

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214
Name: Lario Oil & Gas Co.
Address: 301 S. Market St.
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: L.D. Drilling Inc.
License: 6039
Wellsite Geologist: Roger L. Fisher

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 01 2005
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| 04/04/06 | 04/15/06 | 05/22/06 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 171 - 20622 - 00-00

County: Scott

 N2 SE NW Sec. 9 Twp. 17 S. R. 31 East West

1650 feet from S / (N) (circle one) Line of Section

1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Hintz Trust Well #: 2-9

Field Name: _____

Producing Formation: Marmaton

Elevation: Ground: 2938 Kelly Bushing: 2943

Total Depth: 4675 Plug Back Total Depth: 4653

Amount of Surface Pipe Set and Cemented at 387 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2351 Feet

If Alternate II completion, cement circulated from Surface

feet depth to 2351 w/ 370 sx cmt.

Drilling Fluid Management Plan Alt II NH 8-28-08
(Data must be collected from the Reserve Pit)

Chloride content 17,000 ppm Fluid volume 550 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter Sec. Twp. S. R. East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert

Title: Operations Engineer Date: _____

Subscribed and sworn to before me this 1 st day of August

20 06 KATHY L. FORD
Notary Public - State of Kansas
My Appt. Expires 6-22-06 Kathy L Ford

Date Commission Expires: 10-22-06

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Lario Oil & Gas Co. Lease Name: Hintz Trust Well # 2-9
 Sec. 9 Twp. 17 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|--|-------|-----|-------|---------|------|-------|---------|------|-------|---------|------|-------|-------------|------|-------|--------|------|-------|----------------|------|-------|---------------|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR-DIL-CNL/CDL-PE-MICRO | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Stotler</td> <td>3527</td> <td>- 583</td> </tr> <tr> <td>Heebner</td> <td>3908</td> <td>- 929</td> </tr> <tr> <td>Lansing</td> <td>3946</td> <td>-1003</td> </tr> <tr> <td>Stark Shale</td> <td>4222</td> <td>-1279</td> </tr> <tr> <td>Pawnee</td> <td>4430</td> <td>-1487</td> </tr> <tr> <td>Cherokee Shale</td> <td>4474</td> <td>-1531</td> </tr> <tr> <td>Mississippian</td> <td>4591</td> <td>-1648</td> </tr> </table> | Name | Top | Datum | Stotler | 3527 | - 583 | Heebner | 3908 | - 929 | Lansing | 3946 | -1003 | Stark Shale | 4222 | -1279 | Pawnee | 4430 | -1487 | Cherokee Shale | 4474 | -1531 | Mississippian | 4591 | -1648 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | |
| Stotler | 3527 | - 583 | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 3908 | - 929 | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3946 | -1003 | | | | | | | | | | | | | | | | | | | | | | | |
| Stark Shale | 4222 | -1279 | | | | | | | | | | | | | | | | | | | | | | | |
| Pawnee | 4430 | -1487 | | | | | | | | | | | | | | | | | | | | | | | |
| Cherokee Shale | 4474 | -1531 | | | | | | | | | | | | | | | | | | | | | | | |
| Mississippian | 4591 | -1648 | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|-----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12.25" | 8-5/8" | 23 | 387 | 60/40 Poz | 225 | 1/4# CF + 3% CC |
| Production | 7.875" | 4-1/2" | 10.5 | 4675 | AA-2 | 285 | 10% salt+0.8% FLA+0.25% CFR |
| | | | | | | | +0.2% DF+1/4# CF |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | DV Tool | A-Con | 370 | 3% CC + 1/4# CF |
| | @ 2351' | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 4360' - 63', 4367' - 71', & 4376' - 78' | 500 gal 15% NEFE | |
| | | 1200 gal 15% NEFE | |
| | | | |
| | | | |

| | | | | | |
|---|---------------------|--|----------------------|-----------------------|---|
| TUBING RECORD | | Size <u>2-3/8"</u> | Set At <u>4648'</u> | Packer At <u>none</u> | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. <u>06/29/06</u> | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbbs. <u>16</u> | Gas Mcf <u>TSTM</u> | Water Bbbs. <u>2</u> | Gas-Oil Ratio | Gravity <u>33.2</u> |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 81
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

| | | | | | |
|---|---------|----------------|---------------------|------------------|----------------|
| Bill to: Lario Oil & Gas Co. P.O. Box 307 Kingman, KS 67068 CustomerRep B. Owens | 5138011 | Invoice | Invoice Date | Order | Station |
| | | 604040 | 4/4/06 | 11167 | Liberal |
| Service Description | | | | | |
| (Cement - Surface casing) | | | | | |
| | | Lease | Well | Well Type | |
| | | Hintz Trust | 2-9 | New Well | |
| | | AFE | PO | Terms | |
| | | 06-046 | | Net 30 | |
| | | | Treater | | |
| | | | K. Harper | | |

