

8/6/08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

4-12-07	4-16-07	5-2-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31314-00-00  
County: Montgomery  
   -    S2    NW    SE Sec. 20 Twp. 33 S. R. 14  East  West  
1880' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
1980' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Clinkenbeard Well #: C3-20  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 865' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1590' Plug Back Total Depth: 1584'  
Amount of Surface Pipe Set and Cemented at 43 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx crnt.

Drilling Fluid Management Plan A/H/NH 8-28-08  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume 90 bbls  
Dewatering method used Empty w/ vac trk and air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Dart Cherokee Basin Operating Co., LLC  
Lease Name: Atherton Family Trust A3-1 SWD License No.: 33074  
Quarter NE Sec. 1 Twp. 32 S. R. 15  East  West  
County: Montgomery Docket No.: D-28620

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr Clerk Date: 8-6-07  
Subscribed and sworn to before me this 6 day of August  
20 07  
Notary Public: Brandy R. Allcock  
Acting in Michigan 3-5-2011  
Date Commission Expires: \_\_\_\_\_

BRANDY R. ALLCOCK  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
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WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Clinkenbeard Well #: C3-20  
 Sec. 20 Twp. 33 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum  See Attached  <div style="text-align: center;">                     KCC                      AUG 06 2007                      CONFIDENTIAL                 </div>
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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1584'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
	See Attached			Depth

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>1544'</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
<u>5-11-07</u>	Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	<u>NA</u>	<u>1</u>	<u>28</u>	<u>NA</u>

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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WICHITA, KS

Dart Cherokee Basin Operating Co LLC #33074  
Clinkenbeard C3-20 API# 15-125-31314-00-00  
S2 NW SE Sec 20 T33S-R14E  
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
6	1373.5' - 1374.5'	150 gal 15% HCl, 2205# sd, 170 BBL fl	
4	1314' - 1315.5'	150 gal 15% HCl, 2810# sd, 185 BBL fl	
4	1171' - 1174.5'	150 gal 15% HCl, 5825# sd, 265 BBL fl	
4	1126' - 1127.5'	150 gal 15% HCl, 2805# sd, 175 BBL fl	
4	1083' - 1085.5'	150 gal 15% HCl, 4520# sd, 225 BBL fl	
4	1039.5' - 1042'	150 gal 15% HCl, 6015# sd, 240 BBL fl	
4	1010' - 1012'	100 gal 15% HCl, 4555# sd, 335 BBL fl	

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Rig Number: 2	S.20	T.33	R.14e
API No. 15- 125-31314-0000	County: MG		
Elev. 865	Location: S2-NW-S6		

Operator: Dart Cherokee Basin  
 Address: 211 W Myrtle  
 Independence, KS 67301

Well No: C3-20 Lease Name: Clinkenbeard

Footage Location: 1880 ft. from the South Line  
 1980 ft. from the East Line

Drilling Contractor: McPherson Drilling LLC  
 Spud date: 4/12/2007 Geologist:  
 Date Completed: 4/17/2007 Total Depth: 1590

Gas Tests:

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Comments:  
 Start injecting @ 313

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"	Driller:	Harold Groth
Size Casing:	8 5/8"	McPherson		
Weight:	20#			
Setting Depth:	43'	McPherson		
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	4	Pink	875	904	Shale	1410	1428
Sand/Shale	4	25	Shale	904	978	Lime	1428	1434
Lime	25	38	Oswego	978	1010	Shale	1434	1438
Shale	38	80	Summit	1010	1021	Mississippi	1438	1590
Lime	80	85	Lime	1021	1039			
Shale	85	101	Mulky	1039	1048			
Lime	101	104	Lime	1048	1056			
Shale	104	115	Shale	1056	1058			
Lime	115	124	Coal	1058	1059			
Shale	124	307	Shale	1059	1063			
Lime	307	320	Lime	1063	1067			
Shale	320	380	Shale	1067	1084			
Sand	380	388	Lime	1084	1086			
Sand/Shale	388	506	Coal	1086	1087			
Lime	506	516	Shale	1087	1129			
Shale	516	528	Coal	1129	1130			
Lime	528	530	Shale	1130	1157			
Shale	530	663	Sand	1157	1189			
Lime	663	672	Shale	1189	1208			
Shale	672	730	Sand/Shale	1208	1257			
Lime	730	740	Shale	1257	1304			
Shale	740	751	Sand/Shale	1304	1321			
Lime	751	755	Shale	1321	1408			
Shale	755	875	Coal	1408	1410			

