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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32825
Name: Pioneer Exploration LTD.
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: Gas-ONEOK Oil-Plains Marketing
Operator Contact Person: John Houghton
Phone: (281) 893-9400 ext 253
Contractor: Name: Southwind Drilling, Inc.
License: 33350
Wellsite Geologist: Patrick J. Deenihan

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4-12-2004 4-20-2004 6-10-2004
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-22815-00-00
County: Barber
SW - SW - NE Sec. 20 Twp. 34 S. R. 12 East West
2970 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Robert Cook Well #: 2-20
Field Name: Hardtner

Producing Formation: Mississippian Chat
Elevation: Ground: 1482' Kelly Bushing: 1492'
Total Depth: 4899' Plug Back Total Depth: 4857'
Amount of Surface Pipe Set and Cemented at 339 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan Ait 1 NUR 8-15-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 160 bbls
Dewatering method used Trucked/Evaporation

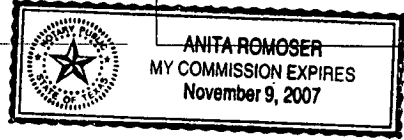
Location of fluid disposal if hauled offsite: _____
Operator Name: McGinness Oil Company
Lease Name: Lohmann SWD License No.: 5255
Quarter _____ Sec. 3 Twp. 35 S. R. 12 East West
County: Barber Docket No.: CD-4812

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Engineer Date: August 15, 2005
Subscribed and sworn to before me this 15 day of August,
20 05.
Notary Public: [Signature]
Date Commission Expires: 11/9/07

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution



Operator Name: Pioneer Exploration LTD. Lease Name: Robert Cook Well #: 2-20
 Sec. 20 Twp. 34 S. R. 12 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL/CDL/MEL/DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Name</td> <td style="width:30%;">Top</td> <td style="width:40%;">Datum</td> </tr> <tr> <td>Elgin</td> <td>3601'</td> <td>-2109'</td> </tr> <tr> <td>Heebner Shale</td> <td>3825'</td> <td>-2343'</td> </tr> <tr> <td>Lansing</td> <td>4042'</td> <td>-2550'</td> </tr> <tr> <td>Base Kansas City</td> <td>4583'</td> <td>-3091'</td> </tr> <tr> <td>Cherokee Shale</td> <td>4719'</td> <td>-3227'</td> </tr> <tr> <td>Mississippian</td> <td>4733'</td> <td>-3241'</td> </tr> </table>	Name	Top	Datum	Elgin	3601'	-2109'	Heebner Shale	3825'	-2343'	Lansing	4042'	-2550'	Base Kansas City	4583'	-3091'	Cherokee Shale	4719'	-3227'	Mississippian	4733'	-3241'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	339'	60/40 Poz	250	3% cc .3% cfk
Production	7-7/8"	4-1/2"	10.5	4895'	ACS	200	5% Kol-seal 5% FL-160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4723-4728'	2500 gal 15% HCL Acid	4723-4778'
4	4745-4768'	Fracture 13000 gal gel 24500 # sand	4723-4778'
4	4774-4778'		

TUBING RECORD	Size 2-3/8"	Set At 4823	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11-04-2004		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 10	Water Bbls. 6	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4723-4728'; 4745-4768'; 4474-4778'
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 15199 ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>4-20-04</u>	SEC. <u>20</u>	TWP. <u>34s</u>	RANGE <u>12w</u>	CALLED OUT <u>1:30 PM</u>	ON LOCATION <u>2:00 PM</u>	JOB START <u>9:25 PM</u>	JOB FINISH <u>10:15 PM</u>
LEASEE <u>Robert + Cook</u>	WELL# <u>2</u>	LOCATION <u>Hardtner Shortcut</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>9s, w/into</u>				

CONTRACTOR Southwind OWNER Pioneer Exploration

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 4900'

CASING SIZE 4 1/2" x 10.5 DEPTH 4895'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1500 MINIMUM _____

MEAS. LINE _____ SHOE JOINT 34.53

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 77 bbls 2% KCL

CEMENT

AMOUNT ORDERED 8 Gals clapro 500 Gal mvd-clean

25 5x 60:40:6

200 5x ASC + 5" Kol-seal + .5% FL-160

COMMON	<u>15</u>	<u>A</u>	@	<u>7.65</u>	<u>114.75</u>
POZMIX	<u>10</u>		@	<u>4.00</u>	<u>40.00</u>
GEL	<u>1</u>		@	<u>11.00</u>	<u>11.00</u>
CHLORIDE			@		
ASC 200			@	<u>9.50</u>	<u>1900.00</u>
Clapro 8 gal			@	<u>22.90</u>	<u>183.20</u>
Mud Clean 500 gal			@	<u>.75</u>	<u>375.00</u>
Kol Seal 1000 gal			@	<u>.50</u>	<u>500.00</u>
FL-160 94#			@	<u>8.00</u>	<u>752.00</u>
HANDLING	<u>283</u>		@	<u>1.25</u>	<u>353.75</u>
MILEAGE	<u>20 x 283 x .05</u>				<u>283.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Carl Balding