RECEIVED
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 AUG 01 2006
 CONSERVATION DIVISION
 WICHITA, KS

| ID. | Description | UOM | Quantity | Unit Price | Price |
|------|--|-----|----------|------------|----------------|
| D103 | 60/40 POZ (PREMIUM) | SK | 255 | \$10.40 | \$2,652.00 (T) |
| C310 | CALCIUM CHLORIDE | LBS | 660 | \$1.00 | \$660.00 (T) |
| C194 | CELLFLAKE | LB | 55 | \$3.41 | \$187.55 (T) |
| F145 | TOP RUBBER CEMENT PLUG, 8 5/8" | EA | 1 | \$145.70 | \$145.70 (T) |
| E100 | HEAVY VEHICLE MILEAGE - 1 WAY | MI | 250 | \$4.00 | \$1,000.00 |
| E107 | CEMENT SERVICE CHARGE | SK | 255 | \$1.50 | \$382.50 |
| E104 | PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN | TM | 1375 | \$1.60 | \$2,200.00 |
| R201 | CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC. | EA | 1 | \$704.00 | \$704.00 |
| R701 | CEMENT HEAD RENTAL | EA | 1 | \$250.00 | \$250.00 |
| E101 | CAR, PICKUP OR VAN MILEAGE - 1 WAY | MI | 125 | \$2.50 | \$312.50 |
| S100 | FUEL SURCHARGE | | 1 | \$86.48 | \$86.48 |

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 AUG 01 2006
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OK to Pay
 [Signature]
 [Signature]
 [Signature]

Sub Total: \$8,580.73
Discount: \$1,575.54
Discount Sub Total: \$7,005.19
Scott County & State Tax Rate: 6.30% **Taxes:** \$187.48
(T) Taxable Item Total: \$7,192.67

[Signature]
 4-20-06

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



KCC

AUG 01 2006

TREATMENT REPORT

CONFIDENTIAL

| | | | | | |
|--------------------------------------|-------------------------|----------------------|-------------------|-------------------------------------|------------------|
| Customer: <i>Lacio Oil & Gas</i> | | Lease No.: | | Date: <i>4-4-06</i> | |
| Lease: <i>Hints Trust</i> | | Well #: <i>2-9</i> | | | |
| Field Order #: <i>1167</i> | Station: <i>Liberal</i> | Casing: <i>8 7/8</i> | Depth: <i>387</i> | County: <i>Scott</i> | State: <i>KS</i> |
| Type Job: <i>8 7/8 Surface</i> | | (NW) | Formation: | Legal Description: <i>9-175-31W</i> | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|----------------------------|---------------|------------------|-----|-----------------------------------|--------------------------|----------------------|------------------------|------------------|
| Casing Size: <i>8 7/8"</i> | Tubing Size: | Shots/Ft: | | Acid: <i>255 sk 60/40 Br2</i> | RATE: <i>3.8 bbl/min</i> | PRESS: <i>14.5 #</i> | ISIP: <i>Cellflake</i> | |
| Depth: <i>387</i> | Depth: | From: | To: | Pre Pad: <i>14.5 # - 6.04 Gal</i> | Max: <i>1.30 ft</i> | | | 5 Min. |
| Volume: | Volume: | From: | To: | Pad: | Min: | | | 10 Min. |
| Max Press: | Max Press: | From: | To: | Frac: | Avg: | | | 15 Min. |
| Well Connection: | Annulus Vol.: | From: | To: | Flush: <i>Water</i> | HHP Used: | | | Annulus Pressure |
| Plug Depth: | Packer Depth: | From: | To: | | Gas Volume: | | | Total Load |

