

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

5/1/08
Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316
Name: FALCON EXPLORATION INC.
Address: 125 N. MARKET, SUITE 1252
City/State/Zip: WICHITA KS 67202
Purchaser: NCRA
Operator Contact Person: RON SCHRAEDER
Phone: (316) 262-1378
Contractor: Name: VAL ENERGY INC.
License: 5822
Wellsite Geologist: JIM HALL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

<u>1/10/07</u>	<u>1/28/07</u>	<u>3/22/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21397-0000

County: CLARK

SE SE SW NE Sec. 12 Twp. 31 S. R. 22 East West

2440 feet from S (N) (circle one) Line of Section

1460 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: DECKER Well #: 5

Field Name: LEXINGTON NW

Producing Formation: MORROW SAND

Elevation: Ground: 2219 Kelly Bushing: 2229

Total Depth: 6596 Plug Back Total Depth: 5444'

Amount of Surface Pipe Set and Cemented at 660 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt INH 8-7-08
(Data must be collected from the Reserve Pit)

Chloride content 28,000 ppm Fluid volume 120 bbls

Dewatering method used HAULED OFF FLUIDS

Location of fluid disposal if hauled offsite: _____

Operator Name: GENE R DILL

Lease Name: REGIER SWD License No.: 6652

Quarter _____ Sec. 17 Twp. 33 S. R. 27 East West

County: MEAD Docket No.: C21232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald D Schraeder

Title: ENGINEER Date: 5/1/07

Subscribed and sworn to before me this 1st day of May

20 07
Notary Public: Rosann M Schippers

Date Commission Expires: 9/28/07

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution

RECEIVED

KANSAS CORPORATION COMMISSION

MAY 02 2007

CONSERVATION DIVISION
WICHITA, KS

ROSANN M. SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/28/07

Operator Name: FALCON EXPLORATION INC. Lease Name: DECKER Well #: 5
 Sec. 12 Twp. 31 S. R. 22 East West County: CLARK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CNL/CDL;MEL;DIL/BHCS

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Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
HEEBNER	4301	-2072
LANSING	4498	-2269
MARMATON	4999	-2770
CHEROKEE	4098	-2869
MORROW SH	5204	-2975
MORROW SD	5210	2981
VIOLA	6202	-3973
ARB	6482	-4253

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	32"	20"		40'	GROUT		
SURFACE	12-1/4"	8-5/8"	23	660'	POZMIX	400	2% GEL, 3% CC
PRODUCTION	5-1/2"	7-7/8"	15.5	5467'	AA-2	150	10% SALT, .75% GAS BLOC, CELL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5249-5256'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8	5349		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
4/19/07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	75	TSTM	32		

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: _____

RECEIVED
 MAY 02 2007

DECKER #5
CLARK COUNTY, KANSAS
API #15-025-21397-0000

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DST #1: 5202-5240', 6-60-75-170. STRONG BLOW OFF BOTTOM OF BUCKET IN 1 MIN ON 1ST OPEN. STRONG BLOW OFF BOTTOM OF BUCKET IMMEDIATELY ON 2ND OPEN. RECOVERED 1860' GAS IN PIPE, 104' GASSY WATERY OIL CUT MUD (32% GAS, 12% WATER, 28% OIL, 28% MUD). HYDROSTATIC PRESSURES 2608-2432#, FP'S 37-55#, SIP'S 1315-1193#.

