

6/26/08

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316
Name: FALCON EXPLORATION, INC.
Address: 125 N. MARKET, SUITE 1252
City/State/Zip: WICHITA, KS 67202
Purchaser: _____
Operator Contact Person: RON SCHRAEDER
Phone: (316) 262-1378
Contractor: Name: VAL ENERGY INC.
License: 5833
Wellsite Geologist: WESLEY D HANSEN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

3/5/07 3/23/07

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API No. 15 - 025-21406-0000

County: CLARK

NE SE SE Sec. 5 Twp. 32 S. R. 21 East West

930 feet from N (circle one) Line of Section

330 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: HARDEN Well #: 2-5(SE)

Field Name: WILDCAT

Producing Formation: _____

Elevation: Ground: 1979 Kelly Bushing: 1989

Total Depth: 6610 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 672 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT I NH 8-7-08
(Data must be collected from the Reserve Pit)

Chloride content 10500 ppm Fluid volume 160 bbls

Dewatering method used HAUL OFF FREE FLUIDS

Location of fluid disposal if hauled offsite: _____

Operator Name: KBW OIL

Lease Name: HARMON SWD License No.: 5993

Quarter _____ Sec. 11 Twp. 33 S. R. 20 East West

County: COMANCHE Docket No.: D22,304

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald J. Schippers

Title: ENGINEER Date: 6/28/07

Subscribed and sworn to before me this 28th day of June

20 07

Notary Public: Rosann M. Schippers

Date Commission Expires: 9/28/07

KCC Office Use ONLY

Letter of Confidentiality Received

Wireline Log Received **RECEIVED**

Geologist Report Received **KANSAS CORPORATION COMMISSION**

UIC Distribution

JUN 28 2007

CONSERVATION DIVISION
WICHITA, KS

ROSANN M. SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/28/07

Operator Name: FALCON EXPLORATION, INC. Lease Name: HARDEN Well #: 2-5(SE)
 Sec. 5 Twp. 32 S. R. 21 East West County: CLARK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL/CDL; BHCS;DIL;MEL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>CHEROKEE</td> <td>5020</td> <td>-3031</td> </tr> <tr> <td>B/INOLA</td> <td>5126</td> <td>-3137</td> </tr> <tr> <td>MRW SD</td> <td>5136</td> <td>-3147</td> </tr> <tr> <td>MISS</td> <td>5181</td> <td>-3192</td> </tr> <tr> <td>VIOLA</td> <td>6223</td> <td>-4234</td> </tr> <tr> <td>SIMP GROUP</td> <td>6377</td> <td>-4388</td> </tr> <tr> <td>ARBUCKLE</td> <td>5620</td> <td>-4531</td> </tr> </table>	Name	Top	Datum	CHEROKEE	5020	-3031	B/INOLA	5126	-3137	MRW SD	5136	-3147	MISS	5181	-3192	VIOLA	6223	-4234	SIMP GROUP	6377	-4388	ARBUCKLE	5620	-4531
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	32"	20"		51'	GROUT		
SURFACE	12-1/4"	8-5/8"	23#	672'	COMMON;AA-2	400	2% GEL, 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5#	6600'	AA-2	305	10% SALT,0.3% FLA322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 CONSERVATION DIVISION
 WICHITA, KS

HARDEN #2-5(SE)

DST #1: 5124-5145', 3-90-90-180. Strong blow on 1st open. On bottom of bucket instantly.

Gas to surface in 80 seconds. Strong blow back throughout initial shut in period. Strong blow throughout on 2nd open. Strong blow back dying to no blow back during final shut in period. Recovered 1' heavy condensate cut water (40% oil, 60% water). Gas gauges: 10 min/5842 MCF, 15 min/6379 MCF, 20 min/6379 MCF, 30 min/6379 MCF, 40 min/6379 MCF, 50 min/6379 MCF, 60 min/6140 MCF, 70 min/6021 MCF, 80 min/6021 MCF, 90 min/6259 MCF. IHP 2372# -- IFP'S 1127-1139# -- ISIP 1807# -- FFP'S 1130# -- FFP'S 1130-1064# -- FSIP 1605# -- FHP 2364#. BHT 121 degrees.