Customer Representative: _____ Station Manager: *Jerry Bennett* Treater: *Kirby Harper*

| | | | | | | | | | |
|-------------------------------------|------------|------------|------------|--|--|--|--|--|--|
| Service Units: <i>126</i> | <i>227</i> | <i>384</i> | <i>576</i> | | | | | | |
| Driver Names: <i>Harber Olivera</i> | | | | | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|--------------|----------|--|
| <i>2100</i> | | | | | <i>On Location - Spot + Rigup</i> |
| <i>2358</i> | <i>100</i> | | <i>60</i> | <i>4</i> | <i>Start mixing 255 sk of 60/40 Br2 @ 14.5</i> |
| <i>0016</i> | | | | | <i>Shut down - drop wooden plug</i> |
| <i>0021</i> | <i>100</i> | | <i>0</i> | <i>4</i> | <i>Start displacing with 22.8 bbl</i> |
| <i>0028</i> | <i>250</i> | | <i>22.8</i> | | <i>Shut down - Shut in well</i> |
| | | | | | <i>Circulate Cement to the pit</i> |
| | | | | | <i>Job Complete</i> |



KCC
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TREATMENT REPORT

| | | | | | |
|------------------------------------|---------------------------|------------------------|---------------------------------------|------------------------|--------------------|
| Customer <i>Lario Oil + Gas</i> | Lease No. | Date <i>4-4-06</i> | | | |
| Lease <i>Hantz Trust</i> | Well # <i>2-9</i> | | | | |
| Field Order # <i>1167</i> | Station <i>Liberal</i> | Casing <i>8 7/8</i> | Depth <i>387</i> | County <i>Scott</i> | State <i>KS</i> |
| Type Job <i>Surface</i> | (NW) | Formation | Legal Description <i>4-175-31W</i> | | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------------------|--------------|------------------|----|---------------------------------|--------------------|--------------------|------------------|--|
| Casing Size <i>8 7/8</i> | Tubing Size | Shots/Ft | | Acid <i>255 sk 20/40 Poz</i> | RATE <i>3.2</i> | PRESS <i>14</i> | ISIP | |
| Depth <i>387</i> | Depth | From | To | Pre Pad <i>14.5</i> | Max <i>1.32</i> | | 5 Min. | |
| Volume | Volume | From | To | Pad | Min | | 10 Min. | |
| Max Press | Max Press | From | To | Frac | Avg | | 15 Min. | |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure | |
| Plug Depth | Packer Depth | From | To | Flush <i>Water</i> | Gas Volume | | Total Load | |

| | | |
|---|---|--------------------------------|
| Customer Representative | Station Manager <i>Terry Bennett</i> | Treater <i>Kirby Harper</i> |
| Service Units <i>126 227 344 576</i> | | |
| Driver Names <i>Harper Oliveira</i> | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|--------------|----------|---|
| <i>2100</i> | | | | | <i>On location - Spot + Rig up</i> |
| <i>2358</i> | <i>100</i> | | <i>60</i> | <i>4</i> | <i>Start mixing 255sk of 20/40 Poz @ 14.5</i> |
| <i>0016</i> | | | | | <i>Shut down - drop wooden plug</i> |
| <i>0021</i> | <i>100</i> | | <i>0</i> | <i>4</i> | <i>Start displacing with 22.8 gal</i> |
| <i>0028</i> | <i>250</i> | | <i>22.8</i> | | <i>Shut down - Shut in well</i> |
| | | | | | <i>Circulate Cement to the pit</i> |
| | | | | | <i>Job Complete</i> |



SERVICES, LLC

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

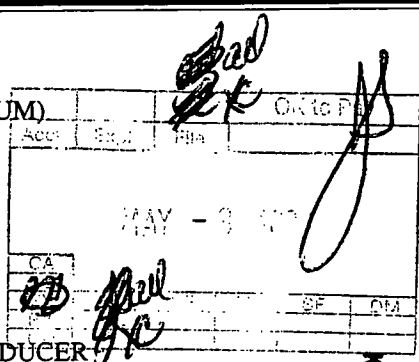
SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