DST #2: 5240-5270', 3-90-90-180. STRONG BLOW OFF BOTTOM OF BUCKET ON BOTH OPENS IN 20 SECONDS. GAS TO SURFACE IN 20 MIN ON 2ND OPEN. GAUGED: 20 MIN/6.51 MCF, 30 MIN/7.26 MCF, 40 MIN/7.26 MCF, 50 MIN/9.13 MCF, 60 MIN 9.51 MCF, 70 IN/9.13 MCF, 80 MIN/8.76 MCF, 90 MIN/8.38 MCF. RECOVERED 585' GASSY SALT WATER, 5' GASSY OIL CUT MUDDY WATER, 2210' GASSY OIL (5% GAS, 95% OIL), 320' GASSY WATERY OIL CUT MUD (26% GAS, 18% WATER, 20% OIL, 36% MUD). HP'S 2619-2502#, FP'S 638-1480#, SIP'S 1499-1498#. TEMP 107⁰

DST #3: 5611-5651' (MISSISSIPPI), 5-60-60-120. FAIR BLOW ON 1ST OPEN, STRONG BLOW OFF BOTTOM OF BUCKET IN 13 MIN ON 2ND OPEN. RECOVERED 780' GIP, 80' GASSY SLIGHT OIL AND MUDDY CUT WATER (2% GAS, 2% OIL, 50% WATER, 46% MUD), 120' VERY SLIGHT OIL AND WATER CUT MUD (1% OIL, 29% WATER, 70% MUD), 180' MUDDY WATER. HP 2779-2693#, FP'S 36-205#, SIP'S 1868-1834#, TEMPERATURE 123⁰.

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KANSAS CORPORATION COMMISSION

MAY 02 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

23482

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAY 01 2007

SERVICE POINT: Med Lodge

CONFIDENTIAL

DATE <u>1-11-07</u>	SEC. <u>12</u>	TWP. <u>31S</u>	RANGE <u>22W</u>	CALLED OUT <u>8:30AM</u>	ON LOCATION <u>10:30AM</u>	JOB START <u>12:00PM</u>	JOB FINISH <u>1:00PM</u>
LEASE <u>Decker</u>	WELL # <u>5</u>	LOCATION <u>Lexington Corner N on 34</u>			COUNTY <u>Clark</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		to Min # 25W 16m N into					

CONTRACTOR <u>Val #2</u>	OWNER <u>Falcon Exp</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>675</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>675</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>400</u>	MINIMUM <u>200</u>
MEAS. LINE	SHOE JOINT <u>45</u>
CEMENT LEFT IN CSG. <u>45ft</u>	
PERFS.	
DISPLACEMENT <u>41</u>	<u>6bbls Water</u>

CEMENT			
AMOUNT ORDERED	<u>400 yd 6.5: 3.5: 6</u>		
	<u>38 cc + 1/4 FT Flareal + 100 yd</u>		
	<u>A 3+2</u>		
	<u>(used 300 ALW)</u>		
COMMON	<u>100 A</u>	@ <u>10.65</u>	<u>1065.00</u>
POZMIX		@	
GEL	<u>2</u>	@ <u>16.65</u>	<u>33.30</u>
CHLORIDE	<u>13</u>	@ <u>46.60</u>	<u>605.80</u>
ASC		@	
	<u>ALW 300</u>	@ <u>9.95</u>	<u>2985.00</u>
	<u>Flo Seal 75 #</u>	@ <u>2.00</u>	<u>150.00</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>539</u>	@ <u>1.90</u>	<u>1024.10</u>
MILEAGE	<u>65 x 539 x .09</u>		<u>3153.15</u>
			<u>TOTAL 9016.35</u>

EQUIPMENT

PUMP TRUCK # <u>343</u>	CEMENTER <u>Mark B</u>
	HELPER <u>Steve</u>
BULK TRUCK # <u>368</u>	DRIVER <u>Mike B</u>
BULK TRUCK # <u>389</u>	DRIVER <u>Jason</u>

REMARKS:

Pipe on bottom + Circulate
Pump fresh mix 300 yd of bits
& 100 yd tail, shut down
pumps, release plug + start
displacement, slow rate
bump plug at 41 bbls +
50 psi cement and
circulate

