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8/7/08

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: N/A
Operator Contact Person: Rafael Bacigalupo
Phone: (620) 629-4200
Contractor: Name: Trinidad Drilling Limited Partnership
License: 33784
Wellsite Geologist: NA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

API No. 15 - 129-21804-00-00
County: Morton
NW - NW - SW - NE Sec 16 Twp. 33S S. R. 43W
2100 feet from S / (circle one) Line of Section
532 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ADDINGTON TRUST B Well #: 1
Field Name: Greenwood
Producing Formation: N/A
Elevation: Ground: 3624 Kelly Bushing: 3634
Total Depth: 5130 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 1403 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA 048-2808
(Data must be collected from the Reserve Pit)
Chloride content 1900 mg/l ppm Fluid volume 1400 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp, _____ S. R. East West
County: _____ Docket No.: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
07/13/2007 07/21/2007 07/22/2007
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Capital Project Date 08/07/2007
Subscribed and sworn to before me this 7th day of August
20 07
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

JAN 27 1990

Side Two

Operator Name: OXY USA Inc. Lease Name: ADDINGTON TRUST B Well #: 1
 Sec. 16 Twp. 33 S. R. 43W East West County: MORTON

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Microlog Sonic Array Spectral Density Dual Spaced Neutron Array Compensated Resistivity	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Topeka</td> <td>2918</td> <td>716</td> </tr> <tr> <td>Heebner</td> <td>3254</td> <td>380</td> </tr> <tr> <td>Lansing</td> <td>3330</td> <td>304</td> </tr> <tr> <td>Drum</td> <td>3500</td> <td>134</td> </tr> <tr> <td>Dennis</td> <td>3624</td> <td>10</td> </tr> <tr> <td>Marmaton</td> <td>3888</td> <td>-254</td> </tr> <tr> <td>Cherokee</td> <td>4133</td> <td>-499</td> </tr> <tr> <td>Atoka</td> <td>4205</td> <td>-571</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Topeka	2918	716	Heebner	3254	380	Lansing	3330	304	Drum	3500	134	Dennis	3624	10	Marmaton	3888	-254	Cherokee	4133	-499	Atoka	4205	-571
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1403	C	400	A-Con Mixed
Production					C	200	Class A + additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size N/A	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. N/A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil BBLS	Gas Mcf	Water Bbbs	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> P & A </u>	<input type="checkbox"/> _____ <input type="checkbox"/> _____

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Side Three

Operator Name: OXY USA Inc. Lease Name: ADDINGTON TRUST B Well #: 1

Sec. 16 Twp. 33 S. R. 43W East West County: Morton

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Morrow	4545	-911
S1	4577	-943
L2	4723	-1089
Indian Belly	4899	-1265
S2	4997	-1363
Keyes	5018	-1384
Mississippian	5070	-1436
TD:	5130	

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TREATMENT REPORT

Customer <i>Oxy USA</i>	Lease No. CONFIDENTIAL	Date <i>7-15-07</i>	
Lease <i>Liberal</i>	Well # <i>B-1</i>		
Field Order #	Station <i>Liberal</i>	Casing <i>8 5/8</i>	Depth <i>7209.7</i>
Type Job <i>Surface</i>	(CNU)	Formation	County <i>Morton</i>
			State <i>KS</i>
			Legal Description <i>16-33-12</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	<i>200 sk AC₂₀ - 2.9%</i>	<i>12.7 PPG</i>	<i>14.2</i>	<i>5 Min.</i>	
Volume	Volume	From	To	Pre Pad	Max			
Max Press	Max Press	From	To	<i>200 sk AC₂₀ - 2.9%</i>	<i>14.2</i>		<i>10 Min.</i>	
Well Connection	Annulus Vol.	From	To	Pad	Avg			
Plug Depth	Packer Depth	From	To	<i>12.2 PPG - 2.43 ft</i>	<i>14.2</i>		<i>15 Min.</i>	
				Frac	HHP Used		Annulus Pressure	
				<i>200 sk Class A - 2.9%</i>	<i>6.14</i>		Total Load	
				Flush	Gas Volume			
				<i>Water</i>				