| | | | | | |
|--|-----------------------------|----------------|---------------------|------------------|----------------|
| Bill to: Lario Oil & Gas Co. P.O. Box 307 Kingman, KS 67068 KCC AUG 01 2006 CONFIDENTIAL | 5138011 | Invoice | Invoice Date | Order | Station |
| | | 604118 | 4/16/06 | 11175 | Liberal |
| | Service Description | | | | |
| | Cement - Long string casing | | | | |
| CustomerRep | | Lease | | Well | |
| L. Karlin | | * Hintz Trust | | 2-9 | |
| | | AFE | | PO | |
| | | 06-046 | | | |
| | | Treater | | Well Type | |
| | | K. Harper | | New Well | |
| | | | | Terms | |
| | | | | Net 30 | |

| ID. | Description | UOM | Quantity | Unit Price | Price |
|------|--|-----|----------|------------|----------------|
| D105 | AA2 (PREMIUM) | SK | 285 | \$16.65 | \$4,745.25 (T) |
| D101 | A-CON BLEND (PREMIUM) | SK | 385 | \$16.50 | \$6,352.50 (T) |
| C195 | FLA-322 | LB | 215 | \$7.50 | \$1,612.50 (T) |
| C221 | SALT (Fine) | GAL | 1627 | \$0.25 | \$406.75 (T) |
| C310 | CALCIUM CHLORIDE | LBS | 1086 | \$1.00 | \$1,086.00 (T) |
| C243 | DEFOAMER | LB | 54 | \$3.45 | \$186.30 (T) |
| C191 | CELLFLAKE | LB | 158 | \$3.41 | \$538.78 (T) |
| C244 | CEMENT FRICTION REDUCER | LB | 67 | \$6.00 | \$402.00 (T) |
| C304 | SUPER FLUSH II | GAL | 500 | \$1.53 | \$765.00 (T) |
| F100 | TURBOLIZER, 4 1/2" | EA | 16 | \$67.00 | \$1,072.00 (T) |
| F250 | TWO STAGE CEMENT COLLAR, 4 1/2" | EA | 1 | \$3,880.00 | \$3,880.00 (T) |
| F180 | LATCH DOWN PLUG & BAFFLE, 4 1/2" | EA | 1 | \$513.35 | \$513.35 (T) |
| F210 | AUTO FILL FLOAT SHOE, 4 1/2" | EA | 1 | \$269.00 | \$269.00 (T) |
| F120 | BASKET, 4 1/2" | EA | 1 | \$220.00 | \$220.00 (T) |
| F800 | THREADLOCK COMPOUND KIT | EA | 1 | \$30.00 | \$30.00 (T) |
| E100 | HEAVY VEHICLE MILEAGE - 1 WAY | MI | 375 | \$4.00 | \$1,500.00 |
| E107 | CEMENT SERVICE CHARGE | SK | 670 | \$1.50 | \$1,005.00 |
| E104 | PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN | TM | 3938 | \$1.60 | \$6,300.80 |
| R210 | CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC | EA | 1 | \$1,827.00 | \$1,827.00 |
| R701 | CEMENT HEAD RENTAL | EA | 1 | \$250.00 | \$250.00 |
| E101 | CAR, PICKUP OR VAN MILEAGE - 1 WAY | MI | 125 | \$2.50 | \$312.50 |
| S100 | FUEL SURCHARGE | | 1 | \$341.06 | \$341.06 |



