

8/6/08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald **KCC**  
Phone: (517) 244-8716  
Contractor: Name: McPherson **AUG 06 2007**  
License: 5675 **CONFIDENTIAL**  
Wellsite Geologist: Bill Barks

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>4-9-07</u>	<u>4-11-07</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27142-00-00  
County: Wilson  
\_\_\_\_ C. NW SW Sec. 14 Twp. 29 S. R. 13  East  West  
1980' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
4620' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Willow Creek Ranch LLC Well #: C1-14  
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals  
Elevation: Ground: 984' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1685' Plug Back Total Depth: 1679'  
Amount of Surface Pipe Set and Cemented at 45 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan **ALT II NH 8-28-08**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr Clerk Date: 8-6-07  
Subscribed and sworn to before me this 6 day of August  
20 07

Notary Public: Brandy R. Allcock  
acting in emergency  
Date Commission Expires: 3-5-2011

**BRANDY R. ALLCOCK**  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**AUG 08 2007**

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Willow Creek Ranch LLC Well #: C1-14  
 Sec. 14 Twp. 29 S. R. 13  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum  See Attached  <div style="text-align: center; font-size: 1.2em; font-weight: bold; opacity: 0.5;">                     KCC                      AUG 06 2007                      CONFIDENTIAL                 </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1679'	Thick Set	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
		NA		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		NA	NA	NA			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
Not yet completed			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	NA	NA	NA	NA		

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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AUG 08 2007

Rig Number: 2	S.14	T.29	R.13e
API No. , 15- 205-27142-0000	County: WL	Location: C-NW-SW	
Elev. 984			

Operator: Dart Cherokee Basin			
Address: 211 W Myrtle			
Independence, KS 67301			
Well No: C1-14	Lease Name: Willow Creek Ranch LLC		
Footage Location: 1980	ft. from the	South	Line
4620	ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 4/9/2007	Geologist:		
Date Completed: 4/11/2007	Total Depth: 1685		

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	45'	McPherson	Driller:	Harold Groth
Type Cement:	Portland			
Sacks:	8	McPherson		

Gas Tests:
KCC AUG 06 2007 CONFIDENTIAL
Comments:
Start injecting @ 339

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	1	Shale	1140	1152			
Shale	1	120	Oswego	1152	1181			
Lime	120	150	Summit	1181	1205			
Shale	150	413	Lime	1205	1218			
Lime	413	445	Mulky	1218	1224			
Shale	445	539	Shale	1224	1263			
Lime	539	589	Coal	1263	1264			
Shale	589	604	Shale	1264	1363			
Lime	604	614	Coal	1363	1364			
Shale	614	623	Shale	1364	1486			
Lime	623	650	Coal	1486	1487			
Shale	650	664	Shale	1487	1535			
Lime	664	666	Mississippi	1535	1685			
Shale	666	686						
Lime	686	730						
Shale	730	731						
Lime	731	833						
Shale	833	850						
Lime	850	926						
Shale	926	935						
Lime	935	960						
Shale	960	1130						
Mulberry	1130	1132						
Pink	1132	1140						

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CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

KCC  
 AUG 06 2007  
 CONFIDENTIAL

TICKET NUMBER 17261  
 LOCATION EXXON  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-11-07	2368	Willow Creek Ranch LLC CI-14				WILSON
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Dart Cherokee Basin			445	Justin		
MAILING ADDRESS			439	Jarrod		
211 W. Myrtle			434	Jim		
CITY	STATE	ZIP CODE	452 T63	Ed		
Independence	Ks	67301				
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Longstring	6 3/4	1685'	4 1/2" 9.5" NEW			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
1679'						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT IN CASING			
13.2*	52 BBL	8.0	0'			
DISPLACEMENT	DISPLACEMENT PSI	PSI	Bump Plug RATE			
27.5 BBL	800	1200				

REMARKS: Safety Meeting: Rig up to 4 1/2 casing w/ wash head. Break Circulation w/ 30 BBL fresh water. wash down 15' casing. Pump 4 sks Gel flush w/ HULLS, 10 BBL FOAMER, 10 BBL water Spacer. Shut down. Rig up Cement Head. mixed 170 SKS Thick Set Cement w/ 8" Kel-Seal per/sk @ 13.2\* per/gal, Yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 27.5 BBL fresh water. Final Pumping Pressure 800 PSI. Bump Plug to 1200 PSI. wait 5 minutes. Release Pressure. Float Hold. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 9 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	0	MILEAGE 2nd well of 2	0	0
1126 A	170 SKS	THICK SET Cement	19.40	3298.00
1110 A	1360*	Kel-Seal 8" per/sk	.51*	696.00
1118 A	200*	Gel Flush	.15*	30.00
1105	50*	HULLS	.36*	18.00
5407	9.35 Tons	Ton Mileage Bulk Truck	MIC	375.00
5502 C	4 HRS	80 BBL VAC TRUCK	90.00	360.00
5501 C	4 HRS	Water Transport	100.00	400.00
1123	5500 GALS	City water	12.50/1000	70.40
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1238	1 GAL	Soap	37.45	37.45
1205	2 GAL	Bi-Cide	26.65	53.30
			Sub Total	5444.95
		THANK YOU	SALES TAX 6.3%	343.17
		212902	ESTIMATED TOTAL	5788.12

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 WICHITA, KS

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE 5474.42

DART OIL & GAS CORPORATION

a Dart Energy Company

8/6/08

P.O. BOX 177, 600 DART ROAD  
MASON, MICHIGAN 48854-0177  
TELEPHONE (517) 676-2900  
FAX (517) 676-5887  
E-MAIL [contact@dartoilandgas.com](mailto:contact@dartoilandgas.com)  
WEB SITE [www.dartenergy.com/oilandgas](http://www.dartenergy.com/oilandgas)

August 6, 2007

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Mr. David Williams  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S Market Rm 2078  
Wichita KS 67202

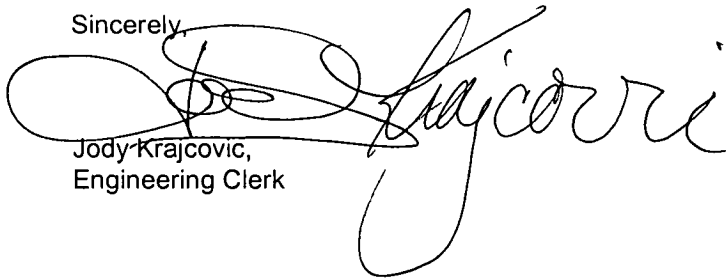
Re: Willow Creek Ranch LLC C1-14  
15-205-27142-00-00  
C NW SW Sec 14 T29S-R13E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,  
Engineering Clerk

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