DST #2: 5158-5178', 5-90-90-189. Strong blow on 1st open. Blow off bottom of

bucket in 30 seconds. Strong blow through out initial shut in. Strong blow on second open. Gas to surface in 55 min. into final flow period. Strong blow back dying to 9" blow during final shut in. Rec. 70' of HWCM with trace of oil, 60' of HWCM with trace of oil, 60' of HMCW with trace oil, 60' HMCW and 2320' Salt water. IHP 2426# -- IFP'S 364-465# -- ISIP 1288# -- FFP'S 516-1286 -- FSIP 1286# -- FHP 2386#. BHT 122 degrees.

DST #3: 6384-6406', 5-90-75-180. Blow built to BOB in 3-1/2" on 1st open. BOB in 4-1/2" and bled off

at 30 min. mark, built to BOB in 6 min. on 2nd open. Recovered 55' mud with scum of oil, 124' HWCM (25% water, 75% mud), 2171' salt water. IHP 3218# -- IFP'S 88-164# -- ISIP 2370# -- FFP'S 189-1084 -- FSIP'S 2356# -- FHP 3011# . BHT 136 degrees.

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CONSERVATION DIVISION
WICHITA, KS



FIELD ORDER 16091

Subject to Correction

Date	3-23-07	Customer ID		Lease	Hudson	Well #	2-5	Legal	5-32 21W
C H A R G E	Falcon Exploration			County	Clark	State	KS	Station	Pratt
	Depth	6610	Formation		Shoe Joint	1350			
	Casing	5 7/8 15.5'	Casing Depth	6576.67	TD	6610	Job Type	CCSPW L&S NW.	
	Customer Representative	L. Dean Johnson		Treater	Steve Olander				

AFE Number		PO Number		Materials Received by	X		DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	30554	AA 2		5041.60
				RECEIVED KANSAS CORPORATION COMMISSION	
P	C195	87lb	FLA 200		717.75
P	C221	14820	S-11		397.00
P	C243	72lb	Dofcans		248.40
P	C241	87lb	Cement Grout No. 200		522.00
P	C311	287lb	Gas Block		1478.05
P	C321	1502lb	Gilsonite		1071.71
P	C194	78lb	Cellulose		288.60
				KCC JUN 25 2007 CONFIDENTIAL	
P	C304	10006	Superflow II		1530.00
P	F101	5ea	Turboliner 5 1/2"		371.60
P	F101	2ea	Basket 5 1/2"		537.00
P	F171	1ea	I.R. Latex Down Plug Basket 5 1/2"		250.00
P	F211	1ea	Annular Cement Seal 5 1/2"		320.50
P	F291	1ea	Cement Grout cable Type 5 1/2"		600.00
P	E100	130m	Heavy Vehicle Mileage		650.00
P	E101	65m	Pickup Mileage		195.00
P	E104	9331m	Bulk Drilling		1492.40
P	E107	30m	Cement Service Charge		457.50
P	R214	1ea	Casing Cement Pump 6500-7000'		2228.60
P	R701	1ea	Cement H-2 Rental		200.00
			Discount: price plus taxes		15652.64

TOTAL

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ALLIED CEMENTING CO., INC.

24329

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>06 MAR 07</i>	SEC. <i>5</i>	TWP. <i>32s</i>	RANGE <i>21w</i>	CALLED OUT <i>3:00 AM</i>	ON LOCATION <i>5:00 AM</i>	JOB START <i>1:00 PM</i>	JOB FINISH <i>2:15 PM</i>
LEASE <i>Harden</i>	WELL # <i>2-5</i>	LOCATION <i>Sitka Sec, KS, 6 1/2 mi E/into</i>			COUNTY <i>Clark</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Val # 2*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *724*

CASING SIZE *8 5/8* DEPTH *718*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM *-*

MEAS. LINE SHOE JOINT *42*

OWNER *Falcon Explo.*

CEMENT LEFT IN CSG. *42*

PERFS.

