx sx cmt.Drilling Fluid Management Plan Air 11 NCR 8-15-05  
(Data must be collected from the Reserve Pit)Chloride content 125 ppm Fluid volume 350 bblsDewatering method used Air dry backfill & level

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter: \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald EnsmingerTitle: Owner Date: 8-26-05Subscribed and sworn to before me this 26 day of August

2005

Notary Public: Natalie A KlubekDate Commission Expires: 7-15-2008

## KCC Office Use ONLY

NO

Letter of Confidentiality Attached

If Denied, Yes ☐ Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

NATALIE A. KLUBEK

Notary Public - State of Kansas

My Appt. Expires 7-15-2008

Operator Name: Donald & Jack Ensminger Lease Name: Scott Well #: 21  
 Sec. 14 Twp. 25 S. R. 19 ☒ East ☐ West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Soil	0	2
Ls with Sh streaks	2	249
Sh with Ls streaks	249	762
Oil Sd	762	776
Sh	776	812
Oil Sd	812	864
Sh	864	900 TD

### CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/2"	8"	28	20'	Common	5 Sx	None
Production	6 7/8	4 1/2"	10 1/2	887' 88'	Common	125 Sx	None

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	21 perfs 827-837	50 gal acid fracked 40 Sx	827-848
	13 perfs 842-848	sand 130 bbl gelled water	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2"	855		
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
8-15-05				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	10	trace	10	24

Disposition of Gas METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

# DRILLING TIME REPORT

ORIGINAL

COMPANY: ENSMINGER Oil

LEASE: SCOTT

NO. 21

API 15-001-29215

WEIGHT ON DRILL PIPE

R.P.M. ROTARY TABLE

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DATE \_\_\_\_\_ A.M.  
OR  
P.M.

COUNTY: ALLEN

TWP. 14 SEC. 25 RANGE 19

TYPE OF RIG 2420 F SOUTH

LOCATION 2860 F EAST

MUD WEIGHT SPOT

MUD VISCOSITY: NE-NE-SW

CONTRACTOR COMPANY TOOLS

DEPTH		ACTUAL DRILLING TIME		MINUTES PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	5014	1				
1	LIME	52			SET 20' of 8" CEMENTED 5 SX	
52	SHALE	105				
105	LIME	172				
172	SHALE	202				
202	LIME	238			SET 881' OF 4.5	
238	SHALE	416				
416	LIME	436			6 7/8 HOLE	
436	SHALE	601				
601	LIME	618			TD 900'	
618	SHALE	624				
624	LIME	632				
632	SHALE	762				
762	OIL SD	776				
776	SHALE	812				
812	OIL SD	864				
864	SHALE	900	TD			

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

	Subtotal	375.00
	Sales Tax	23.63
	Total Invoice Amount	398.63
Check/Credit Memo No:	Payment/Credit Applied	
	<b>TOTAL</b>	398.63

PAYLESS CONCRETE PRODUCTS, L.L.C.  
802 N. INDUSTRIAL  
P.O. BOX 664  
IOLA, KS 66749-0664

Voice: 620-365-5588  
Fax:

# ORIGINAL Invoice

Invoice Number:

14101

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Invoice Date:

Apr 14, 2005

Page:

1

Duplicate

Sold To:

ENSMINGER OIL  
1446 3000 ST.  
MORAN, KS 66755

Ship to:

Customer ID		Customer PO		Payment Terms	
EN001		SCOTT LS. WELL#21		Net 10th of Next Month	
Sales Rep ID		Shipping Method		Ship Date	Due Date
		TRUCK			5/10/05
Quantity	Item	Description	Unit Price	Extension	
62.50	CEMENT/ WATER	CEMENT & WATER PER BAG MIX	6.00	375.00	
1.00	TRUCKING	TRUCKING	35.00	35.00	

Check/Credit Memo No:

Subtotal	410.00
Sales Tax	25.83
Total Invoice Amount	435.83
Payment/Credit Applied	
<b>TOTAL</b>	<b>435.83</b>