SERVICE

DEPTH OF JOB	<u>675</u>		
PUMP TRUCK CHARGE 0-300'			<u>815.00</u>
EXTRA FOOTAGE	<u>375'</u>	@ <u>.65</u>	<u>243.75</u>
MILEAGE	<u>65</u>	@ <u>6.00</u>	<u>390.00</u>
MANIFOLD		@	
	<u>Head Rental</u>	@ <u>100.00</u>	<u>100.00</u>
		@	

TOTAL 1548.75

CHARGE TO: Falcon Exp
STREET PO Box 551
CITY Russell STATE KS ZIP 67665

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>			
1- Rubber plug		@ <u>100.00</u>	<u>100.00</u>
1- Baffle plate		@ <u>45.00</u>	<u>45.00</u>
		@	
		@	

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

TOTAL 145.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or
contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read & understand the "TERMS AND
CONDITIONS" listed on the reverse side.

TAX			
TOTAL CHARGE	<u>10710.10</u>		
DISCOUNT	<u>1071.01</u>		
			IF PAID IN 30 DAYS

SIGNATURE Leon Kukul

x Leon Kukul
PRINTED NAME



01

FIELD ORDER

14993

Subject to Correction

Date: 1-28-07	Customer ID	Lease: Decker	Well #: 5	Legal: 12-31s-22w
CHARGE: Falcon Exploration		County: Clark	State: Ks.	Station: Pratt
		Depth:	Formation:	Shoe Joint: 14
		Casing: 5 1/2	Casing Depth: 5457	TD: 6594
		Customer Representative: Leon Kahn		Job Type: 5 1/2 L.S. N.W.
		Treater: Bobby Drake		

AFE Number	PO Number	Materials Received by: X Leon Kahn
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	150sk.	AA2		
P	D203	25sk.	6x40Poz		
P	C194	39lb.	Cell Fluke		
P	C195	43lb.	FLA-322		
P	C221	720lb.	Salt (Fine)		
P	C243	36lb.	Defoamer		
P	C244	43lb.	Cement Friction Reducer		
P	C312	14lb.	Gas Blok		
P	C321	749lb.	Gilsonite		
P	C304	100gal	Super Flush II		
P	F101	4ea.	Turbilizer, 5 1/2"		
P	F121	2ea.	Basket, 5 1/2"		
P	F171	1ea.	I.R. Latch Down Plug + Baffle, 5 1/2"		
P	F211	1ea.	Auto Fill Float Shoe, 5 1/2"		
P	F291	6ea.	Cement Scratchers Cable Type, 5 1/2"		
P	E700	130mi.	Heavy Vehicle Mileage		
P	E701	65mi.	Pickup Mileage		
P	E704	530tm.	Bulk Delivery		
P	E707	175sk.	Cement Service Charge		
P	R211	1ea.	Cement Pump, 5001'-5500'		
P	R701	1ea.	Cement Head Revital		
P	R404	1ea.	Drisk. Charge		
Discounted Price - \$10,973.55					

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MAY 02 2007
CONSERVATION DIVISION
WICHITA, KS

FALCON EXPLORATION, INC.
OIL & GAS EXPLORATION

5/1/08

125 N. MARKET, SUITE 1252
WICHITA, KANSAS 67202

TELEPHONE: (316)262-1378
FAX: (316)265-3354

May 1, 2007

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

KCC
MAY 01 2007
CONFIDENTIAL

Re: Decker #5
NE/4 Section 12-31S-22W
Clark County, Kansas

Gentlemen:

Enclosed you will find the ACO-1, in triplicate, a copy of the DIL, MEL, BHCS, CNL/CDL, and geologist's report covering the above captioned well. Also enclosed is a copy of the Allied Cementing ticket #23482 to cement surface casing and Jetstar Energy ticket to #14993 cement production casing.

Pursuant to the rules and regulations please hold this information "**confidential**" for the initial one year period.

Sincerely,

FALCON EXPLORATION, INC.


Cynde Wolf

/clw
Encl.

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MAY 02 2007

CONSERVATION DIVISION
WICHITA, KS