372 HELPER Mark

BULK TRUCK DRIVER Josh

353

BULK TRUCK DRIVER _____

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TOTAL 4512.70

REMARKS:

Run 4895' 4 1/2" Dragsball
+ Break circulation circ. 30 min.
Turn 500 Gal Mvd-clean, Plug
Rat + mouse hole w/ 25.5x 60:40:6
Mix + pump 200/sx ASC Cement
Wash pump + lines, Release plug.
Displace with 77 bbls 2% KCL
Bump plug + float held.

DEPTH OF JOB	<u>4895'</u>		
PUMP TRUCK CHARGE			<u>1264.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@	<u>4.00 80.00</u>
PLUG	<u>Rubber</u>	@	<u>48.00 48.00</u>
		@	
		@	

TOTAL 1392.00

CHARGE TO: Pioneer Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1- Reg Guideshoe	@	<u>125.00</u>	<u>125.00</u>
1- APV float collar	@	<u>245.00</u>	<u>245.00</u>
7- Centralizers	@	<u>45.00</u>	<u>315.00</u>
	@		
	@		

TOTAL 685.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~4512.70~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE Dean Leonard

PRINTED NAME _____

**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**

ORIGINAL



INVOICE NO.
Date 4-13-04
Customer ID

Subject to Correction	
Lease Robert Cook	Well # 2-20
County Barber	State KS

FIELD ORDER	8401
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CHARGE	Southwind Drilling	Depth	Formation TP=339' 28 ppf	Shog Joint 20 Requested
	112 North Main Box 267	Casing 8 5/8	Casing Depth 339	TD 340
	Ellinwood KS 67526	Customer Representative Daryl Krier	Treater D. Scott	Job Type Surface New Well
	AFE Number	PO Number	Materials Received by X Daniel Krier	

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	250 sk.	60-40 doz. Common	✓			
C310	645 Lb.	Calcium Chloride	✓			
C194	54 Lb.	CellFlake	✓			
E163	1 ea	Top wood Plug 8 5/8	✓			
E100	1 ea	Truck mi. Hwy 50 mi				
E107	260 sk.	Cmt. Serv. Pkg				
E104	538 tm	Bulk Delv				
R201	1 ea	Pump Charge				
E101	1 ea	Pickup mi. Hwy 50 mi				
R201	1 ea	Cmt Head Rental				
Discounted Price = 3590.64						

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10244 NE Hwy 61 • PO Box 8678 • Pratt, KS 67424-8678 • Phone (620) 672-1201 • Fax (620) 672-5388	TOTAL
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ORIGINAL

TREATMENT REPORT



Customer ID	Date
Customer Southwind Drilling	4-13-04
Lease Robert Cook	Lease No. Well # 2-20
Coating 8 5/8	Depth 3.39
County Barber	State KS

Field Order # 8401 Station Pratt KS
 Type Job Surface New well
 Formation Legal Description 20-34.5-12W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft 1.25 ft ²	14.5 spg	Acid 250 sk. 60-40 P 02	Rate	Press 500	ISIP	
Depth 324	Depth P.B.T.D	From	To	Per For 370 CC 14 C.F.	Max		5 Min.	
Volume 20.2	Volume	From	To	Per For	Min		10 Min.	
Max Press 500	Max Press	From	To	Frac 55.6 Bbls SL	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush H ₂ O	Gas Volume		Total Load	

Customer Representative Darly Kreir Station Manager Dave Astry Treator D Scott

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1030					Billed To Southwind Drilling owner Pioneer Explor LTD
0930					On loc w/Trk; Safety mtg log on Bottom Arc & wait on Bulk Trk
1038	200		55.6	5	St mixing (mtg) 14.5 spg 250 sk
1050	0				Close In & Release Top Wood Plug
1052	100			5	St Disp w/H ₂ O
1056	200		20.2	0	Disp In Close In w.H ₂ O Circ 8 Bbls mt = 35 sk

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Job Complete
Thank you Scotty

10244 NE Highway 61 PO Box 8619 Pratt, KS 67124-8619 Phone (620) 672-1201 Fax (620) 672-5035

White - Accounting • Canary - Customer • Pink - Field Office

Taylor Printing, Inc.

10624