Customer Representative	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
Service Units <i>1780/1</i>		
Driver Names <i>K. Harper</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1600</i>					<i>On location - Spot + Rig up</i>
<i>2030</i>					<i>Case on bottom - Break circulation</i>
<i>2115</i>			<i>173</i>		<i>Max 200 sk AC₂₀ @ 12.7 PPG</i>
<i>2208</i>			<i>49</i>		<i>Min 200 sk Class A @ 14.2 PPG</i>
<i>2234</i>					<i>Shut down - drop top plug</i>
<i>2238</i>					<i>Displace</i>
<i>2258</i>					<i>Slow Rate</i>
<i>2302</i>					<i>Burned Plug</i>
<i>2304</i>					<i>Release Pressure - Float Hold</i>
					<i>Circulate Cement to the pit</i>
					<i>Job Complete</i>

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MCHS, KS

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Customer <i>Oil USA</i>	Lease No.	Date <i>7-22-07</i>
Lease <i>Addington Trust</i>	Well # <i>B-1</i>	
Field Order # <i>14740</i>	Station <i>Liberal KS</i>	Casing
Type Job <i>PTA</i>	Formation <i>CNW</i>	Depth <i>1940</i>
		County <i>Morton</i>
		State <i>Ks</i>
		Legal Description <i>16-33-45</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size <i>4 1/2 O.P.</i>	Shots/Ft		Acid <i>140 SKS 60/40 P02 6% gel</i>	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad <i>100 SK 13.8 GAL</i>	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Alfred Brown</i>	Station Manager <i>Serry Bennett</i>	Treater <i>Allen Worth</i>
Service Units <i>19820 19838 19928</i>		
Driver Names <i>Allen Worth Serry Bennett LALO</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0200</i>					<i>on loc safety meeting, set 24 Plug Job</i>
					<i>1st Plug @ 1940'</i>
			<i>5</i>	<i>2</i>	<i>Pump 3 BBL H₂O</i>
			<i>13</i>	<i>2.5</i>	<i>mix 50SKS CLASS A 60/40 P02 6% gel</i>
			<i>2 1/2</i>	<i>2.5</i>	<i>Pump 2 1/2 BBL H₂O</i>
			<i>15</i>	<i>7</i>	<i>Disp w/ 15 BBL mud.</i>
<i>0310</i>					<i>Pull O.P to 600'</i>
<i>0345</i>					<i>2nd Plug @ 600'</i>
			<i>3</i>		<i>Pump 3 BBL H₂O</i>
			<i>13</i>		<i>mix 50SKS 60/40 P02 w/ 6% gel</i>
			<i>2</i>		<i>Pump 2 BBL H₂O</i>
					<i>Pull O.P to 60'</i>
<i>0430</i>					<i>O.P @ 60' to surface</i>
<i>0445</i>			<i>5</i>		<i>mix 20 SKS</i>
					<i>wash up Equip</i>
					<i>Rack up Equip</i>
<i>0515</i>					<i>Job complete</i>

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WICHITA KS

Thanks Allen & crew!

8/7/08



OXY USA Inc.
1701 N. Kansas
P.O. Box 2528
Liberal, Kansas 67905

August 7, 2007

Kansas State Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

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RE: ADDINGTON TRUST B-1
NE/4 S-16 R-33S T-43W
Morton County, Kansas
API NO: 15-129-21804-0000

Dear Sir:

Please file confidential. The following items are being submitted for the above referenced well which was recently drilled and abandoned.

1. KANSAS STATE FORM ACO-1 + 2 copies
2. CEMENT REPORTS
3. GEOLOGICAL REPORT
4. A SET OF ELECTRIC LOGS
5. WELL PLUGGING REPORT FORM CP-4

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4229.

Sincerely,

Rafael Bacigalupo
Capital Project

Enclosures

Cc: OXY - Houston
OXY - Well File

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