DISPLACEMENT *44 1/4 Bbls Fresh H₂O*

CEMENT

AMOUNT ORDERED *300sx 65:35:6 + 3% occ + 1/4 #*

Flo seal AND 100sx "A" + 3% occ + 2% gel

EQUIPMENT

PUMP TRUCK CEMENTER *D. FELIJO*

352 HELPER *J. Custerberry*

BULK TRUCK

421 DRIVER *L. Freeman Jr.*

BULK TRUCK

DRIVER

COMMON	<i>100</i>	<i>17</i>	@ <i>10.65</i>	<i>1065.00</i>
POZMIX			@	
GEL	<i>2</i>		@ <i>16.65</i>	<i>33.30</i>
CHLORIDE	<i>13</i>		@ <i>46.60</i>	<i>605.80</i>
ASC			@	
<i>ALW-300</i>			@ <i>9.95</i>	<i>2985.00</i>
<i>Flo seal 75 #</i>			@ <i>2.00</i>	<i>150.00</i>
			@	
			@	
			@	
			@	
HANDLING	<i>434</i>		@ <i>1.90</i>	<i>824.60</i>
MILEAGE	<i>70</i>	<i>x 434</i>	<i>x .09</i>	<i>2734.20</i>
				TOTAL <i>8397.90</i>

REMARKS:

Pipe on Btm, Break Circ, Pump Pre flush, Mix 300sx lite weight Cement, M.X 100sx tail Cement, Stop Pump, Release Plug, Start Disp, Wash up on Plug, See increase in PSI, Slow Rate, did NOT Bump Plug at 44 1/4 Bbls total Fresh H₂O Disp, Shut in, Release line PSI, Cement Did Circ.

SERVICE

DEPTH OF JOB	<i>718</i>			
PUMP TRUCK CHARGE	<i>0-300'</i>			<i>815.00</i>
EXTRA FOOTAGE	<i>418'</i>	@ <i>.65</i>		<i>271.70</i>
MILEAGE	<i>70</i>	@ <i>6.00</i>		<i>420.00</i>
MANIFOLD	<i>hand rental</i>	@ <i>100.00</i>		<i>100.00</i>
		@		
		@		
				TOTAL <i>1606.70</i>

CHARGE TO: *Falcon Explo.*

STREET _____

CITY _____ STATE _____ ZIP _____

8 5/8" PLUG & FLOAT EQUIPMENT

<i>1-TRP</i>	@ <i>100.00</i>	<i>100.00</i>
<i>1- Baffle Plate</i>	@ <i>45.00</i>	<i>45.00</i>
<i>2- centralizers</i>	@ <i>55.00</i>	<i>110.00</i>
<i>2- Baskets</i>	@ <i>180.00</i>	<i>360.00</i>
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL *415.00*

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

PRINTED NAME

Toncu

FALCON EXPLORATION, INC.
OIL & GAS EXPLORATION

6/26/08

125 N. MARKET, SUITE 1252
WICHITA, KANSAS 67202

TELEPHONE: (316)262-1378
FAX: (316)265-3354

June 26, 2007

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

KCC
JUN 26 2007
CONFIDENTIAL

Re: Harden #2-5(SE)
NE SE SE Section 5-32S-21W
Clark County, Kansas

Gentlemen:

Enclosed you will find the ACO-1, in triplicate, a copy of the DIL, MEL, BHCS, CNL/CDL, and geologist's report covering the above captioned well. Also enclosed is a copy of the Allied Cementing ticket #24329 to cement surface casing and Jetstar Energy ticket to #16091 cement production casing.

Pursuant to the rules and regulations please hold this information "confidential" for the initial one year period.

Sincerely,

FALCON EXPLORATION, INC.


Cynde Wolf

/clw
Encl.

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KANSAS CORPORATION COMMISSION
JUN 28 2007
CONSERVATION DIVISION
WICHITA, KS