Sub Total: \$33,615.79

Discount: \$5,990.11

Discount Sub Total: \$27,625.68

Scott County & State Tax Rate: 6.30% Taxes: \$1,143.14

(T) Taxable Item **Total:** \$28,768.82

Handwritten signature and date: 5-4-06

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



KCC

AUG 01 2006

(AFE 06-046) CONFIDENTIAL

TREATMENT REPORT

| | | | | | |
|--|--------------------------|--------------------------|---------------------------------------|------------------------|--------------------|
| Customer <i>Larid Oil & Gas</i> | | Lease No. | | Date <i>4-16-06</i> | |
| Lease <i>Hintz Trust</i> | | Well # <i>2-9</i> | | | |
| Field Order # <i>1175</i> | Station <i>Litval</i> | Casing <i>4 1/2</i> | Depth <i>9678</i> | County <i>Scott</i> | State <i>KS</i> |
| Type Job <i>1/2 2 stage long string</i> | | Formation <i>(NW)</i> | Legal Description <i>9-175-31W</i> | | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------------------|--------------|----------------------------|----|-------------------------------------|--|-------------------------------------|----------------------|--|
| Casing Size <i>4 1/2</i> | Tubing Size | Shots/Ft <i>1 Stage</i> | | Acid <i>285 sk AA-2</i> | RATE <i>100% Salt - 2.2% FLA - 2.2% CER</i> | PRESS <i>2.2% FLA - 2.2% CER</i> | ISIP <i>5 Min</i> | |
| Depth <i>9678</i> | Depth | From | To | Pre Pad | Max <i>2.2% Deform - 1/4 # Cellflake</i> | | 10 Min. | |
| Volume | Volume | From | To | Pad <i>15 # Gal - 1.45 ft/sk</i> | Avg <i>3.2 CC - 1/4 # Cellflake</i> | | 15 Min. | |
| Max Press | Max Press | From | To | Frac <i>385 sk ACon</i> | PHR Used <i>11.5 # Gal - 2.9 ft/sk</i> | | Annulus Pressure | |
| Well Connection | Annulus Vol. | From | To | Flush <i>Water/Mud</i> | Gas Volume <i>18.48 Gal/sk</i> | | Total Load | |
| Plug Depth | Packer Depth | From | To | | | | | |

| | | | | | | | | |
|--|--------------------------------------|------------|---|------------|------------|--------------------------------|--|--|
| Customer Representative <i>Larry Karlin</i> | | | Station Manager <i>Jerry Burnett</i> | | | Treater <i>Kirby Harper</i> | | |
| Service Units | <i>126</i> | <i>227</i> | <i>335</i> | <i>575</i> | <i>344</i> | <i>576</i> | | |
| Driver Names | <i>Harper Hintz Williams Alfonso</i> | | | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|--------------|------------|--|
| <i>1400</i> | | | | | <i>On location - Spot & Rig up</i> |
| <i>1521</i> | <i>100</i> | | <i>5</i> | <i>4</i> | <i>Pump 5 bbl water</i> |
| <i>1524</i> | <i>100</i> | | <i>12</i> | <i>4</i> | <i>Pump 500 Gal of Superflush</i> |
| <i>1530</i> | <i>100</i> | | <i>5</i> | <i>4</i> | <i>Pump 5 bbl Water</i> |
| <i>1532</i> | <i>100</i> | | <i>74</i> | <i>4.5</i> | <i>Start mixing 285 sk of AA-2 @ 15 #</i> |
| <i>1556</i> | | | | | <i>Drop top plug - Clean Lines</i> |
| <i>1608</i> | <i>100</i> | | <i>0</i> | <i>4.5</i> | <i>Start displacing with 40 bbl of water</i> |
| <i>1617</i> | <i>300</i> | | <i>40</i> | <i>4.5</i> | <i>Start displacing with 34 bbl of mud</i> |
| <i>1624</i> | <i>600</i> | | <i>64</i> | <i>2</i> | <i>Slow Rate</i> |
| <i>1629</i> | <i>600-1500</i> | | <i>74</i> | | <i>Bump Plug</i> |
| <i>1630</i> | <i>1500-0</i> | | | | <i>Release Pressure - Floats Held</i> |
| <i>1635</i> | | | | | <i>Drop opening tool</i> |
| <i>1655</i> | <i>900</i> | | | | <i>Open tool - break circulation</i> |
| <i>1932</i> | <i>100</i> | | <i>10</i> | <i>4</i> | <i>Pump 5 bbl of water</i> |
| <i>1934</i> | <i>100</i> | | <i>203</i> | <i>4.5</i> | <i>Start mixing 385 sk of ACon @ 11.5 #</i> |
| <i>2007</i> | | | | | <i>Shutdown - Clean Lines - drop plug</i> |
| <i>2017</i> | <i>100</i> | | <i>0</i> | <i>4</i> | <i>Start displacing with 37 bbl of water</i> |
| <i>2026</i> | <i>600</i> | | <i>27</i> | <i>2</i> | <i>Slow Rate</i> |
| <i>2031</i> | <i>600-8400</i> | | <i>37</i> | | <i>Bump Plug - Close tool</i> |
| <i>2033</i> | <i>2100-0</i> | | | | <i>Release Pressure - Tool Closed</i> |
| | | | | | <i>Job Complete</i> |