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CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 17279  
 LOCATION Europa  
 FOREMAN Rick Lamm

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-17-07	2368	Climxboard C3-20				mt
CUSTOMER Dart Cherokee Basin			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle			463	Kyle		
CITY Independence			479	Jeff		
STATE KS		ZIP CODE 67301				

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 1570' CASING SIZE & WEIGHT 4 1/2" 9.5"  
 CASING DEPTH 1584' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2<sup>lb</sup> SLURRY VOL. 51 bbl WATER gal/sk 8.4 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 25.6 bbl DISPLACEMENT PSI 700 RATE 1200

REMARKS: Safety meeting- Rig up to 4 1/2" casing. Screen circulation w/ 30  
Bbl fresh water. Pump 4 xxs gel-flush w/ hulls, 10 Bbl foam, 10 Bbl  
fresh water spacer, 16 Bbl dye water. Mixed 165 xxs thickset cement w/ 8"  
Kal-seal #1K @ 13.2<sup>lb</sup>/gal. Washout pump + lines. shut down. release plug.  
Displace w/ 25.6 Bbl fresh water. Final pump pressure 700 P32. Pump plug to  
1200 P32. wait 5 minutes. release pressure. flat hold. Good cement returns to  
surface = 7 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	165 xxs	thickset cement	25.40	2591.00
1118A	1320 <sup>gal</sup>	Kal-seal #1K @ 13.2 <sup>lb</sup> /gal	.37	501.60
1118A	200 <sup>gal</sup>	gel-flush	.15	30.00
1105	50 <sup>gal</sup>	hulls	.36	18.00
5407	9.00	ten-mileage bunk fee	m/c	285.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1238	1 gal	soap	35.45	35.45
1205	2 gal	bi-cide	26.65	53.30
			Subtotal	4476.35
			SALES TAX	165.21
			ESTIMATED TOTAL	4641.56

AUTHORIZATION [Signature]

TITLE 213017

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 WICHITA, KS

8/6/08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD  
MASON, MICHIGAN 48854-0177  
TELEPHONE (517) 676-2900  
FAX (517) 676-5887  
E-MAIL [contact@dartoilandgas.com](mailto:contact@dartoilandgas.com)  
WEB SITE [www.dartenergy.com/oilandgas](http://www.dartenergy.com/oilandgas)

August 6, 2007

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Mr. David Williams  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S Market Rm 2078  
Wichita KS 67202

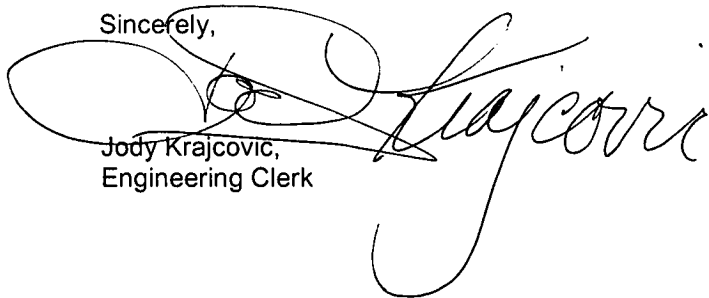
Re: Clinkenbeard C3-20  
15-125-31314-00-00  
S2 NW SE Sec 20 T33S-R14E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,  
Engineering Clerk

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